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## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-170485

DOCKET NO. UG-170486

(consolidated)

AVISTA CORPORATION

**COMPLIANCE FILING** 

ERM AUTHORIZED EXPENSE & RETAIL SALES

Avista Corp Pro forma May 2018 - April 2019 ERM Authorized Expense and Retail Sales January through December 2016 Historic Normalized Loads

## ERM Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	December
Account 555 - Purchased Power	\$111,395,054	\$11,810,646	\$10,948,943	\$10,208,756	\$9,754,466	\$7,204,007	\$6,832,768	\$7,367,141	\$8,064,916	\$7,448,796	\$7,999,787	\$11,642,227	\$12,112,599
Account 501 - Thermal Fuel	\$28,873,933	\$2,892,906	\$2,671,552	\$2,768,328	\$2,491,505	\$1,551,263	\$1,358,751	\$2,219,592	\$2,478,125	\$2,578,207	\$2,592,987	\$2,566,833	\$2,703,884
Account 547 - Natural Gas Fuel	\$70,067,291	\$8,800,467	\$7,046,200	\$6,405,717	\$4,139,185	\$1,426,182	\$1,698,327	\$5,653,252	\$7,341,418	\$6,493,558	\$6,103,470	\$6,561,954	\$8,397,561
Account 447 - Sale for Resale	\$54,103,855	\$5,410,854	\$3,688,134	\$4,363,041	\$6,216,672	\$3,992,970	\$3,782,256	\$5,325,599	\$3,215,251	\$4,016,772	\$3,304,259	\$4,468,025	\$6,320,023
Power Supply Expense	\$156,232,423	\$18,093,165	\$16,978,561	\$15,019,760	\$10,168,484	\$6,188,482	\$6,107,590	\$9,914,386	\$14,669,208	\$12,503,789	\$13,391,986	\$16,302,990	\$16,894,021
Transmission Expense	\$17,404,328	\$1,386,858	\$1,618,473	\$1,456,728	\$1,423,781	\$1,394,142	\$1,391,308	\$1,452,951	\$1,443,202	\$1,567,441	\$1,406,861	\$1,416,448	\$1,446,134
Transmission Revenue	\$15,149,485	\$1,062,694	\$1,178,481	\$1,177,115	\$1,141,305	\$1,253,488	\$1,398,529	\$1,450,378	\$1,346,819	\$1,372,213	\$1,319,316	\$1,257,650	\$1,191,496
Broker Fees	\$411,000	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250
Total	\$158,898,266	\$18,451,579	\$17,452,804	\$15,333,623	\$10,485,210	\$6,363,387	\$6,134,619	\$9,951,209	\$14,799,841	\$12,733,267	\$13,513,781	\$16,496,038	\$17,182,909
WA Share of System Costs	\$104,443,830	\$12,128,223	\$11,471,728	\$10,078,790	\$6,891,928	\$4,182,654	\$4,032,285	\$6,540,930	\$9,727,935	\$8,369,576	\$8,882,608	\$10,842,846	\$11,294,326
WA Only Adjustment (3)	-\$1,987,000	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583	-\$165,583
TA Only Adjustifient (3)	-ψ1,367,000	-φ 100,000	-ψ100,003	-φ100,003	-φ100,063	-ψ100,063	-ψ100,000	-φ100,003	-ψ100,063	-ψ100,063	-φ100,063	-ψ 100,003	-φ100,000
Total WA Share of System Costs	\$102,456,830	\$11,962,639	\$11,306,145	\$9,913,207	\$6,726,345	\$4,017,071	\$3,866,702	\$6,375,346	\$9,562,352	\$8,203,993	\$8,717,025	\$10,677,262	\$11,128,743

## ERM Authorized Washington Retail Sales (2)

Retail Revenue Adjustment Rate

	Total	January	February	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	August	<u>September</u>	<u>October</u>	November	December
Total Retail Sales, MWh (2)	5,658,614	556,117	486,363	477,535	431,246	432,473	424,693	490,670	464,617	435,934	436,959	468,856	553,150

\$18.11 /MWh

<sup>(1)</sup> Multiply system numbers by 65.73% to determine Washington share.

<sup>(2)</sup> Twelve months ended December 2016 normalized monthly WA Retail Sales.

<sup>(3)</sup> Adjustment per final order No 07 UE-170485 to match revenue requirement of \$14.519 million