

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004**

Line No.	Description	Curr. Sch. No.	Prop. Sch. No.	Avg. Cust.	MWH	Present Base Revenues (\$000)	Proposed		
							Base Revenues (\$000)	Increase (\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (7)-(6)	(9) (8)/(6)
Residential									
1	Residential Service	16/18	16/18	98,346	1,515,208	\$92,491	\$106,949	\$14,458	15.6%
2	Total Residential			98,346	1,515,208	\$92,491	\$106,949	\$14,458	15.6%
Commercial & Industrial									
3	Small General Service	24	24	16,671	501,800	\$31,318	\$34,795	\$3,476	11.1%
4	Partial Requirements Service	33	33	0	0	\$0	\$0	--	--
5	Large General Service <1,000 kW	36	36	1,006	857,018	\$44,020	\$50,534	\$6,514	14.8%
6	Agricultural Pumping Service	40	40	5,586	157,033	\$9,006	\$10,414	\$1,408	15.6%
7	Partial Requirements Service => 1,000 kW	47	47	1	1,522	\$130	\$155	\$25	19.0%
8	Large General Service => 1,000 kW	48	48	64	994,529	\$41,620	\$48,122	\$6,502	15.6%
9	Recreational Field Lighting	54	54	32	327	\$24	\$28	\$4	15.6%
10	Total Commercial & Industrial			23,360	2,512,229	\$126,118	\$144,047	\$17,929	14.2%
Public Street Lighting									
11	Outdoor Area Lighting Service	15	15	2,960	3,942	\$465	\$538	\$73	15.6%
12	Street Lighting Service	51	51	129	2,512	\$421	\$487	\$66	15.6%
13	Street Lighting Service	52	52	22	367	\$40	\$46	\$6	15.6%
14	Street Lighting Service	53	53	250	4,050	\$236	\$273	\$37	15.6%
15	Street Lighting Service	57	57	64	1,984	\$201	\$232	\$31	15.6%
16	Total Public Street Lighting			3,425	12,855	\$1,363	\$1,576	\$213	15.6%
17	Total AGA					\$307	\$307		
18	Total Sales to Ultimate Consumers			125,131	4,040,292	\$220,279	\$252,880	\$32,600	14.8%

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	32,266	\$8.99	\$290,072	\$10.40	\$335,567
21,000 Lumens	5,128	\$17.12	\$87,793	\$20.31	\$104,149
55,000 Lumens	683	\$35.42	\$24,192	\$43.06	\$29,410
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,144	\$10.23	\$21,934	\$10.81	\$23,177
22,000 Lumens	1,807	\$15.02	\$27,141	\$16.60	\$29,995
50,000 Lumens	481	\$24.23	\$11,655	\$27.49	\$13,224
Pole Charges	661	\$1.00	\$661	\$1.00	\$661
Total Bills	35,516		\$0		\$0
Subtotal	3,920,264		\$463,448		\$536,183
Unbilled	21,472		\$1,734		\$1,734
Total	3,941,736		\$465,182		\$537,917

SCHEDULE 16/18
Residential Service

Basic Charge	1,180,154	\$4.75	\$5,605,732	\$5.15	\$6,083,240
1st 600 kWh	628,818,474	4.285 ¢	\$26,944,871	4.978 ¢	\$31,302,584
All add'l kWh	882,014,983	6.766 ¢	\$59,677,134	7.857 ¢	\$69,299,917
kW demand	5,474	\$1.55	\$8,485	\$1.55	\$8,485
Minimum kW Charge	1,090	\$3.00	\$3,270	\$3.00	\$3,270
kW demand in minimum	75	(\$1.55)	(\$116)	(\$1.55)	(\$116)
Subtotal	1,510,833,457		\$92,239,376		\$106,697,380
Unbilled	4,374,937		\$251,965		\$251,965
Total	1,515,208,394		\$92,491,341		\$106,949,345

SCHEDULE 24
Small General Service

Seasonal					
Single Phase	2	\$67.80	\$136	\$84.00	\$168
Three Phase	130	\$100.80	\$13,104	\$124.20	\$16,146
Load Size > 15 kW	5,005	\$6.72	\$33,634	\$8.52	\$42,642
Basic Charge					
Single Phase	144,595	\$5.65	\$816,961	\$7.00	\$1,012,165
Three Phase	57,406	\$8.40	\$482,210	\$10.35	\$594,153
Load Size > 15 kW	1,155,615	\$0.56	\$647,145	\$0.71	\$820,487
Total Basic Charges	202,001				
Total Bills	200,046				
All kW >15	752,971	\$2.40	\$1,807,130	\$2.98	\$2,244,201
1st 1,000 kWh	118,896,960	7.389 ¢	\$8,785,295	8.072 ¢	\$9,597,363
Next 8,000 kWh	265,777,889	5.100 ¢	\$13,554,673	5.573 ¢	\$14,811,801
All additional kWh	116,764,705	4.397 ¢	\$5,134,145	4.806 ¢	\$5,611,712
Excess Kvar	76,789	45.00 ¢	\$34,555	45.00 ¢	\$34,555
Discounts					
Single Phase	53	\$5.65	(\$3)	\$7.00	(\$4)
Three Phase	24	\$8.40	(\$2)	\$10.35	(\$2)
Load Size > 15 kW	152	\$0.56	(\$1)	\$0.71	(\$1)
All kW	66	\$2.40	(\$2)	\$2.98	(\$2)
1st 1,000 kWh	65,153	7.389 ¢	(\$48)	8.072 ¢	(\$53)
Next 8,000 kWh	119,783	5.100 ¢	(\$61)	5.573 ¢	(\$67)
All additional kWh	300	4.397 ¢	\$0	4.806 ¢	\$0
Excess Kvar	1,378	45.00 ¢	(\$6)	45.00 ¢	(\$6)
High Voltage Charge	70	\$60.00	\$4,200	\$60.00	\$4,200
Load Size Discount	1,814	(30.00) ¢	(\$544)	(30.00) ¢	(\$544)
Subtotal	501,439,554		\$31,312,521		\$34,788,914
Unbilled	360,282		\$5,765		\$5,765
Total	501,799,836		\$31,318,286		\$34,794,679

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$170.00	\$0	\$201.00	\$0
101 - 300 kW	0	\$60.00	\$0	\$71.00	\$0
>300 kW	0	\$120.00	\$0	\$142.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.10	\$0	\$1.32	\$0
>300 kW	0	\$0.90	\$0	\$1.07	\$0
Demand Charges					
All kW	0	\$3.34	\$0	\$3.85	\$0
Energy Charges					
1st 40,000 kWh	0	3.850 ¢	\$0	4.399 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	4.033 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts					
<=100 kW	0	-1.0%	\$0	-1.0%	\$0
101 - 300 kW	0	\$170.00	\$0	\$201.00	\$0
>300 kW	0	\$60.00	\$0	\$71.00	\$0
>300 kW	0	\$120.00	\$0	\$142.00	\$0
101 - 300 kW	0	\$1.10	\$0	\$1.32	\$0
>300 kW	0	\$0.90	\$0	\$1.07	\$0
All kW	0	\$3.34	\$0	\$3.85	\$0
1st 40,000 kWh	0	3.850 ¢	\$0	4.399 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	4.033 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$1.67	\$0	\$1.93	\$0
Overrun kW	0	\$13.36	\$0	\$15.40	\$0
Overrun kWh	0	14.12 ¢	\$0	16.13 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW

Basic Charge					
<=100 kW	728	\$170.00	\$123,760	\$201.00	\$146,328
101 - 300 kW	7,840	\$60.00	\$470,400	\$71.00	\$556,640
>300 kW	3,504	\$120.00	\$420,480	\$142.00	\$497,568
Total Basic Charges	12,072				
101 - 300 kW	1,363,622	\$1.10	\$1,499,985	\$1.32	\$1,799,981
>300 kW	1,781,930	\$0.90	\$1,603,737	\$1.07	\$1,906,665
Demand Charges					
All kW	2,413,845	\$3.34	\$8,062,242	\$3.85	\$9,293,303
Minimum kW	46,136	\$3.34	\$154,094	\$3.85	\$177,623
Energy Charges					
1st 40,000 kWh	373,769,172	3.850 ¢	\$14,390,113	4.399 ¢	\$16,442,106
All additional kWh	481,071,170	3.530 ¢	\$16,981,812	4.033 ¢	\$19,401,600
Excess Kvar	549,408	45.00 ¢	\$247,234	45.00 ¢	\$247,234
Discounts					
<=100 kW	1	\$170.00	(\$2)	\$201.00	(\$2)
101 - 300 kW	36	\$60.00	(\$21)	\$71.00	(\$26)
>300 kW	63	\$120.00	(\$76)	\$142.00	(\$89)
101 - 300 kW	5,976	\$1.10	(\$66)	\$1.32	(\$78)
>300 kW	32,460	\$0.90	(\$292)	\$1.07	(\$347)
All kW	30,437	\$3.34	(\$1,017)	\$3.85	(\$1,172)
Minimum kW	67	\$3.34	(\$2)	\$3.85	(\$3)
1st 40,000 kWh	3,683,800	3.850 ¢	(\$1,418)	4.399 ¢	(\$1,621)
All additional kWh	6,393,680	3.530 ¢	(\$2,257)	4.033 ¢	(\$2,578)
Excess Kvar	10,753	45.00 ¢	(\$48)	45.00 ¢	(\$48)
High Voltage Charge	99	\$60.00	\$5,940	\$60.00	\$5,940
Load Size Discount	38,436	(30.00) ¢	(\$11,531)	(30.00) ¢	(\$11,531)
Subtotal	854,840,342		\$43,943,067		\$50,457,493
Unbilled	2,178,002		\$76,496		\$76,496
Total	857,018,344		\$44,019,563		\$50,533,989

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service					
Annual Load Size Charge					
Single Phase Bills	1,164	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	4,032	\$0.00	\$0	\$0.00	\$0
< 301 kW	376	\$230.00	\$86,480	\$290.00	\$109,040
> 300 kW	14	\$920.00	\$12,880	\$1,160.00	\$16,240
Total Bills	5,586				
Monthly Bills	34,544				
Customer Count	5,763				
Annual Load Size kW Charge					
Single Phase kW	4,013	\$15.60	\$62,603	\$19.55	\$78,454
Three Phase kW					
< 51 kW	54,553	\$15.60	\$851,026	\$19.55	\$1,066,511
< 301 kW	35,940	\$10.65	\$382,761	\$13.35	\$479,799
> 300 kW	5,831	\$8.25	\$48,106	\$10.40	\$60,642
Single Phase Minimum Bills	526	\$46.80	\$24,616	\$58.65	\$30,849
Three Phase <51kW Minimum Bills	1,136	\$93.60	\$106,330	\$117.30	\$133,253
KW in Minimum					
Single Phase kW	803	(\$15.60)	(\$12,526)	(\$19.55)	(\$15,699)
Three Phase <51kW, kW	2,757	(\$15.60)	(\$43,009)	(\$19.55)	(\$53,899)
Energy Charges					
All kWh	155,997,680	4.759 ¢	\$7,423,930	5.414 ¢	\$8,445,714
Excess Kvar	27,134	45.00 ¢	\$12,211	45.00 ¢	\$12,211
Discounts					
Single Phase					
Three Phase	0	\$0.00	\$0	\$0.00	\$0
< 51 kW					
< 301 kW	2	\$0.00	\$0	\$0.00	\$0
> 300 kW	0	\$230.00	\$0	\$290.00	\$0
Single Phase	0	\$920.00	\$0	\$1,160.00	\$0
Three Phase	0	\$15.60	\$0	\$19.55	\$0
< 51 kW					
< 301 kW	52	\$15.60	(\$8)	\$19.55	(\$10)
> 300 kW	0	\$10.65	\$0	\$13.35	\$0
Single Phase Min	0	\$8.25	\$0	\$10.40	\$0
Three Phase <51kW Min	0	\$46.80	\$0	\$58.65	\$0
KW in Minimum	0	\$93.60	\$0	\$117.30	\$0
Single Phase kW					
Three Phase <51kW, kW	0	(\$15.60)	\$0	(\$19.55)	\$0
Energy Charges					
All kWh	40,700	4.759 ¢	(\$19)	5.414 ¢	(\$22)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	16	\$60.00	\$960	\$60.00	\$960
Load Size Discount	40	(30.00) ¢	(\$1,200)	(30.00) ¢	(\$1,200)
Subtotal	155,997,680		\$8,955,141		\$10,362,843
Unbilled	1,035,000		\$51,000		\$51,000
Total	157,032,680		\$9,006,141		\$10,413,843

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	11	\$925.00	\$10,175	\$970.00	\$10,670
>3000 kW	1	\$1,130.00	\$1,130	\$1,180.00	\$1,180
Total Basic Charges	12				
<=3000 kW variable	14,280	\$0.69	\$9,853	\$0.85	\$12,138
>3000 kW variable	4,830	\$0.63	\$3,043	\$0.78	\$3,767
All kW	11,620	\$5.05	\$58,681	\$6.37	\$74,019
Energy Charges					
All kWh	1,540,000	3.055 ¢	\$47,047	3.428 ¢	\$52,791
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Discounts					
<=3000 kW	0	-1.0%	\$0	-1.0%	\$0
>3000 kW	0	\$1,130.00	\$0	\$1,180.00	\$0
<=3000 kW variable	0	\$0.69	\$0	\$0.85	\$0
>3000 kW variable	0	\$0.63	\$0	\$0.78	\$0
All kW	0	\$5.05	\$0	\$6.37	\$0
All kWh	0	3.055 ¢	\$0	3.428 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$2.53	\$0	\$3.19	\$0
Overrun kW	0	\$20.20	\$0	\$25.48	\$0
Overrun kWh	0	12.220 ¢	\$0	13.712 ¢	\$0
Subtotal	1,540,000		\$129,929		\$154,565
Unbilled	(17,678)		\$62		\$62
Total	1,522,322		\$129,991		\$154,627

SCHEDULE 48T
Large General Service 1,000 kW and over

Basic Charge					
<=3000 kW	706	\$925.00	\$653,050	\$970.00	\$684,820
>3000 kW	60	\$1,130.00	\$67,800	\$1,180.00	\$70,800
Total Basic Charges	766				
<=3000 kW variable	1,031,921	\$0.69	\$712,026	\$0.85	\$877,133
>3000 kW variable	1,099,854	\$0.63	\$692,908	\$0.78	\$857,886
All kW	1,875,524	\$5.05	\$9,471,397	\$6.37	\$11,947,087
Energy Charges					
All kWh	991,721,300	3.055 ¢	\$30,297,086	3.428 ¢	\$33,996,206
Excess Kvar	422,108	\$0.45	\$189,949	\$0.45	\$189,949
Discounts					
<=3000 kW	135	\$925.00	(\$1,249)	\$970.00	(\$1,310)
>3000 kW	36	\$1,130.00	(\$407)	\$1,180.00	(\$425)
<=3000 kW variable	219,415	\$0.69	(\$1,514)	\$0.85	(\$1,865)
>3000 kW variable	847,099	\$0.63	(\$5,337)	\$0.78	(\$6,607)
All kW	1,001,849	\$5.05	(\$50,593)	\$6.37	(\$63,818)
All kWh	597,165,600	3.055 ¢	(\$182,434)	3.428 ¢	(\$204,708)
Excess Kvar	203,907	\$0.45	(\$917)	\$0.45	(\$917)
High Voltage Charge	171	\$60.00	\$10,260	\$60.00	\$10,260
Load Size Discount	1,066,514	(\$0.30)	(\$319,955)	(\$0.30)	(\$319,955)
Subtotal	991,721,300		\$41,532,070		\$48,034,536
Unbilled	2,807,206		\$87,701		\$87,701
Total	994,528,506		\$41,619,771		\$48,122,237

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51					
High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	14,543	\$7.13	\$103,692	\$8.20	\$119,253
9,500 Lumens	12,338	\$8.55	\$105,490	\$9.83	\$121,283
22,000 Lumens	15,645	\$12.49	\$195,406	\$14.37	\$224,819
50,000 Lumens	1,618	\$20.91	\$33,832	\$24.05	\$38,913
Total Bills	1,548		\$0		\$0
Subtotal	2,608,252		\$438,420		\$504,268
Unbilled	(96,202)		(\$17,123)		(\$17,123)
Total	2,512,050		\$421,297		\$487,145

SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	377,948	5.665 ¢	\$21,411	7.313 ¢	\$27,639
Dusk to Midnight kWh	0	6.339 ¢	\$0	8.183 ¢	\$0
Total Bills	265				
Subtotal	377,948		\$41,515		\$47,743
Unbilled	(10,807)		(\$1,661)		(\$1,661)
Total	367,141		\$39,854		\$46,082

SCHEDULE 53					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Option A (Co. O&M) kWh	126,973	5.754 ¢	\$7,306	6.615 ¢	\$8,399
Option B (Cust. O&M) kWh	4,151,027	5.754 ¢	\$238,850	6.615 ¢	\$274,590
Total Bills	2,997				
Subtotal	4,278,000		\$248,505		\$285,338
Unbilled	(227,637)		(\$12,730)		(\$12,730)
Total	4,050,363		\$235,775		\$272,608

SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	210	\$3.25	\$683	\$3.75	\$788
Basic Charge 3 Phase	178	\$6.00	\$1,068	\$7.00	\$1,246
Total Bills	388				
All kWh	322,370	6.838 ¢	\$22,044	7.918 ¢	\$25,525
Subtotal	322,370		\$23,795		\$27,559
Unbilled	4,779		\$277		\$277
Total	327,149		\$24,072		\$27,836

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,070	\$8.22	\$82,775	\$9.45	\$95,162
21,000 Lumens	1,896	\$15.05	\$28,535	\$17.31	\$32,820
55,000 Lumens*	0	\$31.01	\$0	\$35.03	\$0
Vertical Lamp Charges					
7,000 Lumens	6,118	\$7.70	\$47,109	\$8.85	\$54,144
21,000 Lumens	12	\$14.04	\$168	\$16.15	\$194
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	20	\$10.74	\$215	\$12.35	\$247
21,000 Lumens	301	\$18.03	\$5,427	\$20.73	\$6,240
55,000 Lumens*	0	\$34.42	\$0	\$38.48	\$0
Vertical Lamp Charges					
7,000 Lumens*	0	\$10.89	\$0	\$11.70	\$0
21,000 Lumens*	0	\$17.87	\$0	\$19.61	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens*	0	\$11.54	\$0	\$12.35	\$0
21,000 Lumens*	0	\$18.34	\$0	\$20.08	\$0
55,000 Lumens*	0	\$33.76	\$0	\$37.81	\$0
Vertical Lamp Charges					
7,000 Lumens*	0	\$10.89	\$0	\$11.70	\$0
21,000 Lumens*	0	\$17.21	\$0	\$18.94	\$0
Post 1977 System					
7,000 Lumens	2,280	\$8.59	\$19,585	\$9.88	\$22,526
21,000 Lumens	1,545	\$15.05	\$23,252	\$17.31	\$26,744
55,000 Lumens*	0	\$32.92	\$0	\$36.96	\$0
Contract					
21,000 Lumens	82	\$29.71	\$2,436	\$34.17	\$2,802
Total Bills	771		\$0		\$0
Subtotal	2,064,903		\$209,502		\$240,879
Unbilled	(81,354)		(\$8,487)		(\$8,487)
Total	1,983,549		\$201,015		\$232,392
<hr/>					
Washington TOTALS	4,040,292,070		\$219,972,288		\$252,572,701
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AGA			\$306,894		\$306,894
Washington TOTALS with AGA	4,040,292,070		\$220,279,182		\$252,879,594
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Total Unbilled	10,348,000		\$435,000		\$435,000
Total Weather Adj	(51,081,000)		(\$2,699,022)		\$0
Total Unnormalized Washington	4,081,025,070		\$222,236,310		\$252,137,701

*The currently effective rates for these Schedule 57 lamps were based on the application of an incorrect percentage in the most recent rate case. As there are no customers with lamps of these sizes, this error had no effect on customers and did not affect the Company's revenue. The proposed lamp rates shown here are based on applying the currently proposed increase to corrected present lamp rates.