

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-22 \_\_\_\_\_

DOCKET NO. UG-22 \_\_\_\_\_

EXH. JBB-2

JUSTIN A BALDWIN-BONNEY

REPRESENTING AVISTA CORPORATION

## Capital Additions Adjustment Model

**A. Overview**

As part of the General Rate Case, a separate model was created to calculate the adjustments to capital rate base and model the effects this activity had on depreciation and amortization expense. Due to the size of the model, the summary for both Gas and Electric are being offered within this exhibit, and the native Excel model will be provided as well.

The model's approach uses differing data sets used to create the required adjustments. These are: existing plant balances by FERC plant account and jurisdiction, forecast transfer to plant, and expected deferred federal income tax amortization on the test period plant. These base numbers are used to determine the appropriate adjustments to specific periods, culminating in the total adjustment from September 2021 balances, to future rate-year totals.

Final adjustments, those added to the Revenue Requirement Model, are summations of each of the individual adjustments required within the periods presented. To allow for recognition of changes from the test period through both Rate-Year 1 and Rate-Year 2, the adjustments reflect both pro forma adjustments, from end of the test year through the end of calendar year 2021, and the subsequent provisional adjustments. Further detail is noted below on these adjustments.

**B. Pro Forma Adjustments**

Adjustments within 'Test Period Plant at 9.30.2021' are showing the adjustments that occur during the fourth quarter of 2021, assuming there is no change to the Company's plant in-service. The expense increase reflects the differing depreciation/amortization of plant from the fourth quarter of 2020 to the fourth quarter of 2021. The only other adjustments relate to the accumulation of depreciation expense on existing plant during the period.

The next column, 'PF Plant Additions Q4 2021' reflects the adjustments required to incorporate the accounting effect of additions to plant for new plant in service during the fourth quarter. Totals were determined from actual October additions, and the expected transfers for November and December. It should be noted that the change in Accumulated Deferred Federal Income Taxes (ADFIT) are from carrying forward the Company's expected ADFIT entries through year end.

Lastly, the 'Plant Retirements Q4 2021' account for the expected retirements incurred during the fourth quarter of 2021. Forecast amounts are calculated by applying a historic retirement rate to the expected transfer to plant (TTP) balances. The exception is software, of which is based on the life of the asset as it is considered amortizable plant, and a schedule was used to determine the retirement values.

The sum of each of these areas provides total adjustment to show what the Company expects the December 31, 2021 EOP balances to be, but as noted earlier, will be adjusted in subsequent filings to reflect actual year-end balances.

## Capital Additions Adjustment Model

**C. Provisional Adjustments**

Adjustments for periods of calendar years 2022 through 2024 are handled similarly, with slight variation for 2022. This is caused by the pro forma adjustment to year end balances described above. However, the concept is consistent, by recognizing the full twelve months of expense for plant that is in-service as of December 31, 2021, and the reduction of both plant balances expense for the retirements expected. As noted above, retirements are derived from either a scheduled retirement for amortizable plant, or using the historic rate of retirements to new plant added.

All plant additions that are included past the pro forma period were categorized by the Commission defined categories in its Used and Useful Policy Statement. These categories are: 1) specific, identifiable, and distinct, titled: Large and Distinct; 2) programmatic (on-going programs or scheduled investments), and 3) short-lived assets. The Company also uses a 4th category reflecting projects that are mainly “programmatic,” but required to meet regulatory and other mandatory obligations, titled: 4) Mandatory and Compliance.

The summation of each of the aforementioned categories provides the final adjustments placed within the revenue requirement model.

It should be noted that adjustments to ADFIT occurs in two manners, the first is for the plant in service through 2021, generally causing an increase to expense as the difference between tax accumulated depreciation and book accumulated depreciation lessens. However, provided differing expense calculation for tax on specific capital repairs (seen as expense for tax purposes but capitalized for book) and the accelerated depreciation for tax expense purposes, new plant will accumulate deferred taxes. This liability is included in rate base, thus reducing overall rate base for the new additions.

It is important to note that the adjustments reflect what the company believes is a reasonable approach to a multiyear rate plan, determining the EOP balance as of December, 2022 but including the average-of-monthly averages (AMA) for both adjustments finalizing adjustments to plant for both Rate-Year 1 and Rate-Year 2. As many of the Company’s witnesses have noted, this will close the “regulatory lag” gap that would otherwise occur, allowing the appropriate cost recovery of plant used to provide utility service.

Below is the summary of the Electric and Gas capital adjustments, excluding EIM, the Wildfire Plan, and Colstrip.

## Capital Additions Adjustment Model

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3.15,4.01,4.02,5.08 Pro Forma Provisional Capital Additions Sum

Workpaper Ref. E-CAP SUMM

AVISTA UTILITIES  
 WASHINGTON ELECTRIC RESULTS - Proforma and Provisional Capital A  
 TEST PERIOD TWELVE MONTHS ENDED SEPTEMBER 30, 2021  
 (000'S OF DOLLARS)

DESCRIPTION	09.30.2021 Actual Results from ADJ 2.15
<b>EXPENSES</b>	<b>EOP ROO</b>
Intangible	26,533
Production	30,032
Transmission	11,716
Distribution	34,566
General	15,679
Total Electric Expenses	<u>118,526</u>
<b>RATE BASE</b>	
<b>PLANT IN SERVICE</b>	<b>EOP ROO</b>
Intangible	238,410
Production	962,840
Transmission	608,260
Distribution	1,357,137
General	305,124
Total Plant in Service	<u>3,471,771</u>
<b>ACCUMULATED DEPRECIATION/AMORT</b>	<b>EOP ROO</b>
Intangible	(92,662)
Production	(438,168)
Transmission	(159,512)
Distribution	(399,401)
General	(105,047)
Total Accumulated Depreciation	<u>(1,194,791)</u>
<b>NET PLANT</b>	2,276,980
<b>ACCUMULATED DEFERRED TAXES</b>	<b>ADFIT EOP</b>
Intangible	(12,411)
Production	(122,536)
Transmission	(68,187)
Distribution	(164,453)
General	(38,607)
<b>ACCUMULATED DEFERRED TAXES</b>	<u>(406,194)</u>
Net Plant After ADFIT	1,870,786

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WASHINGTON ELECTRIC RESULTS - Proforma and Pro Additions  
TEST PERIOD TWELVE MONTHS ENDED SEPTEMBER  
(000'S OF DOLLARS)

	<b>TP 9.21 Plant</b>	<b>PF Q4 '21 Add</b>	<b>F Q4 '21 Retir</b>	<b>Adjustment 3.15</b>
<b>DESCRIPTION</b>	<b>Test Period Plant at 9.30.2021</b>	<b>PF Plant Additions Q4.2021</b>	<b>Plant Retirements Q4 2021</b>	<b>Adjust 9.30.2021 EOP to 12.31.2021 EOP</b>
<b>EXPENSES</b>				
Intangible	712	354	(106)	960
Production	269	18	(2)	285
Transmission	309	27	(2)	334
Distribution	409	59	(6)	462
General	104	49	(29)	124
Total Electric Expenses	<u>1,803</u>	<u>507</u>	<u>(145)</u>	<u>2,165</u>
<b>RATE BASE</b>				
<b>PLANT IN SERVICE</b>				
Intangible	-	8,885	(4,381)	4,504
Production	-	9,021	(1,172)	7,849
Transmission	-	15,434	(1,366)	14,068
Distribution	-	21,701	(2,088)	19,613
General	-	14,264	(3,890)	10,374
Total Plant in Service	<u>-</u>	<u>69,305</u>	<u>(12,897)</u>	<u>56,408</u>
<b>ACCUMULATED DEPRECIATION/AMORT</b>				
Intangible	(6,883)	(354)	4,381	(2,856)
Production	(4,878)	(18)	1,172	(3,724)
Transmission	(3,116)	(27)	1,366	(1,777)
Distribution	(8,887)	(59)	2,088	(6,858)
General	(4,984)	(49)	3,890	(1,143)
Total Accumulated Depreciation	<u>(28,748)</u>	<u>(507)</u>	<u>12,897</u>	<u>(16,358)</u>
<b>NET PLANT</b>	<u>(28,748)</u>	<u>68,798</u>	<u>-</u>	<u>40,050</u>
<b>ACCUMULATED DEFERRED TAXES</b>				
Intangible	-	146	-	146
Production	-	(1,876)	-	(1,876)
Transmission	-	(1,069)	-	(1,069)
Distribution	-	(2,577)	-	(2,577)
General	-	160	-	160
<b>ACCUMULATED DEFERRED TAXES</b>	<u>-</u>	<u>(5,216)</u>	<u>-</u>	<u>(5,216)</u>
Net Plant After ADFIT	<u>(28,748)</u>	<u>63,582</u>	<u>-</u>	<u>34,834</u>

## Capital Additions Adjustment Model

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3.15,4.01,4.02,5.08 Pro Forma Provisional Capital Additions Sum  
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AVISTA UTILITIES  
WASHINGTON ELECTRIC RESULTS - Proforma and Pro  
TEST PERIOD TWELVE MONTHS ENDED SEPTEMBER  
(000'S OF DOLLARS)

DESCRIPTION	RECON	TP 9.21 Plant	PF Q4 '21 Adds	PF Q4 '21 Retires	E - Retirement
	12.31.2021 EOP Balance Restated	Test Period Plant at 9.30.2021	PF Plant Additions Q4.2021	Plant Retirements Q4 2021	Adjustment 4.01 - P 2022 Effects of Retirements
<b>EXPENSES</b>					
Intangible	27,493	286	1,685	(770)	(1,922)
Production	30,317	737	182	(24)	(614)
Transmission	12,050	440	304	(27)	(90)
Distribution	35,028	574	517	(49)	(87)
General	15,803	(1,405)	986	(406)	(1,339)
Total Electric Expenses	120,691	632	3,675	(1,277)	(4,052)
<b>RATE BASE</b>					
<b>PLANT IN SERVICE</b>					
Intangible	242,914	-	-	-	(20,976)
Production	970,689	-	-	-	(7,536)
Transmission	622,328	-	-	-	(2,101)
Distribution	1,376,750	-	-	-	(7,397)
General	315,498	-	-	-	(15,649)
Total Plant in Service	3,528,179	-	-	-	(53,659)
<b>ACCUMULATED DEPRECIATION/AMORT</b>					
Intangible	(95,518)	(24,906)	(2,040)	-	20,976
Production	(441,892)	(19,511)	(200)	-	7,536
Transmission	(161,289)	(12,465)	(331)	-	2,101
Distribution	(406,259)	(35,549)	(576)	-	7,397
General	(106,190)	(19,431)	(1,062)	-	15,649
Total Accumulated Depreciation	(1,211,148)	(111,862)	(4,209)	-	53,659
<b>NET PLANT</b>	2,317,031	(111,862)	(4,209)	-	-
<b>ACCUMULATED DEFERRED TAXES</b>					
Intangible	(12,265)	1,125	-	-	-
Production	(124,412)	1,484	-	-	-
Transmission	(69,256)	845	-	-	-
Distribution	(167,030)	2,039	-	-	-
General	(38,447)	2,537	-	-	-
ACCUMULATED DEFERRED TAXES	(411,410)	8,030	-	-	-
Net Plant After ADFIT	1,905,621	(103,832)	(4,209)	-	-

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TEST PERIOD TWELVE MONTHS ENDED SEPTEMBER  
(000'S OF DOLLARS)

rovisional Plant Additions - 2022 EOP					
DESCRIPTION	2022 Plant Additions Short-Lived Assets	2022 Plant Additions Programmatic	2022 Plant Additions Mandatory & Compliance	2022 Plant Additions Large & Distinct	12.31.2022 EOP Adjustment 4.01
<b>EXPENSES</b>					
Intangible	934	46	-	28	287
Production	-	38	717	43	1,079
Transmission	1	68	116	62	873
Distribution	-	751	89	78	1,873
General	385	224	19	68	(1,468)
Total Electric Expenses	1,320	1,127	941	279	2,645
<b>RATE BASE</b>					
<b>PLANT IN SERVICE</b>					
Intangible	15,540	403	3	177	(4,853)
Production	0	4,286	44,843	8,443	50,036
Transmission	77	7,077	11,930	4,666	21,649
Distribution	0	60,426	11,933	4,515	69,477
General	6,882	12,414	1,445	3,696	8,788
Total Plant in Service	22,499	84,606	70,154	21,497	145,097
<b>ACCUMULATED DEPRECIATION/AMORT</b>					
Intangible	(934)	(46)	0	(28)	(6,978)
Production	0	(38)	(717)	(43)	(12,973)
Transmission	(1)	(68)	(116)	(62)	(10,942)
Distribution	0	(751)	(89)	(78)	(29,646)
General	(385)	(224)	(19)	(68)	(5,540)
Total Accumulated Depreciation	(1,320)	(1,127)	(941)	(279)	(66,079)
<b>NET PLANT</b>	21,179	83,479	69,213	21,218	79,018
<b>ACCUMULATED DEFERRED TAXES</b>					
Intangible	(734)	(16)	-	(6)	369
Production	-	(173)	(1,744)	(348)	(781)
Transmission	(4)	(327)	(552)	(212)	(250)
Distribution	-	(3,005)	(606)	(220)	(1,792)
General	(186)	(376)	(40)	(101)	1,834
<b>ACCUMULATED DEFERRED TAXES</b>	(924)	(3,897)	(2,942)	(887)	(620)
Net Plant After ADFIT	20,255	79,582	66,271	20,331	78,398

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DESCRIPTION	EOP 12/31/2022	TP 9.21 Plant	E - Retirement
	RECON 12.31.2022 EOP Balance Restated	2023 Effects from 2021 Plant	2023 Effects of Retirements
EXPENSES			
Intangible	27,780	-	(4,029)
Production	31,396	-	(771)
Transmission	12,923	-	(191)
Distribution	36,901	-	(191)
General	14,335	-	(1,794)
Total Electric Expenses	123,336	-	(6,976)
RATE BASE			
PLANT IN SERVICE			
Intangible	238,061	-	(8,665)
Production	1,020,725	-	(2,729)
Transmission	643,977	-	(1,071)
Distribution	1,446,227	-	(3,114)
General	324,286	-	(4,116)
Total Plant in Service	3,673,276	-	(19,695)
ACCUMULATED DEPRECIATION/AMORT			
Intangible	(102,495)	(11,842)	8,665
Production	(454,866)	(9,856)	2,729
Transmission	(172,231)	(6,398)	1,071
Distribution	(435,905)	(18,063)	3,114
General	(111,730)	(9,002)	4,116
Total Accumulated Depreciation	(1,277,227)	(55,161)	19,695
NET PLANT	2,396,049	(55,161)	-
ACCUMULATED DEFERRED TAXES			
Intangible	(11,896)	934	-
Production	(125,193)	985	-
Transmission	(69,506)	561	-
Distribution	(168,822)	1,353	-
General	(36,613)	2,085	-
ACCUMULATED DEFERRED TAXES	(412,030)	5,917	-
Net Plant After ADFIT	1,984,019	(49,244)	-

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Adjustment 4.02 - Provisional 2023 Additions - AMA					
DESCRIPTION	2022-2023 Plant Additions Short-Lived Assets	2022-2023 Plant Additions Programmatic	2022-2023 Plant Additions Mandatory & Compliance	2022-2023 Plant Additions Large & Distinct	12.31.2023 AMA Adjustment 4.02
<b>EXPENSES</b>					
Intangible	3,904	66	1	13	(45)
Production	-	118	310	684	341
Transmission	2	169	221	129	330
Distribution	-	1,615	326	43	1,793
General	1,092	465	69	132	(36)
Total Electric Expenses	4,998	2,433	927	1,001	2,383
<b>RATE BASE</b>					
<b>PLANT IN SERVICE</b>					
Intangible	5,533	83	1	2	(3,046)
Production	-	1,570	1,900	15,470	16,211
Transmission	43	3,983	3,813	4,260	11,028
Distribution	-	28,652	3,690	28	29,256
General	2,780	2,999	516	436	2,615
Total Plant in Service	8,356	37,287	9,920	20,196	56,064
<b>ACCUMULATED DEPRECIATION/AMORT</b>					
Intangible	(2,083)	(50)	-	(21)	(5,331)
Production	-	(67)	(506)	(281)	(7,981)
Transmission	(1)	(102)	(150)	(75)	(5,655)
Distribution	-	(1,037)	(191)	(60)	(16,237)
General	(650)	(316)	(38)	(95)	(5,985)
Total Accumulated Depreciation	(2,734)	(1,572)	(885)	(532)	(41,189)
NET PLANT	5,622	35,715	9,035	19,664	14,875
<b>ACCUMULATED DEFERRED TAXES</b>					
Intangible	(909)	(15)	-	(4)	6
Production	-	(109)	(264)	(630)	(18)
Transmission	(4)	(397)	(264)	(209)	(313)
Distribution	-	(2,708)	(225)	(16)	(1,596)
General	(241)	(437)	(62)	(117)	1,228
ACCUMULATED DEFERRED TAXES	(1,154)	(3,666)	(815)	(976)	(694)
Net Plant After ADFIT	4,468	32,049	8,220	18,688	14,181

## Capital Additions Adjustment Model

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DESCRIPTION	¢	AMA 12/31/2023	TP 9.21 Plant	E - Retirement
	RECON	12.31.2023 AMA Balance Restated	2024 Effects from 2021 Plant	2024 Effects of Retirements
EXPENSES				
Intangible		27,735	-	(4,708)
Production		31,737	-	(483)
Transmission		13,253	-	(235)
Distribution		38,694	-	(259)
General		14,299	-	(3,469)
Total Electric Expenses		125,719	-	(9,154)
RATE BASE				
PLANT IN SERVICE				
Intangible		235,015	-	(22,632)
Production		1,036,936	-	(3,511)
Transmission		655,005	-	(2,659)
Distribution		1,475,483	-	(9,747)
General		326,901	-	(20,154)
Total Plant in Service		3,729,340	-	(58,703)
ACCUMULATED DEPRECIATION/AMORT				
Intangible		(107,826)	(20,090)	22,632
Production		(462,847)	(19,711)	3,511
Transmission		(177,886)	(12,796)	2,659
Distribution		(452,143)	(36,125)	9,747
General		(117,714)	(16,165)	20,154
Total Accumulated Depreciation		(1,318,416)	(104,887)	58,703
NET PLANT		2,410,924	(104,887)	-
ACCUMULATED DEFERRED TAXES				
Intangible		(11,890)	1,883	-
Production		(125,212)	2,173	-
Transmission		(69,819)	1,238	-
Distribution		(170,418)	2,985	-
General		(35,385)	4,222	-
ACCUMULATED DEFERRED TAXES		(412,724)	12,501	-
Net Plant After ADFIT		1,998,200	(92,386)	-

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TEST PERIOD TWELVE MONTHS ENDED SEPTEMBER  
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Adjustment 5.08 - Provisional 2024 Additions - AMA					
DESCRIPTION	2022-2024 Plant Additions Short-Lived Assets	2022-2024 Plant Additions Programmatic	2022-2024 Plant Additions Mandatory & Compliance	2022-2024 Plant Additions Large & Distinct	12.31.2024 AMA Adjustment 5.08
<b>EXPENSES</b>					
Intangible	5,038	53	0	0	383
Production	0	118	75	478	188
Transmission	3	345	122	174	409
Distribution	0	2,496	193	2	2,432
General	1,174	362	84	117	(1,732)
Total Electric Expenses	6,215	3,374	474	771	1,680
<b>RATE BASE</b>					
<b>PLANT IN SERVICE</b>					
Intangible	22,009	235	-	3	(385)
Production	-	4,532	3,418	17,799	22,238
Transmission	172	16,099	5,665	8,110	27,387
Distribution	-	93,968	7,256	80	91,557
General	8,915	8,542	1,859	2,850	2,012
Total Plant in Service	31,096	123,376	18,198	28,842	142,809
<b>ACCUMULATED DEPRECIATION/AMORT</b>					
Intangible	(7,260)	(137)	(1)	(39)	(4,895)
Production	0	(215)	(1,067)	(1,013)	(18,495)
Transmission	(4)	(400)	(413)	(281)	(11,235)
Distribution	0	(3,622)	(511)	(122)	(30,633)
General	(2,079)	(875)	(133)	(251)	651
Total Accumulated Depreciation	(9,343)	(5,249)	(2,125)	(1,706)	(64,607)
NET PLANT	21,753	118,127	16,073	27,136	78,202
<b>ACCUMULATED DEFERRED TAXES</b>					
Intangible	(1,924)	(24)	-	(3)	(68)
Production	-	(236)	(499)	(1,363)	75
Transmission	(8)	(866)	(495)	(431)	(562)
Distribution	-	(5,689)	(482)	(31)	(3,217)
General	(497)	(935)	(136)	(298)	2,356
ACCUMULATED DEFERRED TAXES	(2,429)	(7,750)	(1,612)	(2,126)	(1,416)
Net Plant After ADFIT	19,324	110,377	14,461	25,010	76,786

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DESCRIPTION	AMA 12/31/2024 RECON
	12.31.2024 AMA Balance Restated
EXPENSES	
Intangible	28,118
Production	31,925
Transmission	13,662
Distribution	41,126
General	12,567
Total Electric Expenses	127,399
RATE BASE	
PLANT IN SERVICE	
Intangible	234,630
Production	1,059,174
Transmission	682,392
Distribution	1,567,040
General	328,913
Total Plant in Service	3,872,149
ACCUMULATED DEPRECIATION/AMORT	
Intangible	(112,721)
Production	(481,342)
Transmission	(189,121)
Distribution	(482,776)
General	(117,063)
Total Accumulated Depreciation	(1,383,023)
NET PLANT	2,489,126
ACCUMULATED DEFERRED TAXES	
Intangible	(11,958)
Production	(125,137)
Transmission	(70,381)
Distribution	(173,635)
General	(33,029)
ACCUMULATED DEFERRED TAXES	(414,140)
Net Plant After ADFIT	2,074,986

## Capital Additions Adjustment Model

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3.15,4.01,4.02,5.08 Pro Forma Provisional Capital Additions Sum  
Workpaper Ref. G-CAP SUMM

AVISTA UTILITIES  
WASHINGTON NATURAL GAS RESULTS - Pro Forma and Provisional Capit  
TWELVE MONTHS ENDED SEPTEMBER 30, 2021  
(000'S OF DOLLARS)

DESCRIPTION	09.30.2021 Actual Results from ADJ 2.15
EXPENSES	<b>EOP ROO</b>
Intangible	6,980
Underground Storage	467
Distribution	14,391
General	5,288
Total Natural Gas Expenses	<u>27,126</u>
RATE BASE	
PLANT IN SERVICE	<b>EOP ROO</b>
Intangible	49,398
Underground Storage	33,089
Distribution	592,241
General	111,980
Total Plant in Service	<u>786,708</u>
ACCUMULATED DEPRECIATION/AMORT	<b>EOP ROO</b>
Intangible	(23,266)
Underground Storage	(12,596)
Distribution	(166,855)
General	(33,185)
Total Accumulated Depreciation	<u>(235,902)</u>
NET PLANT	550,806
	<b>ADFIT EOP</b>
ACCUMULATED DEFERRED TAXES	
Intangible	(3,923)
Underground Storage	(3,428)
Distribution	(63,574)
General	(14,756)
ACCUMULATED DEFERRED TAXES	<u>(85,681)</u>
Net Plant After ADFIT	465,125

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AVISTA UTILITIES  
WASHINGTON NATURAL GAS RESULTS - Pro Forma andial Additions  
TWELVE MONTHS ENDED SEPTEMBER 30, 2021  
(000'S OF DOLLARS)

TP 9.21 Plant PF Q4 '21 Adds PF Q4 '21 Retires

DESCRIPTION	Test Period Plant at 9.30.2021	PF Plant Additions Q4.2021	Plant Retirements Q4 2021	Adjustment 3.15	RECON
				Adjust 9.30.2021 EOP to 12.31.2021 EOP	12.31.2021 EOP Balance Restated
<b>EXPENSES</b>					
Intangible	148	42	(31)	159	7,139
Underground Storage	7	0	0	7	474
Distribution	244	34	(3)	275	14,666
General	32	22	(7)	47	5,335
Total Natural Gas Expenses	431	98	(41)	488	27,614
<b>RATE BASE</b>					
<b>PLANT IN SERVICE</b>					
Intangible	-	2,170	(1,295)	875	50,273
Underground Storage	-	189	0	189	33,278
Distribution	-	10,338	(859)	9,479	601,720
General	-	2,870	(889)	1,981	113,961
Total Plant in Service	-	15,567	(3,043)	12,524	799,232
<b>ACCUMULATED DEPRECIATION/AMORT</b>					
Intangible	(1,787)	(42)	1,295	(534)	(23,800)
Underground Storage	(120)	0	0	(120)	(12,716)
Distribution	(3,768)	(34)	859	(2,943)	(169,798)
General	(1,612)	(22)	889	(745)	(33,930)
Total Accumulated Depreciation	(7,287)	(98)	3,043	(4,342)	(240,244)
NET PLANT	(7,287)	15,469	-	8,182	558,988
<b>ACCUMULATED DEFERRED TAXES</b>					
Intangible	-	57	-	57	(3,866)
Underground Storage	-	114	-	114	(3,314)
Distribution	-	2,118	-	2,118	(61,456)
General	-	277	-	277	(14,479)
ACCUMULATED DEFERRED TAXES	-	2,566	-	2,566	(83,115)
Net Plant After ADFIT	(7,287)	18,035	-	10,748	475,873

## Capital Additions Adjustment Model

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3.15,4.01,4.02,5.08 Pro Forma Provisional Capital Additions Sum  
Workpaper Ref. G-CAP SUMMAVISTA UTILITIES  
WASHINGTON NATURAL GAS RESULTS - Pro Forma and  
TWELVE MONTHS ENDED SEPTEMBER 30, 2021  
(000'S OF DOLLARS)

DESCRIPTION	TP 9.21 Plant	PF Q4 '21 Adds	PF Q4 '21 Retires	G - Retirement
	Test Period Plant at 9.30.2021	PF Plant Additions Q4.2021	Plant Retirements Q4 2021	2022 Effects of Retirements
<b>Adjustment 4.01 - Pro</b>				
EXPENSES				
Intangible	20	456	(228)	(568)
Underground Storage	8	3	(0)	-
Distribution	436	210	(17)	(39)
General	(320)	236	(111)	(399)
Total Natural Gas Expenses	144	905	(356)	(1,006)
RATE BASE				
PLANT IN SERVICE				
Intangible	-	-	-	(6,175)
Underground Storage	-	-	-	(3)
Distribution	-	-	-	(4,066)
General	-	-	-	(4,615)
Total Plant in Service	-	-	-	(14,859)
ACCUMULATED DEPRECIATION/AMORT				
Intangible	(6,459)	(498)	-	6,175
Underground Storage	(482)	(3)	-	3
Distribution	(15,071)	(244)	-	4,066
General	(6,264)	(263)	-	4,615
Total Accumulated Depreciation	(28,276)	(1,008)	-	14,859
NET PLANT	(28,276)	(1,008)	-	-
ACCUMULATED DEFERRED TAXES				
Intangible	315	-	-	-
Underground Storage	18	-	-	-
Distribution	329	-	-	-
General	833	-	-	-
ACCUMULATED DEFERRED TAXES	1,494	-	-	-
Net Plant After ADFIT	(26,782)	(1,008)	-	-

## Capital Additions Adjustment Model

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WASHINGTON NATURAL GAS RESULTS - Pro Forma and  
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visional Plant Additions - 2022 EOP					
DESCRIPTION	2022 Plant Additions Short-Lived Assets	2022 Plant Additions Programmatic	2022 Plant Additions Mandatory & Compliance	2022 Plant Additions Large & Distinct	12.31.2022 EOP Adjustment 4.01
EXPENSES					
Intangible	253	1	-	-	(66)
Underground Storage	-	-	-	11	22
Distribution	-	284	190	-	1,064
General	72	99	5	14	(404)
Total Natural Gas Expenses	325	384	195	25	616
RATE BASE					
PLANT IN SERVICE					
Intangible	4,179	11	-	1	(1,984)
Underground Storage	-	-	-	1,415	1,412
Distribution	-	30,643	18,302	-	44,879
General	1,449	3,723	416	1,107	2,080
Total Plant in Service	5,628	34,377	18,718	2,523	46,387
ACCUMULATED DEPRECIATION/AMORT					
Intangible	(253)	(1)	-	-	(1,036)
Underground Storage	-	-	-	(11)	(493)
Distribution	-	(284)	(190)	-	(11,723)
General	(72)	(99)	(5)	(14)	(2,102)
Total Accumulated Depreciation	(325)	(384)	(195)	(25)	(15,354)
NET PLANT	5,303	33,993	18,523	2,498	31,033
ACCUMULATED DEFERRED TAXES					
Intangible	(80)	-	-	-	235
Underground Storage	-	-	-	(9)	9
Distribution	-	(136)	(77)	-	116
General	(39)	(105)	(11)	(31)	647
ACCUMULATED DEFERRED TAXES	(119)	(241)	(88)	(40)	1,006
Net Plant After ADFIT	5,184	33,752	18,435	2,458	32,039

## Capital Additions Adjustment Model

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AVISTA UTILITIES  
WASHINGTON NATURAL GAS RESULTS - Pro Forma and  
TWELVE MONTHS ENDED SEPTEMBER 30, 2021  
(000'S OF DOLLARS)

DESCRIPTION	RECON		TP 9.21 Plant G - Retirement	
	12.31.2022 EOP Balance Restated		2023 Effects from 2021 Plant	2023 Effects of Retirements
EXPENSES				
Intangible	7,073		-	(1,185)
Underground Storage	496		-	-
Distribution	15,730		-	(91)
General	4,931		-	(531)
Total Natural Gas Expenses	28,230		-	(1,807)
RATE BASE				
PLANT IN SERVICE				
Intangible	48,289		-	(2,558)
Underground Storage	34,690		-	(1)
Distribution	646,599		-	(1,434)
General	116,041		-	(1,304)
Total Plant in Service	845,619		-	(5,297)
ACCUMULATED DEPRECIATION/AMORT				
Intangible	(24,836)		(3,056)	2,558
Underground Storage	(13,209)		(242)	1
Distribution	(181,521)		(7,658)	1,434
General	(36,032)		(2,878)	1,304
Total Accumulated Depreciation	(255,598)		(13,835)	5,297
NET PLANT	590,021		(13,835)	-
ACCUMULATED DEFERRED TAXES				
Intangible	(3,631)		262	-
Underground Storage	(3,305)		20	-
Distribution	(61,340)		363	-
General	(13,832)		698	-
ACCUMULATED DEFERRED TAXES	(82,109)		1,343	-
Net Plant After ADFIT	507,912		(12,492)	-

## Capital Additions Adjustment Model

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WASHINGTON NATURAL GAS RESULTS - Pro Forma and  
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Adjustment 4.02 - Provisional 2023 Additions - AMA					
DESCRIPTION	2022-2023 Plant Additions Short-Lived Assets	2022-2023 Plant Additions Programmatic	2022-2023 Plant Additions Mandatory & Compliance	2022-2023 Plant Additions Large & Distinct	12.31.2023 AMA Adjustment 4.02
EXPENSES					
Intangible	965	2	-	0	(218)
Underground Storage	-	-	-	21	21
Distribution	-	645	444	0	998
General	195	167	19	40	(110)
Total Natural Gas Expenses	1,160	814	463	61	691
RATE BASE					
PLANT IN SERVICE					
Intangible	1,127	-	-	1	(1,430)
Underground Storage	-	-	-	706	705
Distribution	-	8,729	8,543	-	15,838
General	607	1,260	134	138	835
Total Plant in Service	1,734	9,989	8,677	845	15,948
ACCUMULATED DEPRECIATION/AMORT					
Intangible	(553)	(2)	-	-	(1,053)
Underground Storage	-	-	-	(14)	(255)
Distribution	-	(425)	(273)	-	(6,922)
General	(114)	(119)	(10)	(25)	(1,842)
Total Accumulated Depreciation	(667)	(546)	(283)	(39)	(10,073)
NET PLANT	1,067	9,443	8,394	806	5,875
ACCUMULATED DEFERRED TAXES					
Intangible	(103)	-	-	-	159
Underground Storage	-	-	-	(13)	7
Distribution	-	(156)	(119)	-	88
General	(60)	(126)	(18)	(36)	458
ACCUMULATED DEFERRED TAXES	(163)	(282)	(137)	(49)	712
Net Plant After ADFIT	904	9,161	8,257	757	6,587

## Capital Additions Adjustment Model

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DESCRIPTION	RECON	TP 9.21 Plant G - Retirement	
	12.31.2023 AMA Balance Restated	2024 Effects from 2021 Plant	2024 Effects of Retirements
EXPENSES			
Intangible	6,855	-	(1,398)
Underground Storage	517	-	-
Distribution	16,728	-	(76)
General	4,821	-	(1,027)
Total Natural Gas Expenses	28,921	-	(2,501)
RATE BASE			
PLANT IN SERVICE			
Intangible	46,859	-	(6,722)
Underground Storage	35,395	-	(6)
Distribution	662,437	-	(3,248)
General	116,876	-	(5,976)
Total Plant in Service	861,567	-	(15,952)
ACCUMULATED DEPRECIATION/AMORT			
Intangible	(25,889)	(5,114)	6,722
Underground Storage	(13,464)	(485)	6
Distribution	(188,443)	(15,315)	3,248
General	(37,874)	(5,190)	5,976
Total Accumulated Depreciation	(265,671)	(26,104)	15,952
NET PLANT	595,896	(26,104)	-
ACCUMULATED DEFERRED TAXES			
Intangible	(3,472)	530	-
Underground Storage	(3,299)	49	-
Distribution	(61,253)	905	-
General	(13,374)	1,423	-
ACCUMULATED DEFERRED TAXES	(81,397)	2,907	-
Net Plant After ADFIT	514,499	(23,197)	-

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TWELVE MONTHS ENDED SEPTEMBER 30, 2021  
(000'S OF DOLLARS)

Adjustment 5.08 - Provisional 2024 Additions - AMA					
DESCRIPTION	2022-2024 Plant Additions Short-Lived Assets	2022-2024 Plant Additions Programmatic	2022-2024 Plant Additions Mandatory & Compliance	2022-2024 Plant Additions Large & Distinct	12.31.2024 AMA Adjustment 5.08
EXPENSES					
Intangible	1,038	-	-	0	(360)
Underground Storage	-	-	-	22	22
Distribution	-	498	424	0	846
General	281	133	23	41	(549)
Total Natural Gas Expenses	1,319	631	447	63	(41)
RATE BASE					
PLANT IN SERVICE					
Intangible	4,533	-	-	1	(2,188)
Underground Storage	-	-	-	1,425	1,419
Distribution	-	21,095	18,004	0	35,851
General	2,361	2,649	535	899	468
Total Plant in Service	6,894	23,744	18,539	2,325	35,550
ACCUMULATED DEPRECIATION/AMORT					
Intangible	(1,737)	(1)	-	(1)	(131)
Underground Storage	-	-	-	(44)	(523)
Distribution	-	(1,172)	(855)	0	(14,094)
General	(406)	(334)	(36)	(73)	(63)
Total Accumulated Depreciation	(2,143)	(1,507)	(891)	(118)	(14,811)
NET PLANT	4,751	22,237	17,648	2,207	20,739
ACCUMULATED DEFERRED TAXES					
Intangible	(250)	-	-	-	280
Underground Storage	-	-	-	(34)	15
Distribution	-	(348)	(271)	-	286
General	(135)	(278)	(39)	(93)	878
ACCUMULATED DEFERRED TAXES	(385)	(626)	(310)	(127)	1,459
Net Plant After ADFIT	4,366	21,611	17,338	2,080	22,198

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(000'S OF DOLLARS)

DESCRIPTION	RECON
	12.31.2024 AMA Balance Restated
EXPENSES	
Intangible	6,495
Underground Storage	539
Distribution	17,574
General	4,272
Total Natural Gas Expenses	28,880
RATE BASE	
PLANT IN SERVICE	
Intangible	44,671
Underground Storage	36,814
Distribution	698,288
General	117,344
Total Plant in Service	897,117
ACCUMULATED DEPRECIATION/AMORT	
Intangible	(26,021)
Underground Storage	(13,987)
Distribution	(202,537)
General	(37,937)
Total Accumulated Depreciation	(280,481)
NET PLANT	616,636
ACCUMULATED DEFERRED TAXES	
Intangible	(3,192)
Underground Storage	(3,284)
Distribution	(60,966)
General	(12,497)
ACCUMULATED DEFERRED TAXES	(79,939)
Net Plant After ADFIT	536,697