

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

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In the Matter of the Petition of

PUGET SOUND ENERGY

For an Order Authorizing Deferred  
Accounting Treatment for Puget Sound  
Energy's Share of Costs Associated  
with the Tacoma LNG Facility

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DOCKET UE-220066 and UG-220067  
*(consolidated)*

DOCKET UG-210918

EXHIBIT BTC-6

BRADLEY T. CEBULKO

ON BEHALF OF THE ENERGY PROJECT

*The Energy Project Data Request No. 36  
Time Varying Rate Pilot*

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION****Dockets UE-220066 & UG-220067  
Puget Sound Energy  
2022 General Rate Case****THE ENERGY PROJECT DATA REQUEST NO. 036:****Subject: Time Varying Rate Pilot (TVR Pilot)****Re: Direct Testimony of William T. Einstein (Non-Confidential) Exh. WTE-1T**

William Einstein testified regarding enabling technologies for the TVR programs (pp. 17:15-18:2). Please explain how the Company will identify customers with enabling technologies and will subgroup them during the EM&V stage.

**Response:**

Puget Sound Energy (“PSE”) can utilize several different methods to identify customers with enabling technologies. First, PSE maintains a database of all customers who have previously participated in PSE’s Energy Efficiency programs, such as smart thermostat rebates. PSE can then cross-reference the Time Varying Rate (“TVR”) pilot participants against that list to further identify customers with enabling technologies. Additionally, PSE will survey TVR participants before, during, and after the pilot to identify all existing equipment and technologies utilized in the home or business, which may identify additional participants with enabling technologies.

PSE is aware and agrees that enabling technologies can provide benefits to customers and increase overall program deliverables. However, measuring the impacts of enabling technology is not a defined goal of the TVR pilot, and impacted customers will not be a discrete “treatment group” in the evaluation, measurement and verification (EM&V) process.

Beyond the TVR program, PSE will work to avail customers of the benefits of enabling technologies across various other programs and trials and may refer customers to PSE energy efficiency programs that provide subsidized devices such as current rebates for smart thermostats and other enabling technologies. PSE will also analyze and explore the use of enabling technologies for direct load control and other purposes as part of the demand response components of the company’s Clean Energy Implementation Plan.<sup>1</sup>

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<sup>1</sup> <https://www.utc.wa.gov/casedocket/2021/210795/docsets>