NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

Line	Schedule	Block	PGA Volumes page Column D	Billing Rate from Rates page, Column A	WACOG & Demand from Rates page, Column B+C+D	Temps from Temporary Increment page Column A	**MARGIN Rate**	Volumetric Margin	**Customer Charge**	Customers	**Total Margin**
5							**E=B-C-D**				
6	Schedule	Block	**A**	**B**	**C**	**D**	**E**	**F = E * A**	**G**	**H**	**I = (G*H*12)+F**
7	1R		179,824	$1.66830	$0.53611	$0.29750	$0.83469	$150,097	$5.50	1,884	$274,441
8	1C		18,807	$1.67264	$0.53611	$0.27345	$0.86308	$16,232	$7.00	36	$19,256
9	2R		59,991,192	$1.31527	$0.53611	$0.22096	$0.55820	$33,487,083	$8.00	89,230	$42,053,163
10	3 CFS		21,359,579	$1.27854	$0.53611	$0.20893	$0.53350	$11,395,335	$22.00	6,828	$13,197,927
11	3 IFS		192,102	$1.23031	$0.53611	$0.15035	$0.54385	$104,475	$22.00	20	$109,755
12	27		34,823	$1.11591	$0.53611	$0.26727	$0.31253	$10,883	$9.00	403	$54,407
13	41C Firm Sales	Block 1	1,665,389	$1.03949	$0.43274	$0.19067	$0.41608	$1,682,279	$250	101	$1,985,279
14		Block 2	2,698,481	$0.98116	$0.43274	$0.18179	$0.36663				
15	41I Firm Sales	Block 1	331,379	$0.94622	$0.43274	$0.14201	$0.37147	$317,352	$250.00	21	$380,352
16		Block 2	593,487	$0.89909	$0.43274	$0.13904	$0.32731				
17	41C Interr Sales	Block 1	0	$0.96427	$0.43274	$0.14700	$0.38453	$0	$250.00	0	$0
18		Block 2	0	$0.91047	$0.43274	$0.13893	$0.33880				
19	41I Interr Sales	Block 1	0	$0.90245	$0.43274	$0.10593	$0.36378	$0	$250.00	0	$0
20		Block 2	0	$0.85609	$0.43274	$0.10285	$0.32050				
21	41C Firm Trans	Block 1	123,243	$0.64044	$0.00000	$0.26259	$0.37785	$141,405	$500.00	8	$189,405
22		Block 2	284,875	$0.59302	$0.00000	$0.26011	$0.33291				
23	41I Firm Trans	Block 1	0	$0.62856	$0.00000	$0.26075	$0.36781	$0	$500.00	0	$0
24		Block 2	0	$0.58256	$0.00000	$0.25850	$0.32406				
25	42C Firm Sales	Block 1	820,213	$0.79626	$0.43274	$0.15742	$0.20610	$395,334	$1,300.00	8	$520,134
26		Block 2	926,223	$0.77027	$0.43274	$0.15305	$0.18448				
27		Block 3	323,675	$0.71863	$0.43274	$0.14439	$0.14150				
28		Block 4	84,983	$0.68461	$0.43274	$0.13869	$0.11318				
29		Block 5	0	$0.63927	$0.43274	$0.13108	$0.07545				
30		Block 6	0	$0.58259	$0.43274	$0.12157	$0.02828				
31	42I Firm Sales	Block 1	887,030	$0.73169	$0.43274	$0.13254	$0.16641	$261,822	$1,300.00	12	$449,022
32		Block 2	668,287	$0.71258	$0.43274	$0.13089	$0.14895				
33		Block 3	109,048	$0.67457	$0.43274	$0.12761	$0.11422				
34		Block 4	24,233	$0.64957	$0.43274	$0.12545	$0.09138				
35		Block 5	0	$0.61626	$0.43274	$0.12258	$0.06094				
36		Block 6	0	$0.57455	$0.43274	$0.11898	$0.02283				
37	42C Firm Trans	Block 1	122,544	$0.40332	$0.00000	$0.24890	$0.15442	$112,991	$1,550.00	1	$131,591
38		Block 2	245,088	$0.38640	$0.00000	$0.24816	$0.13824				
39		Block 3	245,088	$0.35269	$0.00000	$0.24669	$0.10600				
40		Block 4	403,344	$0.33054	$0.00000	$0.24573	$0.08481				
41		Block 5	0	$0.30097	$0.00000	$0.24443	$0.05654				
42		Block 6	0	$0.26403	$0.00000	$0.24283	$0.02120				
43	42I Firm Trans	Block 1	933,452	$0.40096	$0.00000	$0.24935	$0.15161	$734,029	$1,550.00	10	$920,029
44		Block 2	1,354,332	$0.38427	$0.00000	$0.24856	$0.13571				
45		Block 3	1,182,765	$0.35105	$0.00000	$0.24699	$0.10406				
46		Block 4	2,743,941	$0.32922	$0.00000	$0.24596	$0.08326				
47		Block 5	1,030,134	$0.30009	$0.00000	$0.24459	$0.05550				
48		Block 6	0	$0.26369	$0.00000	$0.24287	$0.02082				
49	42C Interr Sales	Block 1	237,824	$0.71133	$0.43274	$0.10987	$0.16872	$136,973	$1,300.00	2	$168,173
50		Block 2	449,890	$0.69043	$0.43274	$0.10666	$0.15103				
51		Block 3	201,897	$0.64878	$0.43274	$0.10024	$0.11580				
52		Block 4	59,596	$0.62141	$0.43274	$0.09603	$0.09264				
53		Block 5	0	$0.58493	$0.43274	$0.09041	$0.06178				
54		Block 6	0	$0.53925	$0.43274	$0.08334	$0.02317				
55	42I Interr Sales	Block 1	171,533	$0.69064	$0.43274	$0.09437	$0.16353	$32,008	$1,300.00	1	$47,608
56		Block 2	27,036	$0.67199	$0.43274	$0.09287	$0.14638				
57		Block 3	0	$0.63489	$0.43274	$0.08990	$0.11225				
58		Block 4	0	$0.61048	$0.43274	$0.08793	$0.08981				
59		Block 5	0	$0.57791	$0.43274	$0.08531	$0.05986				
60		Block 6	0	$0.53724	$0.43274	$0.08206	$0.02244				
61	42C Inter Trans	Block 1	0	$0.39076	$0.00000	$0.24907	$0.14169	$0	$1,550.00	0	$0
62		Block 2	0	$0.37516	$0.00000	$0.24831	$0.12685				
63		Block 3	0	$0.34405	$0.00000	$0.24678	$0.09727				
64		Block 4	0	$0.32360	$0.00000	$0.24578	$0.07782				
65		Block 5	0	$0.29633	$0.00000	$0.24444	$0.05189				
66		Block 6	0	$0.26221	$0.00000	$0.24277	$0.01944				
67	42I Inter Trans	Block 1	952,237	$0.39347	$0.00000	$0.24917	$0.14430	$931,613	$1,550.00	10	$1,117,613
68		Block 2	1,827,775	$0.37758	$0.00000	$0.24841	$0.12917				
69		Block 3	1,364,376	$0.34592	$0.00000	$0.24687	$0.09905				
70		Block 4	4,116,253	$0.32511	$0.00000	$0.24586	$0.07925				
71		Block 5	1,831,129	$0.29736	$0.00000	$0.24452	$0.05284				
72		Block 6	0	$0.26266	$0.00000	$0.24285	$0.01981				
73	43 Firm Trans		0	$0.24685	$0.00000	$0.24194	$0.00491	$0	$38,000.00	0	$0
74	43 Interr Trans		0	$0.24685	$0.00000	$0.24194	$0.00491	$0	$38,000.00	0	$0
75	Intentionally blank										
76											
77	Totals		##########					$49,909,911			$61,618,155

		FORECAST			DEFERRAL - Gas Actg			HISTORICAL - Calculation		
Line		**R&C Energy Efficiency Programs - Forecast**			**R&C Energy Efficiency Programs - Deferral**			**R&C Energy Efficiency Programs - Historical**		
2	Proposed Amount:	5,254,526	Temporary Increments		(122,819)	Temporary Increments		0	Allocated to Rate Schedules	
3	Revenue Sensitive Multiplier:	4.357%	add revenue sensitive factor		4.357%	add revenue sensitive factor		4.357%	add revenue sensitive factor	
4	Amount to Amortize:	**5,493,890**	All Residential and Commercial sales		**(128,414)**	All Residential and Commercial sales		**0**	All Residential and Commercial sales	
5		**Multiplier**	Allocation to R	Increment	**Multiplier**	Allocation to R	Increment	**Multiplier**	Allocation to R	Increment
6		**J**	**K**	**L**	**J**	**K**	**L**	**J**	**K**	**L**
7		1.0	$25,874	$0.14389	1.0	($605)	($0.00336)	1.0	$0	$0.00000
8		1.0	$1,815	$0.09651	1.0	($42)	($0.00223)	1.0	$0	$0.00000
9		1.0	$3,964,723	$0.06609	1.0	($92,671)	($0.00154)	1.0	$0	$0.00000
10		1.0	$1,244,285	$0.05825	1.0	($29,084)	($0.00136)	1.0	$0	$0.00000
11		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
12		1.0	$5,129	$0.14729	1.0	($120)	($0.00345)	1.0	$0	$0.00000
13		1.0	$187,170	$0.04629	1.0	($4,375)	($0.00108)	1.0	$0	$0.00000
14		1.0		$0.04079	1.0		($0.00095)	1.0		$0.00000
15		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
16		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
17		1.0	$0	$0.04233	1.0	$0	($0.00099)	1.0	$0	$0.00000
18		1.0		$0.03729	1.0		($0.00087)	1.0		$0.00000
19		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
20		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
21		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
22		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
23		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
24		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
25		1.0	$49,038	$0.02557	1.0	($1,146)	($0.00060)	1.0	$0	$0.00000
26		1.0		$0.02288	1.0		($0.00053)	1.0		$0.00000
27		1.0		$0.01755	1.0		($0.00041)	1.0		$0.00000
28		1.0		$0.01404	1.0		($0.00033)	1.0		$0.00000
29		1.0		$0.00936	1.0		($0.00022)	1.0		$0.00000
30		1.0		$0.00351	1.0		($0.00008)	1.0		$0.00000
31		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
32		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
33		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
34		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
35		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
36		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
37		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
38		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
39		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
40		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
41		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
42		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
43		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
44		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
45		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
46		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
47		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
48		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
49		1.0	$15,855	$0.01953	1.0	($371)	($0.00046)	1.0	$0	$0.00000
50		1.0		$0.01748	1.0		($0.00041)	1.0		$0.00000
51		1.0		$0.01340	1.0		($0.00031)	1.0		$0.00000
52		1.0		$0.01072	1.0		($0.00025)	1.0		$0.00000
53		1.0		$0.00715	1.0		($0.00017)	1.0		$0.00000
54		1.0		$0.00268	1.0		($0.00006)	1.0		$0.00000
55		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
56		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
57		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
58		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
59		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
60		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
61		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
62		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
63		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
64		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
65		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
66		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
67		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
68		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
69		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
70		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
71		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
72		0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
73		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
74		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
77		$58,272,780	$5,493,889		$58,272,780	($128,414)		$58,272,780	$0	

Line					
79	**Sources for line 2 above:**				
80	**Inputs page**	Column G	Line 37	Line 45	Line 45
81	**Tariff Schedules:**				
82	**Schedule #**		Sched 215	Sched 215	Sched 215

84 Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

Schedule	Block	Washington PGA Normalized Volumes page, Column D	Therms in Block	Normal Therms Monthly Average use	Minimum Monthly Charge	Current CCA Monthly Avg. Credit	Current Net Minimum Monthly Charge	Proposed CCA Monthly Avg. Credit	Proposed Net Minimum Monthly Charge	Current 1/1/2025 Billing Rates	11/1/2025 Current Average Bill[2]	Proposed 11/1/2025 Rates [3]	Proposed 11/1/2025 R&C Energy Eff. Average Bill	Proposed 11/1/2025 **% Bill Change**
											F=D+(C * E)		**H=D+(C * G)**	
Schedule	Block	**A**	**B**	**C**			**D**			**E**	**F**	**G**	**H**	**I**
1R		179,824	N/A	20.0	$5.50	$1.82	$3.68	$1.82	$3.68	$1.66830	$37.05	$1.69837	$37.65	1.6%
1C		18,807	N/A	114.0	$7.00	$5.34	$1.66	$5.34	$1.66	$1.67264	$192.34	$1.67109	$192.16	-0.1%
2R		59,991,192	N/A	56.0	$8.00	$10.54	($2.54)	$10.54	($2.54)	$1.31527	$71.11	$1.31614	$71.16	0.1%
3 CFS		21,359,579	N/A	236.0	$22.00	$48.32	($26.32)	$48.32	($26.32)	$1.27854	$275.41	$1.27884	$275.49	0.0%
3 IFS		192,102	N/A	975.0	$22.00	$129.16	($107.16)	$129.16	($107.16)	$1.23031	$1,092.39	$1.23031	$1,092.39	0.0%
27		34,823	N/A	50.0	$9.00	$0.00	$9.00	$0.00	$9.00	$1.11591	$64.80	$1.16770	$67.39	4.0%
41C Firm Sales	Block 1	1,665,389	2,000	3,436.0	$250.00	$515.09	($265.09)	$515.09	($265.09)	$1.03949		$1.03920		
	Block 2	2,698,481	all additional							$0.98116		$0.98091		
	TOTAL										**$3,222.84**		**$3,221.90**	**0.0%**
41I Firm Sales	Block 1	331,379	2,000	4,741.0	$250.00	$622.72	($372.72)	$622.72	($372.72)	$0.94622		$0.94622		
	Block 2	593,487	all additional							$0.89909		$0.89909		
	TOTAL										**$3,984.13**		**$3,984.13**	**0.0%**
41C Interr Sales	Block 1	0	2,000	0.0	$250.00	$515.09	$250.00	$515.09	$250.00	$0.96427		$0.96499		
	Block 2	0	all additional							$0.91047		$0.91109		
	TOTAL										**$250.00**		**$250.00**	**0.0%**
41I Interr Sales	Block 1	0	2,000	0.0	$250.00	$622.72	$250.00	$622.72	$250.00	$0.90245		$0.90245		
	Block 2	0	all additional							$0.85609		$0.85609		
	TOTAL										**$250.00**		**$250.00**	**0.0%**
41C Firm Trans	Block 1	123,243	2,000	4,648.0	$500.00	$515.09	($15.09)	$515.09	($15.09)	$0.64044		$0.64044		
	Block 2	284,875	all additional							$0.59302		$0.59302		
	TOTAL										**$2,836.11**		**$2,836.11**	**0.0%**
41I Firm Trans	Block 1	0	2,000	0.0	$500.00	$622.72	$500.00	$622.72	$500.00	$0.62856		$0.62856		
	Block 2	0	all additional							$0.58256		$0.58256		
	TOTAL										**$500.00**		**$500.00**	**0.0%**
42C Firm Sales	Block 1	820,213	10,000	11,949.0	$1,300.00	$5,142.27	($1,576.48)	$5,142.27	($1,576.48)	$0.79626		$0.79594		
	Block 2	926,223	20,000							$0.77027		$0.76998		
	Block 3	323,675	20,000							$0.71863		$0.71841		
	Block 4	84,983	100,000							$0.68461		$0.68443		
	Block 5	0	600,000							$0.63927		$0.63915		
	Block 6	0	all additional							$0.58259		$0.58255		
	TOTAL										**$7,887.38**		**$7,883.61**	**0.0%**
42I Firm Sales	Block 1	887,030	10,000	12,869.0	$1,300.00	$3,945.77	($1,797.95)	$3,945.77	($1,797.95)	$0.73169		$0.73169		
	Block 2	668,287	20,000							$0.71258		$0.71258		
	Block 3	109,048	20,000							$0.67457		$0.67457		
	Block 4	24,233	100,000							$0.64957		$0.64957		
	Block 5	0	600,000							$0.61626		$0.61626		
	Block 6	0	all additional							$0.57455		$0.57455		
	TOTAL										**$7,563.34**		**$7,563.34**	**0.0%**
42C Firm Trans	Block 1	122,544	10,000	51,470.0	$1,550.00	$5,142.27	($3,592.27)	$5,142.27	($3,592.27)	$0.40332		$0.40332		
	Block 2	245,088	20,000							$0.38640		$0.38640		
	Block 3	245,088	20,000							$0.35269		$0.35269		
	Block 4	403,344	100,000							$0.33054		$0.33054		
	Block 5	0	600,000							$0.30097		$0.30097		
	Block 6	0	all additional							$0.26403		$0.26403		
	TOTAL										**$15,708.62**		**$15,708.62**	**0.0%**
42I Firm Trans	Block 1	933,452	10,000	63,374.0	$1,550.00	$3,945.77	($2,395.77)	$3,945.77	($2,395.77)	$0.40096		$0.40096		
	Block 2	1,354,332	20,000							$0.38427		$0.38427		
	Block 3	1,182,765	20,000							$0.35105		$0.35105		
	Block 4	2,743,941	100,000							$0.32922		$0.32922		
	Block 5	1,030,134	600,000							$0.30009		$0.30009		
	Block 6	0	all additional							$0.26369		$0.26369		
	TOTAL										**$20,723.22**		**$20,723.22**	**0.0%**
42C Interr Sales	Block 1	237,824	10,000	39,322.0	$1,300.00	$5,142.27	($3,842.27)	$5,142.27	($3,842.27)	$0.71133		$0.71170		
	Block 2	449,890	20,000							$0.69043		$0.69076		
	Block 3	201,897	20,000							$0.64878		$0.64903		
	Block 4	59,596	100,000							$0.62141		$0.62162		
	Block 5	0	600,000							$0.58493		$0.58506		
	Block 6	0	all additional							$0.53925		$0.53931		
	TOTAL										**$23,127.56**		**$23,140.19**	**0.1%**
42I Interr Sales	Block 1	171,533	10,000	13,758.0	$1,300.00	$3,945.77	($2,011.96)	$3,945.77	($2,011.96)	$0.69064		$0.69064		
	Block 2	27,036	20,000							$0.67199		$0.67199		
	Block 3	0	20,000							$0.63489		$0.63489		
	Block 4	0	100,000							$0.61048		$0.61048		
	Block 5	0	600,000							$0.57791		$0.57791		
	Block 6	0	all additional							$0.53724		$0.53724		
	TOTAL										**$7,419.78**		**$7,419.78**	**0.0%**
42C Inter Trans	Block 1	0	10,000	0.0	$1,550.00	$5,142.27	$1,550.00	$5,142.27	$1,550.00	$0.39076		$0.39076		
	Block 2	0	20,000							$0.37516		$0.37516		
	Block 3	0	20,000							$0.34405		$0.34405		
	Block 4	0	100,000							$0.32360		$0.32360		
	Block 5	0	600,000							$0.29633		$0.29633		
	Block 6	0	all additional							$0.26221		$0.26221		
	TOTAL										**$1,550.00**		**$1,550.00**	**0.0%**
42I Inter Trans	Block 1	952,237	10,000	95,634.0	$1,550.00	$3,945.77	($2,395.77)	$3,945.77	($2,395.77)	$0.39347		$0.39347		
	Block 2	1,827,775	20,000							$0.37758		$0.37758		
	Block 3	1,364,376	20,000							$0.34592		$0.34592		
	Block 4	4,116,253	100,000							$0.32511		$0.32511		
	Block 5	1,831,129	600,000							$0.29736		$0.29736		
	Block 6	0	all additional							$0.26266		$0.26266		
	TOTAL										**$30,845.00**		**$30,845.00**	**0.0%**
43 Firm Trans		0	N/A	0.0	$38,000.00		$38,000.00	0.0		$0.24685	$38,000.00	$0.24685	$38,000.00	0.0%
43 Interr Trans		0	N/A	0.0	$38,000.00		$38,000.00	0.0		$0.24685	$38,000.00	$0.24685	$38,000.00	0.0%
Intentionally blank														

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

Sources:

Direct Inputs	per Tariff	per Tariff	
Rates in summary			Column A

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Summary of Deferred Accounts

	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	B	C	D	E	F	G	H	I
					E = sum B thru D	0.00%	G = E + F		
1							Excl. Rev Sens		
2	**DSM & LOW INCOME PROGRAMS**								
10									
11	151894 WA DSM AMORTIZATION	(30)	(17,439)	0	(17,469)				
12	151898 WA ENERGY EFFICIENCY	108,574	(213,924)	-	(105,350)				
13		108,544	(231,363)	0	(122,819)		(122,819)		(122,819)

Company:	Northwest Natural Gas Company
State:	Washington
Description:	Washington EE Amortization
Account Number:	151894
	Program under Schedule G
	Temp Increment under Schedule 215
	UG-181053

Debit (Credit)

Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
Nov-24	*NEW*	(10,605.59)	147,887.13	0.00%	0.00	137,281.54	292,722.61
Dec-24		(52,424.12)		0.00%	0.00	(52,424.12)	240,298.49
Jan-25		(56,377.64)		0.00%	0.00	(56,377.64)	183,920.85
Feb-25		(62,503.46)		0.00%	0.00	(62,503.46)	121,417.39
Mar-25		(42,711.94)		0.00%	0.00	(42,711.94)	78,705.45
Apr-25		(29,200.89)		0.00%	0.00	(29,200.89)	49,504.56
May-25		(17,656.31)		0.00%	0.00	(17,656.31)	31,848.25
Jun-25		(13,159.50)		0.00%	0.00	(13,159.50)	18,688.75
Jul-25		(10,223.47)		0.00%	0.00	(10,223.47)	8,465.28
Aug-25		(8,494.92)		0.00%	0.00	(8,494.92)	(29.64)
Sep-25	*Forecasted*	*(11,175.61)*		0.00%	0.00	(11,175.61)	(11,205.25)
Oct-25	*Forecasted*	*(6,263.58)*		0.00%	0.00	(6,263.58)	(17,468.83)

History truncated for ease of viewing

Notes

1 - Transfer in amounts from accounts 186310 and 186312 approved for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington EE True-Up Deferral
Account Number: 151898
Program under Schedules G
Temp Increment under Schedule 215

1	Month/Year	Note	Deferral	Transfers	Activity	Balance
2	(a)	(b)	(c)	(d)	(g)	(h)
3						
4	Beginning Balance					
57	Nov-23	NEW	(464,484.58)	(227,776.96)	(692,261.54)	988,115.95
58	Dec-23		(556,924.55)		(556,924.55)	431,191.40
59	Jan-24		(477,352.77)		(477,352.77)	(46,161.37)
60	Feb-24		637,505.97		637,505.97	591,344.60
61	Mar-24		(437,310.92)		(437,310.92)	154,033.67
62	Apr-24		(259,180.99)		(259,180.99)	(105,147.32)
63	May-24		(197,218.57)		(197,218.57)	(302,365.89)
64	Jun-24		(91,656.81)		(91,656.81)	(394,022.70)
65	Jul-24		1,055,318.64		1,055,318.64	661,295.94
66	Aug-24		(98,052.62)		(98,052.62)	563,243.32
67	Sep-24		(109,482.63)		(109,482.63)	453,760.69
68	Oct-24		923,502.85		923,502.85	1,377,263.54
69	Nov-24	*OLD*	357.97		357.97	1,377,621.50
70	Nov-24	*NEW*	(445,689.26)	(147,887.13)	(593,576.39)	784,045.11
71	Dec-24		(648,097.40)		(648,097.40)	135,947.72
72	Jan-25		(532,004.28)		(532,004.28)	(396,056.57)
73	Feb-25		(548,002.11)		(548,002.11)	(944,058.68)
74	Mar-25		590,129.79		590,129.79	(353,928.90)
75	Apr-25		(197,933.05)		(197,933.05)	(551,861.94)
76	May-25		(83,523.63)		(83,523.63)	(635,385.57)
77	Jun-25		(39,816.02)		(39,816.02)	(675,201.59)
78	Jul-25		871,858.47		871,858.47	196,656.88
79	Aug-25		(88,082.88)		(88,082.88)	108,574.00
80	Sep-25	*Forecasted*	*(137,088.38)*		(137,088.38)	(28,514.38)
81	Oct-25	*Forecasted*	*(76,835.92)*		(76,835.92)	(105,350.30)
82						

83 **History truncated for ease of viewing**

84

NW Natural
Rates & Regulatory Affairs
2025-26 Washington: September Filing
Tariff Advice 25-04: Schedule 215 Effects on Revenue

1		**Amount**
2		
3	**Temporary Increments**	
4		
5	Removal of Current Temporary Increments	
6	Amortization of Energy Efficiency Programs	(5,308,861)
7		
8	Addition of Proposed Temporary Increments	
9	Amortization of Energy Efficiency Programs	5,365,476
10		
11		
12	**TOTAL OF ALL COMPONENTS OF RATE CHANGES**	**$56,615**
13		
14		
15		
16	**2024 Washington CBR Normalized Total Revenues**	**$109,949,935**
17		
18	**Effect of this filing, as a percentage change**	**0.05%**