

Attachment 3

General Instructions:

- Grey shading indicates cells where information is not required
- Yellow shading indicate cells where inputs are entered
- Green shading indicate cells with dropdown lists
- White shading indicate formulated cells
- Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
X	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
X	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in the section are for the cells B2:F31. Each row represents a different facility.					
X	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
X	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
X	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
X	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities."
X	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities."

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.					
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012

Reporting Entity:**Puget Sound Energy, Inc.****Reporting Date:****June 1, 2015****RCW 19.285 Compliance Need**

Delivered Load to Retail Customers (MWh)
 WA State RCW 19.285 Requirement
Quantity Required for Compliance

2013	2014	2015
21,208,608	20,568,949	Not Applicable
3%	3%	3%
639,514	635,202	626,663

Eligible Quantity Acquired

Qualifying MWh Allocated to WA
 Quantity from Non REC Eligible Generation
Total Quantity Available for RCW 19.285 Compliance

2013*	2014*	2015
2,024,560	2,156,021	203,228
184,567	196,970	7,406
2,209,127	2,352,991	210,633

Sales and Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2013	2014	2015
(879,430)	(1,334,385)	-
-	-	-
(78,269)	(90,881)	-
(957,699)	(1,425,266)	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
Net Surplus Adjustments

2013	2014	2015
953,701		
-		
(1,246,796)	1,246,796	-
-	-	-
	(878,888)	878,888
(293,096)	367,908	878,888

Adjustment for Events Beyond Control

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RCW 19.285 Compliance Surplus / (Deficit)

2013*	2014*	2015
318,818	660,432	462,858

* Any surplus shown in 2013 or 2014 may be sold or used for compliance in subsequent years.

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Wild Horse	W183	Wind	Not Eligible	---	
Hopkins Ridge	W184	Wind	Not Eligible	---	
Klondike III	W237	Wind	Not Eligible	---	
Wild Horse Phase II	W1364	Wind	Eligible	---	
Hopkins Ridge Phase II	W1382	Wind	Not Eligible	---	
Lower Snake River - Dodge Junction	W2669	Wind	Eligible	---	
Lower Snake River - Phalen Gulch	W2670	Wind	Eligible	---	
Wanapum Fish Bypass	Not Available	Water (Incremental Hydro)	Not Eligible	---	
Baker River Project	Not Available	Water (Incremental Hydro)	Not Eligible	---	
Snoqualmie Falls Project	Not Available	Water (Incremental Hydro)	Not Eligible	---	
Facility 11			---	---	
Facility 12			---	---	
Facility 13			---	---	
Facility 14			---	---	
Facility 15			---	---	
Facility 16			---	---	
Facility 17			---	---	
Facility 18			---	---	
Facility 19			---	---	
Facility 20			---	---	
Facility 21			---	---	
Facility 22			---	---	
Facility 23			---	---	
Facility 24			---	---	
Facility 25			---	---	
Facility 26			---	---	
Facility 27			---	---	
Facility 28			---	---	
Facility 29			---	---	
Facility 30			---	---	

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:

Wild Horse

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wild Horse
Percent of MWh Qualifying Under RCW 19.285
Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2013	2014	2015
554,637	546,457	26,747
100%	100%	100%
100%	100%	100%
554,637	546,457	26,747

Non REC Eligible Generation

Extra Apprenticeship Credit
Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2013	2014	2015
-	-	-
-	-	-
-	-	-

REC Sales / Transfers

Quantity of RECs Sold
Bonus Incentives Transferred
Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2013	2014	2015
246,192	338,316	
246,192	338,316	-

Adjustments

2012 Surplus Applied to 2013
2013 Surplus Applied to 2012
2013 Surplus Applied to 2014
2014 Surplus Applied to 2013
2014 Surplus Applied to 2015
2015 Surplus Applied to 2014
Net Surplus Adjustments

2013	2014	2015
332,017		
308,445	308,445	
-		
	208,141	208,141
	-	
23,572	100,304	208,141

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Actual 2013 Retirement

332,017	308,445	234,888
92,779		

Facility Name:

Hopkins Ridge

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Hopkins Ridge
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2013	2014	2015
389,463	423,662	13,037
100%	100%	100%
100%	100%	100%
389,463	423,662	13,037

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2013	2014	2015
-	-	-
-	-	-
-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2013	2014	2015
166,117	423,662	
166,117	423,662	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

2013	2014	2015
241,131		
223,346	223,346	
-		
	-	-
	-	
17,785	223,346	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Actual 2013 Retirement

241,131	223,346	13,037
238,842		

Facility Name:

Klondike III

May be used for Target Year 2015 Compliance

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Klondike III
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2013	2014	2015
135,860	133,571	
100%	100%	100%
100%	100%	100%
135,860	133,571	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2013	2014	2015
-	-	-
-	-	-
-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2013	2014	2015
68,465	99,363	
68,465	99,363	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

2013	2014	2015
69,649		
67,395	67,395	
-		
	34,208	34,208
	-	
2,254	33,187	34,208

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Actual 2013 Retirement

69,649	67,395	34,208
-		

Facility Name:

Wild Horse Phase II

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wild Horse Phase II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
Total MWh Produced / Purchased from Wild Horse Phase II	106,755	105,180	5,148
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	106,755	105,180	5,148

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2013	2014	2015
Extra Apprenticeship Credit	21,351	21,036	1,030
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	21,351	21,036	1,030

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2013	2014	2015
Quantity of RECs Sold	47,386	54,348	
Bonus Incentives Transferred			
Bonus Incentives Not Realized	9,477	10,870	
Total Sold / Transferred / Unrealized	56,863	65,218	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

	2013	2014	2015
2012 Surplus Applied to 2013	66,643		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014	71,243	71,243	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015		60,998	60,998
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	(4,600)	10,244	60,998

Adjustment for Events Beyond Control

	2013	2014	2015
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

Actual 2013 Retirement

	2013	2014	2015
Contribution to RCW 19.285 Compliance	66,643	71,243	67,176
Actual 2013 Retirement	55,536		

Facility Name:

Hopkins Ridge Phase II

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Hopkins Ridge Phase II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
Total MWh Produced / Purchased from Hopkins Ridge Phase II	17,136	18,641	574
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	17,136	18,641	574

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2013	2014	2015
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2013	2014	2015
Quantity of RECs Sold	7,309	18,641	
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	7,309	18,641	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

	2013	2014	2015
2012 Surplus Applied to 2013	18,150		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014	9,827	9,827	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015		-	-
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	8,323	9,827	-

Adjustment for Events Beyond Control

	2013	2014	2015
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

Actual 2013 Retirement

	2013	2014	2015
Contribution to RCW 19.285 Compliance	18,150	9,827	574
Actual 2013 Retirement	10,509		

Facility Name: Lower Snake River - Dodge Junction

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lower Snake River - Dodge Junction
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
Total MWh Produced / Purchased from Lower Snake River - Dodge Junction	470,881	500,349	19,149
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	470,881	500,349	19,149

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2013	2014	2015
Extra Apprenticeship Credit	94,176	100,070	3,830
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	94,176	100,070	3,830

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2013	2014	2015
Quantity of RECs Sold	201,751	230,247	
Bonus Incentives Transferred			
Bonus Incentives Not Realized	40,350	46,049	
Total Sold / Transferred / Unrealized	242,101	276,296	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

	2013	2014	2015
2012 Surplus Applied to 2013	-		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014	322,956	322,956	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015		324,122	324,122
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	(322,956)	(1,166)	324,122

Adjustment for Events Beyond Control

	2013	2014	2015
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

	2013	2014	2015
Contribution to RCW 19.285 Compliance	-	322,956	347,101

Lower Snake River - Phalen Gulch

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lower Snake River - Phalen Gulch
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
Total MWh Produced / Purchased from Lower Snake River - Phalen Gulch	345,197	379,323	12,732
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	345,197	379,323	12,732

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2013	2014	2015
Extra Apprenticeship Credit	69,039	75,865	2,546
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	69,039	75,865	2,546

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2013	2014	2015
Quantity of RECs Sold	142,210	169,808	
Bonus Incentives Transferred			
Bonus Incentives Not Realized	28,442	33,962	
Total Sold / Transferred / Unrealized	170,652	203,770	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

	2013	2014	2015
2012 Surplus Applied to 2013	226,110		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014	243,584	243,584	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015		251,418	251,418
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	(17,474)	(7,834)	251,418

Adjustment for Events Beyond Control

	2013	2014	2015
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

	2013	2014	2015
Contribution to RCW 19.285 Compliance	226,110	243,584	266,696

Actual 2013 Retirement

226,110

Facility Name:

Wanapum Fish Bypass

May be used for 2015 RPS Compliance

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wanapum Fish Bypass
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
Total MWh Produced / Purchased from Wanapum Fish Bypass	4,631	-	3,571
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	4,631	-	3,571

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2013	2014	2015
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2013	2014	2015
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

	2013	2014	2015
2012 Surplus Applied to 2013	-		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014		-	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015			-
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Use of Wanapum Fish Bypass for 2015 RPS Compliance will be dependent upon Grant County filing WREGIS registration.

	4,631	-	3,571
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Facility Name:

Baker River Project

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Baker River Project
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
Total MWh Produced / Purchased from Baker River Project	-	121,480	365,249
Percent of MWh Qualifying Under RCW 19.285		28.3%	28.3%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	34,379	103,365

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2013	2014	2015
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2013	2014	2015
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 Net Surplus Adjustments

	2013	2014	2015
2012 Surplus Applied to 2013	-		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014		-	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015			-
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Baker estimated RPS Eligible generation based on Incremental Hydro Calculation Method 2. Baker Project pending WREGIS Registration

	-	34,379	103,365
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Facility Name:

Snoqualmie Falls Project

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Snoqualmie Falls Project
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2013	2014	2015
		170,104	222,402
		8.5%	8.5%
		100%	100%
	-	14,459	18,904

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2013	2014	2015
	-	-	-
	-	-	-
	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2013	2014	2015
	-	-	-

Adjustments

2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
Net Surplus Adjustments

	2013	2014	2015
	-		
		-	
	-		
			-
		-	
	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Snoqualmie Falls Project estimated RPS Eligible generation based on Incremental Hydro Calculation Method 2. Snoqualmie Falls Project pending WREGIS Registration

	-	14,459	18,904
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Compliance Contribution by Generation Type

	2012	2013	2014
Wind	630,992	953,701	1,246,796
Solar	-	-	-
Water (Incremental Hydro)	4,966	4,631	48,838
Biomass	-	-	-
Geothermal	-	-	-
Landfill Gas	-	-	-
Sewage Treatment Gas	-	-	-
Wave, Ocean, Tidal	-	-	-
Biodiesel Fuel	-	-	-

Facility Name	Facility Type	2012	2013
Wild Horse	Wind	-	332,017
Hopkins Ridge	Wind	4,410	241,131
Klondike III	Wind	-	69,649
Wild Horse Phase II	Wind	-	66,643
Hopkins Ridge Phase II	Wind	-	18,150
Lower Snake River - Dodge Junction	Wind	488,190	-
Lower Snake River - Phalen Gulch	Wind	138,392	226,110
Wanapum Fish Bypass	Water (Incremental)	4,966	4,631
Baker River Project	Water (Incremental)	-	-
Snoqualmie Falls Project	Water (Incremental)	-	-
Facility 11		-	-
Facility 12		-	-
Facility 13		-	-
Facility 14		-	-
Facility 15		-	-
Facility 16		-	-
Facility 17		-	-
Facility 18		-	-
Facility 19		-	-
Facility 20		-	-
Facility 21		-	-
Facility 22		-	-
Facility 23		-	-
Facility 24		-	-
Facility 25		-	-
Facility 26		-	-
Facility 27		-	-
Facility 28		-	-
Facility 29		-	-
Facility 30		-	-

