# Attachment 3

#### **General Instructions:**

Grey shading indicates cells where information is not required Yellow shading indicate cells where inputs are entered Green shading indicate cells with dropdown lists White shading indicate formulated cells Blue shading indicates summary calculations

#### "Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Х	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
Х	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

#### "Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments		
Instructions in the section are for the cells B2:F31. Each row represents a different facility.							
х	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract		
Х	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility		
х	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility		
x	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.		
x	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.		

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in this	section ide	ntify the input locations for	the 1st facility	found in the "	Facility Detail" worksheet. Inputs for

facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.

6	Total MWh Produced from	Number	D39:F39	Enter the annual MWh output from the
 -	Facility			qualifying facility
7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are
,	i ciccili di interi dadiri jing	<i>,</i> ,,	0 1011 10	eligible for meeting RCW 19.285
	Percent of Qualifying MWh			Enter the percent of qualifying MWh used for
8	Allocated to WA State	%	D41:F41	compliance with RCW 19.285. Used for facilities
0	Compliance	70	041.141	that are utilized for RPS compliance in two or
	compliance			more states.
	Quantity of RECs from MWh			Enter the annual amount of RECs sold. For
9	Sold	Number	D50:F50	Multi-Jurisdictional Utilities, enter in annual WA
	5010			allocated amount of RECs sold.
10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs
10	Bonus incentives transferreu	Number	D31.F31	procured from bonus incentives
11	Bonus Incentives Not	Number	D52:F52	Enter the annual number of bonus incentives
11	Realized	Number	D32.F32	that were not realized
12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011
12	2011 Sul plus Applieu to 2012	Number	030	used for compliance in 2012
13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012
12	2012 Surplus Applied to 2011	Number	L37	used for compliance in 2011
14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012
14	2012 Surplus Applied to 2013	Number	ED8	used for compliance in 2013
15	2012 Cumplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013
15	2013 Surplus Applied to 2012	Number	F59	used for compliance in 2012

Reporting Entity:	Puget	Sound Energy,	Inc.
Reporting Date:	June 1,	2015	
RCW 19.285 Compliance Need	2013	2014	2015
Delivered Load to Retail Customers (MWh)	21,208,608	20,568,949	Not Applicable
WA State RCW 19.285 Requirement	3%	3%	3%
Quantity Required for Compliance	639,514	635,202	626,663
Eligible Quantity Acquired	2013*	2014*	2015
Qualifying MWh Allocated to WA	2,024,560	2,156,021	203,228
Quantity from Non REC Eligible Generation	184,567	196,970	7,406
Total Quantity Available for RCW 19.285 Compliance	2,209,127	2,352,991	210,633
Sales and Transfers	2013	2014	2015
Quantity of RECs Sold	(879,430)	(1,334,385)	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	(78,269)	(90,881)	-
Total Sold / Transferred / Unrealized	(957,699)	(1,425,266)	-
Adjustments	2013	2014	2015
2012 Surplus Applied to 2013	953,701		
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014	(1,246,796)	1,246,796	-
2014 Surplus Applied to 2013	-	-	-
2014 Surplus Applied to 2015		(878,888)	878,888
2015 Surplus Applied to 2014			
Net Surplus Adjustments	(293,096)	367,908	878,888
Adjustment for Events Beyond Control	-	-	-
	2013*	2014*	2015
RCW 19.285 Compliance Surplus / (Deficit)	318,818	660,432	462,858

\* Any surplus shown in 2013 or 2014 may be sold or used for compliance in subsequent years.

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Wild Horse	W183	Wind	Not Eligible		
Hopkins Ridge	W184	Wind	Not Eligible		
Klondike III	W237	Wind	Not Eligible		
Wild Horse Phase II	W1364	Wind	Eligible		
Hopkins Ridge Phase II	W1382	Wind	Not Eligible		
Lower Snake River - Dodge Junction	W2669	Wind	Eligible		
Lower Snake River - Phalen Gulch	W2670	Wind	Eligible		
Wanapum Fish Bypass	Not Available	Water (Incremental Hydro) Water (Incremental	Not Eligible		
Baker River Project	Not Available	Hydro)	Not Eligible		
Snoqualmie Falls Project	Not Available	Water (Incremental Hydro)	Not Eligible		
Facility 11					
Facility 12					
Facility 13					
Facility 14					
Facility 15					
Facility 16					
Facility 17					
Facility 18					
Facility 19					
Facility 20					
Facility 21					
Facility 22					
Facility 23					
Facility 24					
Facility 25					
Facility 26					
Facility 27					
Facility 28					
Facility 29					
Facility 30					

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of

the CONFIDENTIAL designation.

Facility Name:	Wild Horse			
MWh Allocated to WA Compliance		2013	2014	2015
Total MWh Produced / Purchased from Wild	Horse	554,637	546,457	26,747
Percent of MWh Qualifying Under RCW 19.2	85	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%	100%
Eligible MWh Available for RCW 19.285 Cor	npliance	554,637	546,457	26,747
Non REC Eligible Generation		2013	2014	2015
Extra Apprenticeship Credit	Г	-	-	-
Distributed Generation Bonus		_	-	-
Total Quantity from Non REC Eligible Gener	ation	-	-	-
REC Sales / Transfers		2013	2014	2015
Quantity of RECs Sold	Γ	246,192	338,316	
Bonus Incentives Transferred				
Bonus Incentives Not Realized				
Total Sold / Transferred / Unrealized		246,192	338,316	-
Adjustments		2013	2014	2015
2012 Surplus Applied to 2013	Γ	332,017		
2013 Surplus Applied to 2012				
2013 Surplus Applied to 2014		308,445	308,445	
2014 Surplus Applied to 2013		-		
2014 Surplus Applied to 2015			208,141	208,141
2015 Surplus Applied to 2014			-	
Net Surplus Adjustments		23,572	100,304	208,141
Adjustment for Events Beyond Control	[			
Contribution to RCW 19.285 Complian	ce 🛛	332,017	308,445	234,888
· · · ·	Actual 2013 Retirement	92,779		

Facility Name:		Hopkins Ridge	l		
MWh Allocated to WA Compliance			2013	2014	2015
Total MWh Produced / Purchased from	Hopkins Ridge		389,463	423,662	13,037
Percent of MWh Qualifying Under RCW			100%	100%	100%
Percent of Qualifying MWh Allocated to			100%	100%	100%
Eligible MWh Available for RCW 19.285	Compliance		389,463	423,662	13,037
Non REC Eligible Generation			2013	2014	2015
Extra Apprenticeship Credit			-	-	-
Distributed Generation Bonus			-	-	-
Total Quantity from Non REC Eligible G	eneration		-	-	-
REC Sales / Transfers			2013	2014	2015
Quantity of RECs Sold			166,117	423,662	2013
Bonus Incentives Transferred					
Bonus Incentives Not Realized			466.447	122.002	
Total Sold / Transferred / Unrealized			166,117	423,662	-
Adjustments			2013	2014	2015
2012 Surplus Applied to 2013			241,131	2011	2010
2013 Surplus Applied to 2012					
2013 Surplus Applied to 2014			223,346	223,346	
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	-	-
2015 Surplus Applied to 2014				-	
Net Surplus Adjustments			17,785	223,346	-
Adjustment for Events Beyond Control					
Contribution to RCW 19.285 Compli	ance		241,131	223,346	13,037
		Actual 2013 Retirement	238,842		
Facility Name:		Klondike III	May be used for Target Yea		
MWh Allocated to WA Compliance		Klondike III	2013	2014	2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from		Klondike III	2013	2014	
MWh Allocated to WA Compliance	19.285	Klondike III	2013	2014	2015 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW	19.285 WA	Klondike III	2013 135,860 100%	2014 133,571 100%	100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from i Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285	19.285 WA	Klondike III	2013 135,860 100% 100% 135,860	2014 133,571 100% 100% 133,571	100% 100% -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation	19.285 WA	Klondike III	2013 135,860 100% 100%	2014 133,571 100% 100%	100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from i Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285	19.285 WA	Klondike III	2013 135,860 100% 100% 135,860 2013	2014 133,571 100% 100% 133,571 2014	<u>100%</u> 100% - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013	2014 133,571 100% 100% 133,571 2014	<u>100%</u> 100% - 2015 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - -	2014 133,571 100% 100% 133,571 2014 - -	100% 100% - 2015 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from i Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Go REC Sales / Transfers	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013	2014 133,571 100% 100% 133,571 2014 - - 2014	<u>100%</u> 100% - 2015 -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - -	2014 133,571 100% 100% 133,571 2014 - -	100% 100% - 2015 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - - 2013 68,465 -	2014 133,571 100% 100% 133,571 2014 - 2014 99,363	100% 100% - 2015 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Go REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013	2014 133,571 100% 100% 133,571 2014 - - 2014	100% 100% - 2015 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from i Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 2013 - - 2013 - - 2013 68,465 - 68,465	2014 133,571 100% 100% 133,571 2014 - - 2014 99,363 99,363	100% 100% - 2015 - 2015 - 2015 - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - - 2013 68,465 -	2014 133,571 100% 100% 133,571 2014 - 2014 99,363	100% 100% - 2015 - - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013 - - 2013 - - 2013 - - 2013 - - - 2013 - - - 2013 - - - 2013 - - - - - - - - - - - - -	2014 133,571 100% 100% 133,571 2014 - 2014 99,363 99,363 2014	100% 100% - 2015 - 2015 - 2015 - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013 68,465 68,465 2013	2014 133,571 100% 100% 133,571 2014 - - 2014 99,363 99,363	100% 100% - 2015 - 2015 - 2015 - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013 - - 2013 - - 2013 - - 2013 - - - 2013 - - - 2013 - - - 2013 - - - - - - - - - - - - -	2014 133,571 100% 100% 133,571 2014 - 2014 99,363 99,363 2014 67,395	100% 100% - 2015 - 2015 - 2015 - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013 - - 2013 - - 2013 - - 2013 - - - 2013 - - - 2013 - - - 2013 - - - - - - - - - - - - -	2014 133,571 100% 100% 133,571 2014 - 2014 99,363 99,363 2014	100% 100% - 2015 - 2015 - 2015 - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Go REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - 2013 - - 2013 - - 2013 - - 2013 - - - 2013 - - - 2013 - - - 2013 - - - - - - - - - - - - -	2014 133,571 100% 100% 133,571 2014 - 2014 99,363 99,363 2014 67,395	100% 100% - 2015 - 2015 - 2015 - 2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation Bonus Total Quantity from Non REC Eligible Generation Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014	19.285 WA <b>Compliance</b>	Klondike III	2013 135,860 100% 100% 135,860 2013 - - - 2013 68,465 2013 68,465 2013 68,465 2013 - - - - - - - - - - - - -	2014 133,571 100% 100% 133,571 2014 - - - 2014 99,363 99,363 2014 - - - - - - - - - - - - -	100% 100% - 2015 - 2015 - 2015 - 2015 - 2015 - 34,208
MWh Allocated to WA Compliance Total MWh Produced / Purchased from I Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 Avery Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 Net Surplus Adjustments	19.285 WA Compliance eneration	Klondike III	2013 135,860 100% 100% 135,860 2013 - - - 2013 68,465 2013 68,465 2013 68,465 2013 - - - - - - - - - - - - -	2014 133,571 100% 100% 133,571 2014 - - - 2014 99,363 99,363 2014 - - - - - - - - - - - - -	100% 100% - 2015 - 2015 - 2015 - 2015 - 2015 - 34,208

	Wild Horse Phase II	1		
MWh Allocated to WA Compliance		2013	2014	2015
Total MWh Produced / Purchased from	Wild Horse Phase II	106,755	105,180	5,148
Percent of MWh Qualifying Under RCW		100%	100%	100%
Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285		100% 106,755	100% 105,180	<u>100%</u> 5,148
Engine www.available for New 13.265	Compliance	100,755	105,100	5,140
Non REC Eligible Generation		2013	2014	2015
Extra Apprenticeship Credit		21,351	21,036	1,030
Distributed Generation Bonus Total Quantity from Non REC Eligible G	eneration	- 21,351	- 21,036	- 1,030
		21,001	21,000	1,000
REC Sales / Transfers		2013	2014	2015
Quantity of RECs Sold		47,386	54,348	
Bonus Incentives Transferred Bonus Incentives Not Realized		9,477	10,870	
Total Sold / Transferred / Unrealized		56,863	65,218	-
Adjustments		2013	2014	2015
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		66,643		
2013 Surplus Applied to 2014		71,243	71,243	
2014 Surplus Applied to 2013		-		
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014			60,998	60,998
Net Surplus Adjustments		(4,600)	10,244	60,998
Adjustment for Events Beyond Control				
Contribution to RCW 19.285 Compl	iance	66,643	71,243	67,176
	Actual 2013 Retirement	55,536		<u> </u>
		_		
Facility Name:	Hopkins Ridge Phase II			
MWh Allocated to WA Compliance	Honking Pidgo Dhago II	2013	2014	2015
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW		2013 17,136 100%	2014 18,641 100%	2015 574 100%
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to	19.285 WA	17,136 100% 100%	18,641 100% 100%	574 100% 100%
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW	19.285 WA	17,136 100%	18,641 100%	574 100%
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285	19.285 WA	17,136 100% 100% 17,136	18,641 100% 100% 18,641	574 100% 100% 574
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to	19.285 WA	17,136 100% 100%	18,641 100% 100%	574 100% 100%
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 	18,641 100% 100% 18,641 2014 - -	574 100% 100% 574 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013	18,641 100% 100% 18,641 2014 -	574 100% 100% 574 2015 -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 	18,641 100% 100% 18,641 2014 - -	574 100% 100% 574 2015 -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - -	18,641 100% 100% 18,641 2014 - - -	574 100% 100% 574 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - 2013 - 2013	18,641 100% 100% 18,641 2014 - - 2014 - 2014	574 100% 100% 574 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - 2013 - 2013	18,641 100% 100% 18,641 2014 - - 2014 - 2014	574 100% 100% 574 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - 2013 - 2013 7,309 -	18,641 100% 100% 18,641 2014 - - 2014 18,641 0 0 0 0 0 0 0 0 0 0 0 0 0	574 100% 100% 574 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - 2013 7,309 2013 2013	18,641 100% 100% 18,641 2014 - - 2014 18,641 0 0 0 0 0 0 0 0 0 0 0 0 0	574 100% 100% 574 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - 2013 - 2013 7,309 7,309	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 18,641	574 100% 100% 574 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - 2013 7,309 - 7,309 2013 18,150	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 2014	574 100% 100% 574 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - 2013 7,309 2013 2013	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 18,641	574 100% 100% 574 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - 2013 - - 2013 7,309 2013 7,309 2013 18,150 9,827	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 2014	574 100% 100% 574 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	19.285 WA 5 Compliance	17,136 100% 100% 17,136 2013 - - 2013 7,309 2013 7,309 2013 18,150 9,827 - -	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 18,641 2014 - 18,641 2014 - - - - - - - - - - - - -	574 100% 100% 574 2015 - 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 Net Surplus Adjustments	19.285 WA Compliance eneration	17,136 100% 100% 17,136 2013 - - 2013 - - 2013 7,309 2013 7,309 2013 18,150 9,827	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 - 18,641 - - 2014 - - 2014	574 100% 100% 574 2015 - 2015 - 2015 - 2015 - 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	19.285 WA Compliance eneration	17,136 100% 100% 17,136 2013 - - 2013 7,309 2013 7,309 2013 18,150 9,827 - -	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 18,641 2014 - 18,641 2014 - - - - - - - - - - - - -	574 100% 100% 574 2015 - 2015 - 2015 - 2015 - 2015 - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2014 Net Surplus Adjustments Adjustment for Events Beyond Control	19.285 WA Compliance eneration	17,136 100% 100% 17,136 2013 - - 2013 7,309 2013 7,309 2013 18,150 9,827 - - 8,323	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 2014 2014 - - - - - - - - - - - - -	574 100% 100% 574 2015 - 2015 - 2015 - 2015 - 2015 - - 2015 - - - - - - - - - - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 Xet Surplus Applied to 2014 Net Surplus Adjustments	19.285 WA Compliance eneration	17,136 100% 100% 100% 2013 - - 2013 7,309 2013 7,309 2013 18,150 9,827 - - 8,323 18,150	18,641 100% 100% 18,641 2014 - - 2014 18,641 18,641 2014 18,641 2014 - 18,641 2014 - - - - - - - - - - - - -	574 100% 100% 574 2015 - 2015 - 2015 - 2015 - 2015 - 2015 - 2015

### Facility Name:

# Lower Snake River - Dodge Junction

MWh Allocated to WA Compliance	2013	2014	2015
Total MWh Produced / Purchased from Lower Snake River - Dodge Junction	470,881	500,349	19,149
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	470,881	500,349	19,149
Non REC Eligible Generation	2013	2014	2015
Extra Apprenticeship Credit	94,176	100,070	3,830
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	94,176	100,070	3,830
REC Sales / Transfers	2013	2014	2015
Quantity of RECs Sold	201,751	230,247	
Bonus Incentives Transferred			
Bonus Incentives Not Realized	40,350	46,049	
Total Sold / Transferred / Unrealized	242,101	276,296	-
Adjustments	2013	2014	2015
2012 Surplus Applied to 2013	-	2011	1010
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014	322,956	322,956	
2014 Surplus Applied to 2013	-	,	
2014 Surplus Applied to 2015		324,122	324,122
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	(322,956)	(1,166)	324,122
Adjustment for Events Beyond Control			
Contribution to DOM 10 205 Compliance			
Contribution to RCW 19.285 Compliance	-	322,956	347,101

# Lower Snake River - Phalen Gulch

MWh Allocated to WA Compliance		2013	2014	2015
Total MWh Produced / Purchased from Lower Snake River - Phaler	n Gulch	345,197	379,323	12,732
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance		345,197	379,323	12,732
Non REC Eligible Generation		2013	2014	2015
Extra Apprenticeship Credit		69,039	75,865	2,546
Distributed Generation Bonus		-	-	-
Total Quantity from Non REC Eligible Generation	. <u></u>	69,039	75,865	2,546
EC Sales / Transfers		2013	2014	2015
Quantity of RECs Sold		142,210	169,808	
Bonus Incentives Transferred				
Bonus Incentives Not Realized		28,442	33,962	
Total Sold / Transferred / Unrealized		170,652	203,770	-
Adjustments		2013	2014	2015
2012 Surplus Applied to 2013		226,110		
2013 Surplus Applied to 2012				
2013 Surplus Applied to 2014		243,584	243,584	
2014 Surplus Applied to 2013		-		
2014 Surplus Applied to 2015			251,418	251,418
2015 Surplus Applied to 2014			-	
Net Surplus Adjustments		(17,474)	(7,834)	251,418
Adjustment for Events Beyond Control				
Contribution to RCW 19.285 Compliance		226,110	243,584	266,696
	Actual 2013 Retirement	226,110		

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	Wanapum Fish Bypass	May be used for 2015 RPS Com		
<b>MWh Allocated to WA Compliance</b>		2013	2014	2015
Total MWh Produced / Purchased from		4,631	-	3,571
Percent of MWh Qualifying Under RCW		100%	100%	100%
Percent of Qualifying MWh Allocated to		100%	100%	100%
Eligible MWh Available for RCW 19.28	5 Compliance	4,631	-	3,571
Non REC Elizible Concretion		2012	2014	
Non REC Eligible Generation Extra Apprenticeship Credit		2013	- 2014	
Distributed Generation Bonus		-		-
Total Quantity from Non REC Eligible G	Generation	-	-	-
REC Sales / Transfers		2013	2014	
Quantity of RECs Sold				
Bonus Incentives Transferred				
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized				
Total Sold / Hallslerred / Officalized				
Adjustments		2013	2014	
2012 Surplus Applied to 2013		-		
2013 Surplus Applied to 2012				
2013 Surplus Applied to 2014			-	
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015		-		
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014			-	-
Net Surplus Adjustments		-	-	-
Adjustment for Events Beyond Control	1			
Contribution to RCW 19.285 Compl	liance	4,631	-	3,571
•	ompliance will be dependent upon Grant County f			0,072
Facility Name:	Baker River Project			
MWh Allocated to WA Compliance		2013	2014	2015
Total MWh Produced / Purchased from	Baker River Project	2013	121,480	365,249
•	Baker River Project / 19.285			
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW	I Baker River Project / 19.285 o WA		121,480 28.3%	365,249 28.3%
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.28	I Baker River Project / 19.285 o WA	-	121,480 28.3% 100% 34,379	365,249 28.3% 100% 103,365
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.28 Non REC Eligible Generation	I Baker River Project / 19.285 o WA	2013	121,480 28.3% 100% 34,379 2014	365,249 28.3% 100% 103,365 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit	I Baker River Project / 19.285 o WA	-	121,480 28.3% 100% 34,379	365,249 28.3% 100% 103,365
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.28 Non REC Eligible Generation	I Baker River Project / 19.285 o WA <b>5 Compliance</b>	2013	121,480 28.3% 100% 34,379 2014 -	365,249 28.3% 100% 103,365 2015 -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 - -	365,249 28.3% 100% 103,365 2015 -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 - -	365,249 28.3% 100% 103,365 2015 -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold	I Baker River Project / 19.285 o WA <b>5 Compliance</b>	- - 2013 - - -	121,480 28.3% 100% 34,379 2014 - - -	365,249 28.3% 100% 103,365 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred	I Baker River Project / 19.285 o WA <b>5 Compliance</b>	- - 2013 - - -	121,480 28.3% 100% 34,379 2014 - - -	365,249 28.3% 100% 103,365 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold	I Baker River Project / 19.285 o WA <b>5 Compliance</b>	- - 2013 - - -	121,480 28.3% 100% 34,379 2014 - - -	365,249 28.3% 100% 103,365 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	I Baker River Project / 19.285 o WA <b>5 Compliance</b>	- - 2013 - - -	121,480 28.3% 100% 34,379 2014 2014 - 2014 2014	365,249 28.3% 100% 103,365 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 2014	365,249 28.3% 100% 103,365 2015 - - - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 2014	365,249 28.3% 100% 103,365 2015 - - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 - 2014 - 2014 - 2014 2014 2014	365,249 28.3% 100% 103,365 2015 - - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.283 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 2014	365,249 28.3% 100% 103,365 2015 - - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.283 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 - 2014 - 2014 - 2014 2014 2014	365,249 28.3% 100% 103,365 2015 - - 2015 - 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.283 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 - 2014 - 2014 - 2014 2014 2014	365,249 28.3% 100% 103,365 2015 - 2015 2015 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transferrs Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	I Baker River Project / 19.285 o WA <b>5 Compliance</b>		121,480 28.3% 100% 34,379 2014 2014 - 2014 - 2014 - 2014 2014 2014	365,249 28.3% 100% 103,365 2015 - 2015 2015 2015
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.283 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 At Surplus Applied to 2014 2015 Surplus Applied to 2014	Baker River Project 19.285 5 WA 5 Compliance Generation		121,480 28.3% 100% 34,379 2014	365,249 28.3% 100% 103,365 2015 - 2015 2015 2015 - 2015 - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.289 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	Baker River Project 19.285 5 WA 5 Compliance Generation		121,480 28.3% 100% 34,379 2014	365,249 28.3% 100% 103,365 2015 - 2015 2015 2015 - 2015 - -
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.283 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 Att Surplus Applied to 2014 2015 Surplus Applied to 2014	I Baker River Project (19.285 5 WA 5 Compliance Seneration		121,480 28.3% 100% 34,379 2014	365,249 28.3% 100% 103,365 2015 - 2015 2015 2015 - 2015 - -

Facility Name: Snoqualmie Falls Project			
MWh Allocated to WA Compliance	2013	2014	2015
Total MWh Produced / Purchased from Snoqualmie Falls Project		170,104	222,402
Percent of MWh Qualifying Under RCW 19.285		8.5%	8.5%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	14,459	18,904
Non REC Eligible Generation	2013	2014	2015
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	- '
REC Sales / Transfers	2013	2014	2015
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	-	-	-
Adjustments	2013	2014	2015
2012 Surplus Applied to 2013	-		
2013 Surplus Applied to 2012			
2013 Surplus Applied to 2014		-	
2014 Surplus Applied to 2013	-		
2014 Surplus Applied to 2015			-
2015 Surplus Applied to 2014		-	
Net Surplus Adjustments	-	-	-
Adjustment for Events Beyond Control			
Contribution to RCW 19.285 Compliance	-	14,459	18,904
Snoqualmie Falls Project estimated RPS Eligible generation based on Incremental Hydro Calculat	ion Method 2. Snoqualmie Fa	IIs Project pending WREGIS R	legistration

# Compliance Contribution by Generation Type

	2012	2013	2014
Wind	630,992	953,701	1,246,796
Solar	-	-	-
Water (Incremental Hydro)	4,966	4,631	48,838
Biomass	-	-	-
Geothermal	-	-	-
Landfill Gas	-	-	-
Sewage Treatment Gas	-	-	-
Wave, Ocean, Tidal	-	-	-
Biodiesel Fuel	-	-	-

Facility Name	Facility Type	2012	2013
Wild Horse	Wind	-	332,017
Hopkins Ridge	Wind	4,410	241,131
Klondike III	Wind	-	69,649
Wild Horse Phase II	Wind	-	66,643
Hopkins Ridge Phase II	Wind	-	18,150
Lower Snake River - Dodge Junct	Wind	488,190	-
Lower Snake River - Phalen Gulch	Wind	138,392	226,110
Wanapum Fish Bypass	Water (Incremental	4,966	4,631
Baker River Project	Water (Incremental	-	-
Snoqualmie Falls Project	Water (Incremental	-	-
Facility 11		-	-
Facility 12		-	-
Facility 13		-	-
Facility 14		-	-
Facility 15		-	-
Facility 16		-	-
Facility 17		-	-
Facility 18		-	-
Facility 19		-	-
Facility 20		-	-
Facility 21		-	-
Facility 22		-	-
Facility 23		-	-
Facility 24		-	-
Facility 25		-	-
Facility 26		-	-
Facility 27		-	-
Facility 28		-	-
Facility 29		-	-
Facility 30		-	-

2015	
963,681	
-	
125,841	
-	
-	
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2014	2015
308,445	234,888
223,346	13,037
67,395	34,208
71,243	67,176
9,827	574
322,956	347,101
243,584	266,696
-	3,571
34,379	103,365
14,459	18,904
-	-
-	-
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