

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-22 \_\_\_\_\_

EXH. JDM-2

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.00 Basic Charge, plus		
First	800 kWh	8.519¢ per kWh
Next	700 kWh	9.911¢ per kWh
All over	1500 kWh	11.621¢ per kWh

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Minimum Charge: \$9.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.936¢ per kWh

All Over 3650 kWh 8.771¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.00 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

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SCHEDULE 13

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OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

**MONTHLY BILLING:**

Customers taking service under this Schedule shall be billed as follows:

<b>Basic Charge</b>	<b>\$20.00</b>
<b>On-Peak Energy Charge, per on-peak kWh:</b>	<b>21.108¢</b>
<b>Off-Peak Energy Charge, per off-peak kWh:</b>	<b>8.588¢</b>

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

**On-Peak Period:** The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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Issued March 18, 2021

Effective April 26, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 21  
LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.714¢ per kWh	(I)
All Over	250,000 kWh	6.902¢ per kWh	(I)

Demand Charge:

\$550.00 for the first 50 kW of demand or less.  
\$7.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

**MONTHLY BILLING:**

Customers taking service under this Schedule shall be billed as follows:

<b>Basic Charge</b>	<b>\$550.00</b>
<b>On-Peak Energy Charge, per on-peak kWh:</b>	<b>16.333¢</b>
<b>Off-Peak Energy Charge, per off-peak kWh:</b>	<b>6.742¢</b>

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

**On-Peak Period:** The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

Issued March 18, 2021

Effective April 26, 2021

Issued by  
By

Avista Corporation

Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 25  
EXTRA LARGE GENERAL SERVICE - WASHINGTON  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.747¢ per kWh
Next	5,500,000 kWh	5.170¢ per kWh
All Over	6,000,000 kWh	4.235¢ per kWh

Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.  
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
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SCHEDULE 25A  
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$971,120

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued September 29, 2021

Effective October 1, 2021

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**SCHEDULE 31  
PUMPING SERVICE - WASHINGTON  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 10.646¢ per kWh (I)

Next 80 kWh per kW of demand but not more than 3,000 kWh 10.646¢ per kWh (I)

All additional kWh 7.603¢ per kWh (I)

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75. (N)  
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Issued September 29, 2021

Effective October 1, 2021

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood Pole	
	Code	Rate
<u>Single Mercury Vapor</u>		
7000	411	\$ 16.44
20000	611	28.48

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Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
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SCHEDULE 42  
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

50W					234#	14.24		
100W	431/435	14.46	432	27.01	433	27.01	436	16.39
100W	421*	25.07			434#	15.23		
200W	531/535	20.10	532	36.14	533	36.14	536	24.41
250W	631	24.48			633	40.53	636	28.79
400W	831/835	28.53						

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

200W	541	44.52						
400W			842	95.58				

#Decorative Curb

\*Underground Installation

\*\*Capital Only

Decorative Sodium Vapor

100W (Granville)	no pole				474+	26.54		
100W (Post Top)					484+	25.26		

100W (Kim Light) no pole 438 15.23

+16' Fiberglass Pole

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

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Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Pedestal Base		Metal Standard Pole Facility Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	431/435L	14.46	432L	27.01	433L	27.01	436L	16.39
70W	421L*	25.07			434L#	15.23		
107W	531/535L	20.10	532L	36.14	533L	36.14	536L	24.41
107W			522L*	61.25				
248W	831/835L	28.53	832L	54.06			836L	36.47
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	27.74	442L	42.06				
107W	541L	44.52	542L	61.25			546L	48.83
248W			842L	95.58				
#Decorative Curb								
*Underground Installation								
Decorative Sodium Vapor								
70W (Granville)			475L	20.37	474L*	26.54		
70W (Post Top)					484L*	25.26		
70W (30ft Fiberglass Pole)			494L	27.93				
107W (35ft Fiberglass Pole)			594L	30.77				
+16' Fiberglass Pole								
TIB Capital Offset			70W	5.23	107W	5.53	248W	7.92

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **10.829%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



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AVISTA CORPORATION  
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**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 7.75	431	\$ 7.75	432	\$ 7.75	433	\$7.75
200W	535	12.07	531	12.07	532	12.07	533	12.07
250W	635	14.04						
310W	735	16.47			732	16.47		
400W	835	21.14	831	21.14				

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

400W	845	39.61
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**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
 By

Patrick Ehrbar, Director of Regulatory Affairs



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**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.21	419	\$ 4.89
10000	515	9.97		
20000#	615	15.41	618	\$ 9.11
35000	715	25.01		

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



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AVISTA CORPORATION  
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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.66		
100W	435	5.18		
150W	935	7.12		
200W	535	9.54		
250W	635	11.49		
310W	735	13.86		
400W	835	17.58		
<u>LED</u>				
			499	2.87
01 – 10W	005L	\$0.22		
11 – 20W	015L	0.54		
21 – 30W	025L	0.98		
31 – 40W	035L	1.41		
41 – 50W	045L	1.74		
51 – 60W	055L	2.17		
61 – 70W	065L	2.50		
71 – 80W	075L	2.93		
81 – 90W	085L	3.37		
91 – 100W	095L	3.70		
101 – 110W	105L	4.13		

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Issued September 29, 2021 Effective October 1, 2021

Issued by Avista Corporation  
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SCHEDULE 46A – Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	<u>Per Luminaire</u>	
	<u>Dusk to Dawn Service Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.46
121 - 130W	125L	4.89
131 - 140W	135L	5.33
141 - 150W	145L	5.65
151 - 160W	155L	6.09
161 - 170W	165L	6.41
171 - 180W	175L	6.85
181 - 190W	185L	7.28
191 - 200W	195L	7.61
201 - 225W	212L	8.37
226 - 250W	237L	9.35

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**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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Issued September 29, 2021 Effective October 1, 2021

Issued by Avista Corporation  
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SCHEDULE 47

AREA LIGHTING - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 16.78	\$ 20.11	\$28.59
Luminaire and Standard:			
30-foot wood pole	20.94	24.31	32.83
Galvanized steel standards:			
25 foot		30.70	39.15
30 foot	28.63	32.00	40.47

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Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$14.59	\$20.72	\$28.62	\$23.53
20 foot fiberglass pole	21.37			
35 foot wood pole	21.37	28.79	36.79	
25 foot steel pole		31.31		
30 foot steel pole		36.14		
30 foot steel pole w/2 arms		61.25		
35 foot wood pole	6.76			

Decorative Sodium Vapor 100W Kim Light	30.73
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\*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit	
	<u>70</u>	<u>248</u>
Luminaire (on existing standard)	\$14.59	\$28.62
20 foot fiberglass pole	21.37	
30 foot fiberglass pole	27.93	
35 foot fiberglass pole		30.77
35 foot wood pole	21.37	28.79
25 foot steel pole		31.31
30 foot steel pole pedestal base	30.02	36.14
30 foot steel pole w/2 arms		61.25
35 foot direct buried steel pole	30.02	

Decorative LED 70W Kim Light	30.73
125W Floodlight (Existing Standard)	16.19
125W Floodlight (40ft Wood Pole)	22.95
70W Granville (16ft Decorative Pole)	31.80
70W Post Top (16ft Decorative Pole)	30.34
248W Luminaire (Capital Only)	19.18

Issued September 29, 2021

Effective October 1, 2021

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**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **10.829%**.

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Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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## SCHEDULE 75D

## DECOUPLING MECHANISM – ELECTRIC (continued)

**EARNINGS TEST:**

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a kilowatt-hour ("kWh") sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.12%, the rebate will be increased by one-half the rate of return in excess of 7.12%.

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iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.12%, no adjustment is made to the surcharge, if any, recorded for the year.

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2) If the CBR earned return exceeds 7.12%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.12%.

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Issued September 29, 2021

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