



**Washington Utilities and Transportation Commission
Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)**

The first report, due by August 1, 2016, will contain information on incentives paid for the July 1, 2014 to June 30, 2015 fiscal year. The second report, due February 1, 2017, will contain information on incentives paid for the July 1, 2015 to June 30, 2016 fiscal year.

Annual reports are due February 1 each year for the remainder of the program.

Please use the following file naming convention: DGtaxincentive_companyname_reportyear.xls.

Please file the document in docket UE-131883.

Utility Name: Puget Sound Energy

Fiscal Year Ending June 30, 2017 Total number of customers paid an incentive 5277

System Information							
Technology	Classification/ Size of System	Number of systems that earned an incentive		Total nameplate capacity of systems (kW AC*)		Average system size (kW AC*)	
		Total Systems	New Systems	Total Systems	New Systems	Total Systems	New Systems
Solar PV	Non-community solar ≤ 10 kW	4737	820	26975	5190	6	6
Solar PV	Non-community solar > 10 kW	476	96	7549	2286	16	24
Solar PV	Community Solar	20	1	646	59	32	59
Wind		31	0	117	0	4	n/a
Anaerobic digester		1	0	600	0	600	n/a
Totals		5265	917	35887	7535		

Available Credits (in dollars)

Total credit available to the company under RCW 82.16.130(1)	\$30,017,192
Total credit paid to customers	\$13,267,173
Remaining credit available to company	\$16,750,019
Total credit earned by "company-owned community" solar systems	\$566,864
Remaining credit available to those systems	N/A*
Total credit earned by "utility-owned community" solar systems	\$0
Remaining credit available to those systems	N/A



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If requests for the credit exceeded the amount of credit available under RCW 82.16.130, how has the utility responded to this situation?

RCW 82.16.130 was revised per SB 5939 on July 1, 2017 and PSE filed revised Schedule 151 accordingly.

Annual incentive limit was raised to 1.5% of utility's 2014 taxable power sales, with customer rates being locked-in at the rate paid for the 2015-2016 fiscal year. The sub-caps on percentage of credit available to utility-owned and company-owned community solar projects were eliminated. PSE's customer payments did not exceed our new limit, but rates remained at the below levels.

If requests exceeded the amount of credit available, please include the rate provided in the fiscal year under RCW 82.16.120 for:

Customer-generated Power	Rate per kWh	Community Solar Rate per kWh
Solar modules and inverter both manufactured in Washington state	0.504	1.044/.936*
Solar modules manufactured in Washington state	0.336	0.696
Solar or wind generating equipment with an inverter manufactured in Washington state	0.168	n/a
Any other solar system	0.140	n/a
Wind turbine with blades manufactured in Washington state	n/a	n/a
Any other wind turbine	0.112	n/a
Anaerobic digester	0.140	n/a

*company owned Community Solar

Additional Filing Requirements:

- 1 Provide any communication sent to all participants or applicants regarding the administration of the incentive program for the last fiscal year, or current fiscal year.
- 2 Net Metering Report Update (see second tab of this workbook)



**Washington Utilities and Transportation Commission
 Distributed Generation Report (Update)**

Utility Name: Puget Sound Energy

Report covering the six month period ending October 31, 2017

Net Metering Distributed Generation Update Report
Applicable to generation interconnected under the company's Washington State net metering tariff.

Technology	Total number of new systems	Total nameplate capacity of new systems (kW AC)	Average size of new systems (kW AC)
Solar PV	510	4138	8.1
<i>Totals</i>	<i>510</i>	<i>4138</i>	

*Note that PSE tracks generation capacity in DC Nameplate.

Non-Net Metered Distributed Generation Update Report
Applies only to generation facilities not utilizing the company's net metering tariff that are interconnected to the company's Washington state electric distribution system.

Technology	Total number of new systems	Total nameplate capacity of new systems (kW AC)	Average size of new systems (kW AC)	Tariff
<i>Totals</i>	<i>0</i>	<i>0</i>		