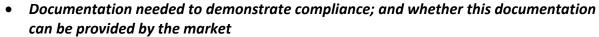
## Discussion Topics for Market Workgroup Discussion Issue 1: Accounting Market Purchases

10/19/20



- o Is there a need to determine an emission rate for unspecified purchases in the event of non-compliance?
  - If yes, should the emission rate be the same as the unspecified emission rate established under RCW 19.405.070 (GHG content reporting)
- What documentation or combination of documentation is needed for bilateral purchases of renewable and nonemitting resources?
  - Contracts?
  - RECs only?
  - E-tags?
  - Other?
- Are RECs sufficient documentation to demonstrate purchase of renewable energy from organized markets, such as the EIM?
  - Is there other documentation that would be useful?

## • Documentation of no coal-fired resources

- What does it mean to eliminate coal-fired resources from a utility's "allocation of electricity"?
- o Is it necessary to demonstrate that unspecified purchases under transactions with terms longer than 30 days are not sourced from coal? Why?
  - If yes, what documentation would be necessary?
  - What impact would such a requirement have on utility practices and markets?