

ATTACHMENT 3

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-150204

DOCKET NO. UG-150205

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

ERM AUTHORIZED EXPENSE & RETAIL SALES

Avista Corp
 Pro forma January - December
 ERM Authorized Expense and Retail Sales
 October 2013 - September 2014 Historic Normalized Loads

Including November
Power Supply Update

ERM Authorized Power Supply Expense - System Numbers (1)

	Total	January	February	March	April	May	June	July	August	September	October	November	December
Account 555 - Purchased Power	\$119,195,328	\$12,127,251	\$11,591,985	\$10,660,401	\$10,031,882	\$8,675,133	\$8,326,700	\$8,166,121	\$9,056,301	\$7,883,689	\$8,186,793	\$11,995,843	\$12,493,230
Account 501 - Thermal Fuel	\$29,123,409	\$2,667,343	\$2,503,517	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,580	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850	\$2,628,470	\$2,755,227
Account 547 - Natural Gas Fuel	\$77,293,435	\$8,481,668	\$7,698,692	\$7,292,619	\$5,265,751	\$2,664,694	\$2,712,482	\$5,239,795	\$6,788,998	\$6,983,768	\$7,442,560	\$7,920,542	\$8,801,867
Account 447 - Sale for Resale	\$88,588,364	\$7,154,528	\$6,331,583	\$7,373,144	\$9,451,450	\$8,788,449	\$8,347,826	\$7,766,255	\$5,454,044	\$6,343,594	\$6,461,587	\$7,582,420	\$7,533,482
Power Supply Expense	\$137,023,808	\$16,121,734	\$15,462,611	\$13,074,163	\$8,025,187	\$4,402,956	\$4,303,936	\$8,066,888	\$13,043,853	\$11,168,590	\$11,874,614	\$14,962,435	\$16,516,841
Transmission Expense	\$17,237,232	\$1,503,379	\$1,417,562	\$1,557,827	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226	\$1,464,406	\$1,437,755
Transmission Revenue	\$15,802,275	\$1,306,342	\$1,061,936	\$1,137,644	\$1,166,933	\$1,506,921	\$1,586,833	\$1,599,620	\$1,447,883	\$1,304,804	\$1,285,929	\$1,197,858	\$1,199,571
Broker Fees	\$690,000	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500
CS2 and Colstrip O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$139,148,766	\$16,376,271	\$15,875,736	\$13,551,846	\$8,263,040	\$4,364,486	\$4,176,177	\$7,935,974	\$13,097,409	\$11,362,407	\$12,046,411	\$15,286,483	\$16,812,526
WA Share of System Costs	\$90,043,166	\$10,597,085	\$10,273,189	\$8,769,400	\$5,347,013	\$2,824,259	\$2,702,404	\$5,135,369	\$8,475,334	\$7,352,614	\$7,795,233	\$9,891,883	\$10,879,385
Direct WA (Agreed-To Adjustment) (3)	-\$1,500,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000	-\$125,000
WA ERM Base	\$88,543,166												

ERM Authorized Washington Retail Sales (2)

	Total	January	February	March	April	May	June	July	August	September	October	November	December
Total Retail Sales, MWh (2)	5,653,834	555,937	498,647	492,113	431,145	438,507	423,630	451,024	469,267	421,946	451,214	471,440	548,964
Retail Revenue Adjustment rate	\$15.66 /MWh	UE-140188 Settlement Method											

(1) Multiply system numbers by 64.71% to determine Washington share.
 (2) Twelve months ended September 2014 normalized monthly WA Retail Sales.
 (3) Additional adjustment of \$1.5 million (Washington basis) agreed-to by the Parties per Multiparty Settlement Stipulation, page 4, Section 5.c.