BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-20_____

EXH. JAS-2

JEFF A. SCHLECT

REPRESENTING AVISTA CORPORATION

Avista Corporation - Energy Delivery -Pro Forma Transmission Expenses/Revenue (\$000s)

Jan 2019 to 2021-2022 Seb-714.935.3-4 TRANSMISSION O&M EXPENSE Actual Adjusted Period 560-714.935.3-4 TRANSMISSION O&M EXPENSE 62 -62 0 1 ColumbiaGraf PEFA 157 -157 0 2 ColumbiaGraf PEFA 157 -157 0 3 ColumbiaGraf PEFA 157 103 4 NortherGraf 16 87 103 5 Total Account 560-71.4, 935.3-4 260 -157 103 6 NERC CIP 52 21 73 7 PEAK Reliability 928 -928 0 8 RC: West 20 383 412 10 TOTAL EXPENSE 1.009 -524 485 10 TOTAL EXPENSE 1.269 -681 588 10 TOTAL EXPENSE 1.009 -641 30 6,413 1 O.STICK ON Firm and ST Firm) 5,474 -812 4,662 2 Bonneville			Α	В	С
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22Bonneville Power Adminstration2,464-1,3701,09423Consolidated Irrigation District90924East Greenacres Irrigation District60625Spokane Tribe of Indians60626Kootenai Electric Cooperative23023	21	Total 456120 Parallel Capacity Support Revenue	924	0	924
23Consolidated Irrigation District90924East Greenacres Irrigation District60625Spokane Tribe of Indians60626Kootenai Electric Cooperative23023		456130 Ancillary Service Revenue			
24East Greenacres Irrigation District60625Spokane Tribe of Indians60626Kootenai Electric Cooperative23023	22	Bonneville Power Adminstration	2,464	-1,370	1,094
25Spokane Tribe of Indians60626Kootenai Electric Cooperative23023	23	Consolidated Irrigation District	9	0	9
26Kootenai Electric Cooperative23023	24	East Greenacres Irrigation District	6	0	6
	25	Spokane Tribe of Indians	6	0	6
27 Total 456130 Ancillary Service Revenue 2,508 -1,370 1,138	26	Kootenai Electric Cooperative	23	0	23
	27	Total 456130 Ancillary Service Revenue	2,508	-1,370	1,138

Avista Corporation - Energy Delivery -Pro Forma Transmission Expenses/Revenue (\$000s)

Line No.	-	A Jan 2019 to Dec 2019 Actual	B Adjusted	C 2021-2022 Pro Forma Period
	456700 Other Electric Revenue - Low Voltage			
28	Consolidated Irrigation District	88	1	89
29	East Greenacres Irrigation District	51	12	63
30	Spokane Tribe of Indians	20	5	25
31	Total 456700 Other Electric Revenue - Low Voltage	159	18	177
	456705 Low Voltage BPA			
32	Bonneville Power Administration	1,680	0	1,680
	Total 456705 Low Voltage BPA	1,680	0	1,680
33	TOTAL TRANSMISSION REVENUE	18,251	-2,105	16,146 (2)
34	NET ADJUSTMENT ACTUAL VERSUS PRO FORMA (2)	-	1,424	

(1) Transmission revenues (FERC 456) are included within the Company's Energy Recovery Mechanism (ERM).

(2) Transmission revenues are first adjusted from Actual (\$18.251 million) to Restated (current authorized \$15.149 million) in Adjustment 2.18. Transmission revenues are then adjusted from current authorized (\$15.149 million) to Pro Forma level \$16.146 million in PF Adj 3.00T. See Company witness Ms. Andrews' testimony at Exh. EMA-1T.