

ATTACHMENT A
Avista Utilities

2023 Capital Additions (System-Basis) - Summary by Business Case

Support of the 2023 capital pro forma and provisional additions were provided with the Company's direct filed case, including a description of each Business Case located within the respective direct testimony of Company witnesses Mr. Thackston (Exh. JRT-1T), Mr. Magalsky (Exh. KEM-1T), Ms. Rosentrater (Exh. HLR-1T), Mr. Kensok (Exh. JMK-1T), Mr. Howell (Exh. DRH-1T) and Mr. Kinney (Exh. SJK-1T). Additionally, an exhibit was filed with each witness's testimony including each full Business Case as noted in Column (F).

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Attachment F - Listing of Infrastructure Investment and Jobs Act and the Inflation Reduction Act Grant Opportunities

Witness	Business Case	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2023 As-Filed TTP (1) Gross Plant	2023 Actual TTP (1) Gross Plant	Variance \$ over/(under) Gross Plant	Variance % over/(under)	\$500k & +/- 10% TTP Threshold	Direct Filed Exhibit Exh. #	Direct Filed Exhibit Pg#
Kensok	Atlas	\$ 2,948,867	\$ 745,956	\$ (2,202,911)	-75%	yes	Exh. JMK-2	133 3
Kensok	Basic Workplace Technology Delivery	\$ 800,005	\$ 2,029,989	\$ 1,229,984	154%	yes	Exh. JMK-2	3 9
Thackston	Cabinet Gorge Dam Fishway	\$ 235,000	\$ 754,676	\$ 519,676	221%	yes	Exh. JRT-4	30 26
Thackston	Cabinet Gorge HVAC Replacement	\$ 1,500,000	\$ -	\$ (1,500,000)	-100%	yes	Exh. JRT-4	169 30
Thackston	Cabinet Gorge Station Service	\$ 5,152,936	\$ -	\$ (5,152,936)	-100%	yes	Exh. JRT-4	178 31
Thackston	Cabinet Gorge Stop Log Replacement	\$ 1,200,000	\$ -	\$ (1,200,000)	-100%	yes	Exh. JRT-4	184 39
Thackston	Cabinet Gorge Unwating Pumps	\$ 395,016	\$ 913,476	\$ 518,460	131%	yes	Exh. JRT-4	192 42
Thackston	Clark Fork Settlement Agreement	\$ 5,622,720	\$ 4,869,944	\$ (752,776)	-13%	yes	Exh. JRT-4	51 47
Kensok	Control and Safety Network Infrastructure	\$ 1,282,468	\$ 528,524	\$ (753,944)	-59%	yes	Exh. JMK-2	227 48
Magalsky	Customer Experience Platform Program	\$ 6,300,000	\$ 3,951,593	\$ (2,348,407)	-37%	yes	Exh. KEM-2	10 56
Magalsky	Customer Facing Technology Program	\$ 4,699,999	\$ 3,777,726	\$ (922,273)	-20%	yes	Exh. KEM-2	19 64
Magalsky	Customer Transactional Systems	\$ 3,500,000	\$ 2,589,501	\$ (910,499)	-26%	yes	Exh. KEM-2	31 65
Kensok	Data Center Compute and Storage Systems	\$ 2,063,801	\$ 3,871,280	\$ 1,807,479	88%	yes	Exh. JMK-2	12 66
Kensok	Digital Grid Network	\$ 2,121,419	\$ 3,485,617	\$ 1,364,198	64%	yes	Exh. JMK-2	22 73
Rosentrater	Distribution System Enhancements	\$ 7,069,995	\$ 12,761,899	\$ 5,691,904	81%	yes	Exh. HLR-2	39 93
Rosentrater	Downtown Network - Performance & Capacity	\$ 1,150,000	\$ 567,566	\$ (582,434)	-51%	yes	Exh. HLR-2	77 147
Rosentrater	Elec Relocation and Replacement Program	\$ 5,399,984	\$ 8,575,413	\$ 3,175,429	59%	yes	Exh. HLR-2	88 148
Rosentrater	Electric Storm	\$ 6,000,012	\$ 4,195,427	\$ (1,804,585)	-30%	yes	Exh. HLR-2	95 150
Kensok	Endpoint Compute and Productivity Systems	\$ 3,416,996	\$ 2,815,680	\$ (601,316)	-18%	yes	Exh. JMK-2	32 151
Kensok	Energy Delivery Modernization & Operational Efficiency	\$ 3,449,859	\$ 7,639,536	\$ 4,189,677	121%	yes	Exh. JMK-2	142 155
Kensok	Energy Resources Modernization & Operational Efficiency	\$ 2,679,478	\$ 3,400,806	\$ 721,328	27%	yes	Exh. JMK-2	153 164
Kensok	Enterprise & Control Network Infrastructure	\$ -	\$ 736,619	\$ 736,619	100%	yes	Exh. JMK-2	43 194
Kensok	Enterprise Security	\$ 1,137,498	\$ 4,583,151	\$ 3,445,653	303%	yes	Exh. JMK-2	202 198
Kensok	ET Modernization & Operational Efficiency - Technology	\$ 2,002,429	\$ 3,786,095	\$ 1,783,666	89%	yes	Exh. JMK-2	80 205
Kensok	Fiber Network Lease Service Replacement	\$ 1,687,126	\$ 2,876,485	\$ 1,189,359	70%	yes	Exh. JMK-2	91 271
Kensok	Financial & Accounting Technology	\$ 2,775,001	\$ 3,586,986	\$ 811,985	29%	yes	Exh. JMK-2	163 278
Rosentrater	Fleet Services Capital Plan	\$ 5,608,016	\$ 7,251,912	\$ 1,643,896	29%	yes	Exh. HLR-2	252 284
Rosentrater	Gas Above Grade Pipe Remediation Program	\$ 714,000	\$ 180,173	\$ (533,827)	-75%	yes	Exh. HLR-2	400 285
Rosentrater	Gas Isolated Steel Replacement Program	\$ 850,008	\$ 2,250,494	\$ 1,400,486	165%	yes	Exh. HLR-2	340 349
Rosentrater	Gas Non-Revenue Program	\$ 8,500,010	\$ 10,779,650	\$ 2,279,640	27%	yes	Exh. HLR-2	343 367
Rosentrater	Gas Overbuilt Pipe Replacement Program	\$ -	\$ 604,990	\$ 604,990	100%	yes	Exh. HLR-2	348 381
Rosentrater	Gas PMC Program	\$ 3,799,993	\$ 1,494,316	\$ (2,305,677)	-61%	yes	Exh. HLR-2	352 390
Rosentrater	Gas Regulator Station Replacement Program	\$ 1,000,002	\$ 1,742,782	\$ 742,780	74%	yes	Exh. HLR-2	355 404
Rosentrater	Gas Replacement Street and Highway Program	\$ 3,500,000	\$ 6,457,715	\$ 2,957,715	85%	yes	Exh. HLR-2	363 417
Rosentrater	Gas Transient Voltage Mitigation Program	\$ 965,000	\$ 78,325	\$ (886,675)	-92%	yes	Exh. HLR-2	407 431
Kensok	Generation, Substation & Gas Location Security	\$ 459,001	\$ 1,189,311	\$ 730,310	159%	yes	Exh. JMK-2	213 447
Thackston	HMI Control Software	\$ 2,550,000	\$ 1,772,317	\$ (777,683)	-30%	yes	Exh. JRT-4	81 452
Kensok	Identity and Access Governance	\$ 418,119	\$ 963,456	\$ 545,337	130%	yes	Exh. JMK-2	264 455

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Witness	Business Case	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		2023 As-Filed TTP (1) Gross Plant	2023 Actual TTP (1) Gross Plant	Variance \$ over/(under) Gross Plant	Variance % over/(under)	\$500k & +/- 10% TTP Threshold	Direct Filed Exhibit Exh. #	Direct Exhibit Pg#	Attachment C Pg#
Thackston	KF_Fuel Yard Equipment Replacement	\$ 30,367,127	\$ 936,000	\$ (29,431,127)	-97%	yes	Exh. JRT-4	214	462
Kensok	Land Mobile Radio & Real Time Communication Systems	\$ 1,005,328	\$ 2,123,879	\$ 1,118,551	111%	yes	Exh. JMK-2	109	489
Thackston	Long Lake Stability Enhancement	\$ -	\$ 1,114,534	\$ 1,114,534	100%	yes			496
Rosentrater	Metro 115kV Substation	\$ -	\$ 545,256	\$ 545,256	100%	yes			507
Thackston	Monroe Street Abandoned Penstock Stabilization	\$ 899,992	\$ 36,917	\$ (863,075)	-96%	yes	Exh. JRT-4	226	529
Kensok	Network Backbone	\$ 3,879,878	\$ 1,450,064	\$ (2,429,814)	-63%	yes	Exh. JMK-2	246	535
Rosentrater	New Revenue - Growth	\$ 67,348,997	\$ 106,963,791	\$ 39,614,794	59%	yes	Exh. HLR-2	124	543
Kensok	NexGen Control System Networks	\$ -	\$ 694,741	\$ 694,741	100%	yes			544
Thackston	Nine Mile HED Battery Building	\$ -	\$ 1,647,013	\$ 1,647,013	100%	yes	Exh. JRT-4	234	561
Thackston	Nine Mile Powerhouse Roof Replacement	\$ -	\$ 840,745	\$ 840,745	100%	yes			562
Thackston	Nine Mile Units 3 & 4 Control Upgrade	\$ 2,000,000	\$ -	\$ (2,000,000)	-100%	yes	Exh. JRT-4	251	572
Thackston	Noxon Rapids Spillgate Refurbishment	\$ -	\$ 3,694,444	\$ 3,694,444	100%	yes			590
Kensok	Outage Management System & Advanced Distribution Management Sy	\$ 10,000,000	\$ 4,655,788	\$ (5,344,212)	-53%	yes	Exh. JMK-2	256	591
Rosentrater	Protection System Upgrade for PRC-002	\$ 11,879,164	\$ 33,015	\$ (11,846,149)	-100%	yes	Exh. HLR-2	135	612
Thackston	Regulating Hydro	\$ 2,961,000	\$ 3,652,796	\$ 691,796	23%	yes	Exh. JRT-4	127	613
Rosentrater	Saddle Mountain 230/115kV Station (New) Integration Project Phase 2	\$ -	\$ 17,562,125	\$ 17,562,125	100%	yes	Exh. HLR-2	144	618
Rosentrater	SCADA - SOO and BuCC	\$ 736,223	\$ 2,586,169	\$ 1,849,946	251%	yes	Exh. HLR-2	151	621
Rosentrater	Strategic Initiatives - South Landing (Catalyst) - Clean Energy Fund 3	\$ -	\$ 2,633,563	\$ 2,633,563	100%	yes	Exh. HLR-2	275	625
Rosentrater	Substation - Asset Condition	\$ 58,412,186	\$ 36,908,291	\$ (21,503,895)	-37%	yes	Exh. HLR-2	175	635
Kensok	Technology Failed Assets	\$ 556,208	\$ 1,425,606	\$ 869,398	156%	yes	Exh. JMK-2	119	653
Rosentrater	Telematics 2025	\$ 808,250	\$ 577	\$ (807,673)	-100%	yes	Exh. HLR-2	297	673
Rosentrater	Transmission - Minor Rebuild	\$ 3,343,418	\$ 6,179,859	\$ 2,836,441	85%	yes	Exh. HLR-2	182	676
Rosentrater	Transmission Construction - Compliance	\$ 1,550,000	\$ 2,087,169	\$ 537,169	35%	yes	Exh. HLR-2	188	700
Rosentrater	Transmission Major Rebuild - Asset Condition	\$ 12,000,000	\$ 16,186,511	\$ 4,186,511	35%	yes	Exh. HLR-2	197	701
Rosentrater	Transmission NERC Low-Risk Priority Lines Mitigation	\$ 2,499,984	\$ 818,164	\$ (1,681,820)	-67%	yes	Exh. HLR-2	204	704
Magalsky	Transportation Electrification	\$ 3,900,000	\$ 1,523,470	\$ (2,376,530)	-61%	yes	Exh. KEM-2	2	707
Thackston	Upper Falls Trash Rake Replacement	\$ 1,500,000	\$ 2,326,061	\$ 826,061	55%	yes	Exh. JRT-4	275	720
Rosentrater	Apprentice/Craft Training	\$ -	\$ 62,970	\$ 62,970	100%		Attachment D		
Thackston	Asset Monitoring System	\$ -	\$ 264,723	\$ 264,723	100%		Attachment D		
Thackston	Automation Replacement	\$ 349,999	\$ -	\$ (349,999)	-100%		Exh. JRT-4	3	
Thackston	Base Load Hydro	\$ 963,504	\$ 544,841	\$ (418,663)	-43%		Exh. JRT-4	10	
Thackston	Base Load Thermal Program	\$ 2,693,105	\$ 2,375,701	\$ (317,404)	-12%		Exh. JRT-4	18	
Rosentrater	Capital Equipment Program	\$ 2,500,008	\$ 2,238,312	\$ (261,696)	-10%		Exh. HLR-2	241	
Other	CIP v5 Transition - Cyber Asset Electronic Access	\$ -	\$ 191,787	\$ 191,787	100%		Attachment D		
Rosentrater	Clearwater Wind Generation Interconnection	\$ -	\$ 273,300	\$ 273,300	100%		Attachment D		
Rosentrater	Colstrip Transmission	\$ 370,002	\$ 125,157	\$ (244,845)	-66%		Exh. HLR-2	10	
Rosentrater	Distribution Grid Modernization	\$ 2,239,852	\$ 2,127,403	\$ (112,449)	-5%		Exh. HLR-2	18	
Rosentrater	Distribution Minor Rebuild	\$ 11,499,986	\$ 12,287,282	\$ 787,296	7%		Exh. HLR-2	30	

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Rosentrater	Downtown Network - Asset Condition	\$ 1,999,999	\$ 2,375,388	\$ 375,389	19%		Exh. HLR-2	61
Kinney	Energy Market Modernization & Operational Efficiency	\$ 499,974	\$ 257,792	\$ (242,182)	-48%		Exh. SJK-2	14
Kensok	Enterprise Business Continuity	\$ 422,064	\$ -	\$ (422,064)	-100%		Exh. JMK-2	197
Kensok	Enterprise Communication Systems	\$ 2,482,488	\$ 2,747,446	\$ 264,958	11%		Exh. JMK-2	52
Kensok	Enterprise Network Infrastructure	\$ 2,341,928	\$ 1,889,234	\$ (452,694)	-19%		Exh. JMK-2	236
Kensok	Environmental Control & Monitoring Systems	\$ 964,347	\$ 628,059	\$ (336,288)	-35%		Exh. JMK-2	70
Kensok	Facilities and Storage Location Security	\$ 489,088	\$ 583,742	\$ 94,654	19%		Exh. JMK-2	208
Rosentrater	Gas Airway Heights HP Reinforcement	\$ -	\$ (4,593)	\$ (4,593)	100%		Attachment D	
Rosentrater	Gas Cathodic Protection Program	\$ 715,000	\$ 831,624	\$ 116,624	16%		Exh. HLR-2	315
Rosentrater	Gas ERT Replacement Program	\$ -	\$ 236,730	\$ 236,730	100%		Attachment D	
Rosentrater	Gas Facility Replacement Program (GFRP) Aldyl A Pipe Replacement	\$ 27,687,251	\$ 30,291,302	\$ 2,604,051	9%		Exh. HLR-2	323
Rosentrater	Gas HP Pipeline Remediation Program	\$ -	\$ 139,102	\$ 139,102	100%		Attachment D	
Rosentrater	Gas Operator Qualification Compliance	\$ -	\$ 31,087	\$ 31,087	100%		Attachment D	
Rosentrater	Gas Reinforcement Program	\$ 1,299,999	\$ 912,458	\$ (387,541)	-30%		Exh. HLR-2	359
Rosentrater	Gas Telemetry Program	\$ 210,004	\$ 636,274	\$ 426,270	203%		Exh. HLR-2	366
Rosentrater	Gas Warden HP Reinforcement	\$ -	\$ 4,354	\$ 4,354	100%		Attachment D	
Thackston	Generation DC Supplied System Update	\$ 550,001	\$ 303,952	\$ (246,049)	-45%		Exh. JRT-4	74
Thackston	Generation Masonry Building Rehabilitation	\$ 493,995	\$ -	\$ (493,995)	-100%		Exh. JRT-4	198
Kensok	High Voltage Protection (HVP) Refresh	\$ 336,542	\$ 341,730	\$ 5,188	2%		Exh. JMK-2	100
Kensok	Human Resources Technology	\$ 500,002	\$ 454,637	\$ (45,365)	-9%		Exh. JMK-2	174
Rosentrater	Jackson Prairie Natural Underground Storage Facility	\$ 2,369,965	\$ 1,911,685	\$ (458,280)	-19%		Exh. HLR-2	270
Rosentrater	Joint Use	\$ 2,950,008	\$ 2,872,135	\$ (77,873)	-3%		Exh. HLR-2	102
Rosentrater	LED Change-Out Program	\$ 299,964	\$ 173,043	\$ (126,921)	-42%		Exh. HLR-2	109
Kensok	Legal & Compliance Technology	\$ 413,072	\$ 264,865	\$ (148,207)	-36%		Exh. JMK-2	187
Thackston	Long Lake Plant Upgrade	\$ -	\$ 10,793	\$ 10,793	100%		Attachment D	
Rosentrater	Meter Minor Blanket	\$ -	\$ 246,446	\$ 246,446	100%		Attachment D	
Rosentrater	N Lewiston Autotransformer - Failed Plant	\$ -	\$ 9,613	\$ 9,613	100%		Attachment D	
Thackston	Nine Mile Powerhouse Crane Rehab	\$ -	\$ 229,461	\$ 229,461	100%		Attachment D	
Rosentrater	Oil Storage Improvements	\$ 1,762,827	\$ 1,530,884	\$ (231,943)	-13%		Exh. HLR-2	389
Kensok	Payment Card Industry Compliance (PCI)	\$ -	\$ (2,207)	\$ (2,207)	100%		Attachment D	
Thackston	Peaking Generation Business Case	\$ 458,000	\$ 230,600	\$ (227,400)	-50%		Exh. JRT-4	113
Rosentrater	Primary URD Cable Replacement	\$ -	\$ 66,024	\$ 66,024	100%		Attachment D	
Thackston	Right-of-Way Use Permits	\$ 150,012	\$ 383,587	\$ 233,575	156%		Exh. JRT-4	151
Kensok	Security Compliance	\$ 250,001	\$ 282,491	\$ 32,490	13%		Exh. JMK-2	272
Thackston	Spokane River License Implementation	\$ 535,000	\$ 701,776	\$ 166,776	31%		Exh. JRT-4	135
Rosentrater	Strategic Initiatives - Clean Energy Fund 2	\$ -	\$ 55,340	\$ 55,340	100%		Attachment D	
Rosentrater	Strategic Initiatives- UIASSIST	\$ -	\$ 100,527	\$ 100,527	100%		Attachment D	
Rosentrater	Structures and Improvements/Furniture	\$ 3,349,639	\$ 3,828,086	\$ 478,447	14%		Exh. HLR-2	281

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Rosentrater	Substation - Performance and Capacity	\$ 11,076,449	\$ 10,944,384	\$ (132,065)	-1%		Exh. HLR-2	429
Rosentrater	T&D Reimbursable	\$ -	\$ (112,027)	\$ (112,027)	100%		Attachment D	
Rosentrater	Tribal Permits & Settlements	\$ 249,996	\$ -	\$ (249,996)	-100%		Exh. HLR-2	413
Rosentrater	Washington Advanced Metering Infrastructure Project	\$ -	\$ 1,659	\$ 1,659	100%		Attachment D	
Rosentrater	Westside 230/115kV Station Brownfield Rebuild Project	\$ -	\$ 269,092	\$ 269,092	100%		Attachment D	
Howell	Wildfire Resiliency Plan	\$ 27,000,000	\$ 27,120,922	\$ 120,922	0%		Exh. DRH 2-4	
Rosentrater	Wood Pole Management	\$ 12,999,996	\$ 12,514,397	\$ (485,599)	-4%		Exh. HLR-2	217
Rosentrater	WSDOT Control Zone Mitigation	\$ 1,200,005	\$ 897,519	\$ (302,486)	-25%		Exh. HLR-2	229
Thackston	WSDOT Franchises	\$ 99,996	\$ 43,590	\$ (56,406)	-56%		Exh. JRT-4	157
	Misc. accrual reversals, corrections or additional TTP		\$ (750)	\$ (750)	100%			
Total Capital (2)		\$ 445,376,581	\$ 464,161,663	\$ 18,785,082				
	Check		-	\$ 17,833,423		95%	<i>[yes] Variances Explained</i>	
				\$ 951,659		5%		

(1) Excludes Colstrip Units 3 & 4 2022 and 2023 transfers-to-plant.

(2) Excludes business cases with transfer-to-plant direct to Idaho and Oregon only.