

Puget Sound Energy Power Cost Adjustment Summary

Actual Costs and Disallowance as recorded through the PCA Mechanism

PCA Year (B)	Actuals		Baseline		Difference (A)		Wholesale Customer		Imbalance for Sharing			Company per PCA		Customer per PCA		Total		Interest on Customer		Total Customer per PCA			
	Monthly	Cumulative	Baseline	Cumulative	Monthly	Cumulative	Monthly	Cumulative	Monthly	PCA Period	Cumulative	Monthly (A)	Cumulative (A)	Monthly (A)	Cumulative (A)	Monthly	Monthly Difference (A)	Cumulative	Monthly (A)	Cumulative (A)	Monthly (A)	Cumulative (A)	
1-13- Cumulative Amounts	14,899,958,966		14,895,355,473		4,603,493		(14,010)		4,589,482		731,104		3,858,378		4,589,482				764,951		4,623,329		
14 Jan-15	119,235,519	119,235,519	121,438,517	121,438,517	(2,202,998)	(2,202,998)	768	768	(2,202,230)	(2,202,230)	(2,202,230)	(2,202,230)	-	-	(2,202,230)	(2,202,230)		10,650	10,650	10,650	10,650		
14 Feb-15	105,377,338	224,612,857	100,806,788	222,245,305	4,570,551	2,367,553	(1,593)	(825)	4,568,957	2,366,727	4,568,957	2,366,727	-	-	4,568,957	2,366,727		9,620	20,270	9,620	20,270		
14 Mar-15	105,640,903	330,253,761	106,028,656	328,273,961	(387,752)	1,979,800	135	(690)	(387,617)	1,979,110	(387,617)	1,979,110	-	-	(387,617)	1,979,110		10,650	30,920	10,650	30,920		
14 Apr-15	95,557,329	425,811,090	99,943,616	428,217,577	(4,386,287)	(2,406,487)	1,529	839	(4,384,758)	(2,405,648)	(4,384,758)	(2,405,648)	-	-	(4,384,758)	(2,405,648)		10,307	41,226	10,307	41,226		
14 May-15	94,657,182	520,468,272	88,821,595	517,039,172	5,835,587	3,429,100	(2,034)	(1,195)	5,833,553	3,427,905	5,833,553	3,427,905	-	-	5,833,553	3,427,905		10,650	51,877	10,650	51,877		
14 Jun-15	94,331,422	614,799,694	92,783,190	609,822,362	1,548,232	4,977,332	(540)	(1,735)	1,547,692	4,975,597	1,547,692	4,975,597	-	-	1,547,692	4,975,597		10,307	62,183	10,307	62,183		
14 Jul-15	101,097,386	715,897,081	97,995,103	707,817,465	3,102,284	8,079,616	(1,081)	(2,817)	3,101,202	8,076,799	3,101,202	8,076,799	-	-	3,101,202	8,076,799		10,650	72,833	10,650	72,833		
14 Aug-15	97,525,273	813,422,354	94,660,509	802,477,974	2,864,764	10,944,380	(999)	(3,815)	2,863,766	10,940,565	2,863,766	10,940,565	-	-	2,863,766	10,940,565		10,650	83,484	10,650	83,484		
14 Sep-15	90,491,148	903,913,502	86,619,712	889,097,686	3,871,436	14,815,816	(1,350)	(5,165)	3,870,087	14,810,652	3,870,087	14,810,652	-	-	3,870,087	14,810,652		10,307	93,790	10,307	93,790		
14 Oct-15	97,346,832	1,001,260,334	94,573,801	983,671,487	2,773,031	17,588,847	(967)	(6,131)	2,772,064	17,582,716	2,772,064	17,582,716	-	-	2,772,064	17,582,716		10,650	104,440	10,650	104,440		
14 Nov-15	113,165,980	1,114,426,315	116,638,064	1,100,309,551	(3,472,084)	14,116,764	1,210	(4,921)	(3,470,873)	14,111,842	(3,470,873)	14,111,842	-	-	(3,470,873)	14,111,842		10,307	114,747	10,307	114,747		
14 Dec-15	121,591,637	1,236,017,952	126,971,500	1,227,281,051	(5,379,863)	8,736,900	1,875	(3,046)	(5,377,988)	8,733,855	(5,377,988)	8,733,855	-	-	(5,377,988)	8,733,855		10,650	125,397	10,650	125,397		
15 Jan-16	118,037,710	118,037,710	126,197,009	126,197,009	(8,159,298)	(8,159,298)	2,844	2,844	(8,156,454)	(8,156,454)	(8,156,454)	(8,156,454)	-	-	(8,156,454)	(8,156,454)		10,650	10,650	10,650	10,650		
15 Feb-16	106,321,602	224,359,312	109,458,137	235,655,145	(3,136,534)	(11,295,833)	1,093	3,938	(3,135,441)	(11,291,895)	(3,135,441)	(11,291,895)	-	-	(3,135,441)	(11,291,895)		9,963	20,613	9,963	20,613		
15 Mar-16	106,720,850	331,080,163	107,217,409	342,872,554	(496,558)	(11,792,391)	173	4,111	(496,385)	(11,788,280)	(496,385)	(11,788,280)	-	-	(496,385)	(11,788,280)		10,650	31,263	10,650	31,263		
\$ (2,323,322)														\$ 3,858,378		\$ 921,611				\$ 4,779,990			

Notes:

(A) A credit balance represents an overrecovery of power costs (baseline rate was greater than actual rate). A debit balance represents an underrecovery of power costs (actual rate was greater than baseline rate.) The difference excludes any adjustment for Firm Wholesale Customers.

(B) The PCA mechanism was a June through July fiscal period from July 2002 through June 2006 with a cumulative cap on excess power costs of \$40 million. The Washington Commission changed the PCA mechanism period to a calendar year basis without a cumulative cap starting January 2007.

Schedule B: Monthly Power Costs -- PCA PERIOD 15

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-16	Feb-16	Mar-16	Period to Date	
6						
7	Return on Fixed RB	\$ 19,208,305	\$ 19,208,305	\$ 19,208,305	\$ 57,624,914	
8	Other Fixed Costs	21,313,784	21,313,784	21,313,784	63,941,351	
9	Subtotal Fixed Costs	\$ 40,522,088	\$ 40,522,088	\$ 40,522,088	\$ 121,566,265	
10	Total Variable Component Actual					
	FERC Acct.					
11	Steam Oper. Fuel	501	\$ 6,727,700	\$ 6,483,479	\$ 6,286,517	\$ 19,497,696
12	Other Pwr Gen Fuel	547	15,441,326	12,342,075	6,911,939	34,695,340
13	Other Elec Revenues	45600080, 45600081	1,431,291	3,561,562	5,678,906	10,671,759
14	Purchase Power	555	42,162,107	33,154,592	37,061,816	112,378,515
15	Sales to Other Util	447	(1,420,751)	(2,892,136)	(2,496,106)	(6,808,993)
16	Wheeling	565	9,657,855	9,600,556	9,217,636	28,476,047
17	Transmission Revenue	45610005	(755,943)	(700,446)	(736,761)	(2,193,150)
18	Regulatory Amortizations	407 / 513	1,807,672	1,807,672	1,807,672	5,423,016
19	Subtotal Variable Components		\$ 75,051,257	\$ 63,357,354	\$ 63,731,619	\$ 202,140,230
20						
21	Regulatory Assets (Return on RB portion only)		2,090,796	2,090,796	2,093,991	\$ 6,275,583
22	Fixed & Int Cost on Hedging Facility 42806051, 42816025, 43100071		63,172	60,993	63,172	187,337
23	SUBTOTAL before Adjustments		\$ 117,727,313	\$ 106,031,231	\$ 106,410,870	\$ 330,169,415
24						
25	Adjustments:					
26	Colstrip availability adjustment		-	-	-	-
27	Centralia PPA ROR Equity Adjustment		310,397	290,371	309,980	910,748
28						
29	Subtotal Adjustments		\$ 310,397	\$ 290,371	\$ 309,980	\$ 910,748
30	Total allowable costs		\$ 118,037,710	\$ 106,321,602	\$ 106,720,850	\$ 331,080,163
31						
32						
33	PCA period delivered load (Kwh)		2,109,647,580	1,829,822,241	1,792,363,776	5,731,833,597
34	Baseline Power Cost	Dec'14 -				
35		\$0.059819	\$ 126,197,009	\$ 109,458,137	\$ 107,217,409	342,872,554
36						
37	Imbalance for Sharing		\$ (8,159,298)	\$ (3,136,534)	\$ (496,558)	\$ (11,792,391)
38	positive is potential cust surcharge, negative is potential cust credit		\$ (8,159,298)	\$ (3,136,534)	\$ (496,558)	\$ (11,792,391)
39						
40		Dec'14 -				
41	Less Firm Wholesale	0.03486%	\$ (8,156,454)	\$ (3,135,441)	\$ (496,385)	\$ (11,788,280)
42	Gross PCA		\$ (8,156,454)	\$ (3,135,441)	\$ (496,385)	\$ (11,788,280)
43	Gross PCA Contra		\$ 8,156,454	\$ 3,135,441	\$ 496,385	\$ 11,788,280
44						
45	Cumulative Gross PCA		\$ (8,156,454)	\$ (11,291,895)	\$ (11,788,280)	\$ (11,788,280)
46	Cumulative Gross PCA Contra		\$ 8,156,454	\$ 11,291,895	\$ 11,788,280	\$ 11,788,280
47						
48						
49	Note: This schedule was derived from original PCA collaborative exhibit B					