

WUTC 216-950326
 DOCKET NO. -951415
 EXHIBIT # 33

Docket No. UG-95
 Exhibit (PAS-1)
 Schedule 1 of 1
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ADMIT

W/D

REJECT

Cascade Natural Gas Corporation
**ACTUAL TEST PERIOD THERM SALES REPRICED AT RATES
 EFFECTIVE AT JANUARY 1, 1994**

State of Washington

Line No.	Description	Rate Schedule	Adjusted Average # of Bills	Adjusted Actual Therms Sales	Adjusted Actual Revenue	Restated Revenue @ 1-1-94 Rates	01/01/94 PGA Gas Cost \$0.31416/Therm	Gas Cost Plus Gross Rev Fees	Margin	Difference
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)=(f)-(h)	(j)=(i)-(e)	
CORE MARKET RATE SCHEDULES										
Residential										
1	General Service	501	44,188	27,690,498	\$ 15,207,940	\$ 15,954,338	\$ 8,699,247	\$ 9,102,292	\$ 6,852,046	\$ (8,355,894)
2	Dry-out	502	1,289	992,296	482,502	507,870	311,740	326,183	181,687	(300,815)
3	Optional Service	503	47,233	41,314,943	21,289,696	22,380,690	12,979,502	13,580,856	8,799,834	(12,489,862)
4	Compressed Natural Gas	512	4	332	220	228	104	109	119	(101)
5	Gas Air Conditioning	541	111	185,723	91,787	96,660	58,347	61,050	35,610	(56,177)
6	Unbilled at 12/31/94			6,397,511	3,510,159	3,686,995	2,009,842	2,102,960	1,584,035	(1,926,124)
7	Less unbilled at 12/31/93			(5,721,007)	(2,669,279)	(3,297,131)	(1,797,312)	(1,880,583)	(1,416,548)	1,252,731
8	Total		92,825	70,860,296	\$ 37,913,025	\$ 39,329,650	\$ 22,261,471	\$ 23,292,867	\$ 16,036,783	\$ (21,876,242)
Commercial										
9	Dry-out	502	40	120,420	\$ 58,735	\$ 61,560	\$ 37,831	\$ 39,584	\$ 21,976	\$ (36,759)
10	General Service	504	16,681	60,922,450	29,883,638	31,398,501	19,139,397	20,026,145	11,372,356	(18,511,282)
11	Large Volume	511	96	16,982,437	7,121,505	7,487,750	5,335,202	5,582,388	1,905,362	(5,216,143)
12	Compressed Natural Gas	512	7	58,285	28,741	30,063	18,311	19,159	10,904	(17,837)
13	Gas Air Conditioning	541	70	383,903	183,041	194,712	120,607	126,195	68,517	(114,524)
14	Unbilled at 12/31/94			3,907,179	2,041,039	2,144,823	1,227,479	1,284,350	860,473	(1,180,566)
15	Less unbilled at 12/31/93			(3,682,241)	(1,614,410)	(2,021,329)	(1,156,813)	(1,210,409)	(810,920)	803,490
16	Less Company Use		(30)	(141,585)	(70,149)	(73,716)	(44,480)	(46,541)	(27,175)	42,974
17	Total		16,864	78,550,848	\$ 37,632,140	\$ 39,222,364	\$ 24,677,534	\$ 25,820,870	\$ 13,401,494	\$ (24,230,646)
Industrial Firm										
18	General Service	505	197	8,643,340	\$ 3,711,470	\$ 3,898,817	\$ 2,715,392	\$ 2,841,199	\$ 1,057,618	\$ (2,653,852)
19	Large Volume	511	44	11,339,273	4,642,659	4,895,444	3,562,346	3,727,393	1,168,051	(3,474,608)
20	Compressed Natural Gas	512	1	2,327	1,158	1,211	731	765	446	(712)
21	Total		242	19,984,940	\$ 8,355,287	\$ 8,795,472	\$ 6,278,469	\$ 6,569,357	\$ 2,226,115	\$ (6,129,172)
Industrial Interruptible										
22	General (Industrial)	570	13	5,576,685	\$ 1,971,918	\$ 2,097,227	\$ 1,751,971	\$ 1,833,142	\$ 264,085	\$ (1,707,833)
23	Accounting Adjustment			268,104	73,147	77,795	84,228	88,130	(10,335)	(83,482)
24	Less Out of Period Adj			(386,068)	(105,331)	(112,025)	(121,287)	(126,906)	14,881	120,212
25	Total		13	5,458,721	\$ 1,939,734	\$ 2,062,997	\$ 1,714,912	\$ 1,794,365	\$ 268,632	\$ (1,671,102)
Institutional Interruptible										
26	General	570	9	3,262,678	\$ 1,158,002	\$ 1,226,102	\$ 1,025,003	\$ 1,072,492	\$ 153,610	\$ (1,004,392)
27	Institutional	577	9	2,615,401	999,001	1,055,502	821,654	859,722	195,780	(803,221)
28	Total		18	5,878,079	\$ 2,157,003	\$ 2,281,604	\$ 1,846,657	\$ 1,932,215	\$ 349,389	\$ (1,807,614)
29	Subtotal Core		109,962	180,732,884	\$ 87,997,189	\$ 91,692,087	\$ 56,779,043	\$ 59,409,674	\$ 32,282,413	\$ (55,714,776)
NON-CORE RATE SCHEDULES										
30	Optional Gas Supply	681 682 684		210,799,329	\$ 37,539,939	\$ 37,910,597 1/	\$ 36,291,661	\$ 37,910,597	\$ -	\$ (37,539,939)
31	Gas Supply-Cust. Owned	683		424,839,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	Transportation Distribution	685-686		234,940,164 2/	\$ 9,531,678	\$ 8,921,117 1/	\$ 8,540,127	\$ 8,921,117	\$ -	\$ (9,531,678)
33	General	663	66	271,328,312	\$ 12,534,145	\$ 12,726,186 5/	\$ -	\$ -	\$ 12,726,186	\$ 192,041
34	Electric Generation	678	2							
35	#1630			91,684	\$ 180,251	\$ 180,251 1/	\$ -	\$ -	\$ 180,251	\$ -
36	#1640			174,220	1,313,928	1,313,928 1/	-	-	1,313,928	\$ -
37	R/S 678 Total			265,904	\$ 1,494,179	\$ 1,494,179	\$ -	\$ -	\$ 1,494,179	\$ -
38	Special Contracts	901	5							
39	#0080			6,696,173	\$ 77,522	\$ 78,154	\$ -	\$ -	\$ 78,154	\$ 632
40	#0919			15,783,936	391,088	316,827	-	-	316,827	(74,261)
41	#0630			120,492,646	1,538,537	1,547,748	-	-	1,547,748	9,211
42	#1300			96,760,427	1,354,701	1,364,210	-	-	1,364,210	9,509
43	#2075			124,311,483	1,936,324	2,090,509	-	-	2,090,509	154,185
44	R/S 901 Total			364,044,665	\$ 5,298,172	\$ 5,397,448	\$ -	\$ -	\$ 5,397,448	\$ 92,276
45	Refund Adjustment	699			\$ (29,506)	\$ -	\$ -	\$ -	\$ -	\$ 29,506
46	Subtotal Non-Core		73	635,638,881	\$ 66,368,607	\$ 66,449,527	\$ 44,831,788	\$ 46,831,714	\$ 19,617,813	\$ (46,750,794)
47	TOTAL CORE & NON-CORE		110,035	816,371,765	\$154,365,796	\$158,141,614	\$ 101,610,831	\$ 106,241,388	\$ 51,900,226	\$ (102,465,570)
ADJUSTMENTS										
48	B&O Tax				\$ 3,970,141	\$ 3,970,141	\$ -	\$ -	\$ 3,970,141	\$ -
49	Billing/Technical Adjustments 3/				698,647	53,340	0	-	53,340	(645,307)
50	Total Adjustments			0	\$ 4,668,788	\$ 4,023,481	\$ -	\$ -	\$ 4,023,481	\$ (645,307)
51	TOTAL			816,371,765	\$159,034,584	\$162,165,095	\$ 101,610,831	\$ 106,241,388	\$ 55,923,707	\$ (103,110,877) 8/

1/ Gas cost revenues billed on R/S 678 are moved to Lines #30 and #32 leaving only distribution revenues on R/S 678.

2/ Amount shown represents therms transported under Cascade's agreements with Northwest Pipeline.

3/ Overrun Penalty revenue is included on Line #49 and removed from applicable Core & Noncore revenues.

4/ Columns (c), (d), (e), & (f) reflect shifted customers' bills, volumes, and revenues.

5/ Dispatch Fees billed on R/S 682 and 683 were shifted to R/S 663 to correctly reflect gas cost revenues.

6/ Core and R/S 663 revenues are restated at base rates at 1/1/94; Noncore supply commodity is restated at WACOG for test period actual supply costs. R/S 901, 685, and 686 are restated at 12/94 rates.

7/ Therms and restated revenues shown include removal of out-of-period adjustments.

8/ The difference between test period booked revenues and margin restated at base rates effective 1/1/94 is carried forward to Exhibit (JTS-1), page 2 of 3, column (b), line 1.