Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 PSE.com

May 13, 2015

Steven V. King, Executive Director and Secretary Washington Utilities and Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Re: Settlement Stipulation, Exhibit A, Settlement Terms for the Power Cost Adjustment Mechanism (PCA), Docket No. UE-011570

Dear Mr. King:

Attached are an original and two copies of Puget Sound Energy, Inc.'s ("the Company") quarterly report of the power cost deferral calculation.

In the Commission's Third Supplemental Order in Docket No. UE-011570, the Company received approval of the Settlement Stipulation which resolved all electric issues and common electric-natural gas issues in the consolidated proceeding, as well as some natural gas issues. Included in the Stipulation was Exhibit A to the Stipulation, Settlement Terms for the PCA, which contained detail of the agreement regarding a power-cost adjustment mechanism. The quarterly report is required by the PCA Settlement, Exhibit A, paragraph 4 (third bullet).

Please contact Susan Free at (425) 456-2105 if you have any questions.

Sincerely,

Katherine J. Barnard

Director, Revenue Requirements & Regulatory Compliance

cc Simon J. ffitch, Assistant Attorney General Sally Brown, WUTC

Puget Sound Energy Power Cost Adjustment Summary

Actual Costs and Disallowance as recorded through the PCA Mechanism																					
	Actuals		Baseline		Difference (A)		Wholesale Customer		Imbalance for Sharing		Company per PCA		Customer per PCA		Total		Interest on Customer		Total Customer per PC		
PCA Year (B)	Monthly	Cumulative	Baseline	Cumulative	Monthly	Cumulative	Monthly	Cumulative	Monthly	PCA Period	Cumulative	Monthly (A)	Cumulative (A)	Monthly (A)	Cumulative (A)	Monthly Monthly Difference (A)	Cumulative Difference (A)	Monthly (A)	Cumulative (A)	Monthly (A)	Cumulative (A)
1-12- Cumulative	Amounts	13,611,984,748		13,647,522,823		(35,538,075)		448			(35,537,628)		(29,281,607)		(6,256,021)		(35,537,628)		911,485		(5,344,535)
13 Jan-14 13 Feb-14 13 Mar-14 13 May-14 13 Jun-14 13 Jul-14 13 Aug-14 13 Oct-14 13 Nov-14 13 Dec-14	126,181,086 136,695,675 111,391,764 96,575,172 93,358,977 87,527,240 96,295,496 99,122,121 97,295,067 102,212,121 117,974,711 123,344,794	126,181,086 262,876,760 374,268,524 470,843,695 564,202,672 651,729,911 748,025,407 847,147,527 944,442,594 1,046,654,714 1,164,629,425 1,287,974,218	125,778,060 116,529,335 112,934,525 98,988,523 90,224,423 88,811,092 99,378,987 95,794,897 87,768,650 96,652,919 113,383,972 121,587,269	125,778,060 242,307,395 355,241,920 454,230,443 544,454,866 633,265,958 732,644,945 828,439,841 916,208,491 1,012,861,410 1,126,245,382 1,247,832,651	403,026 20,166,339 (1,542,762) (2,413,352) 3,134,554 (1,283,852) (3,083,491) 3,327,224 9,526,417 5,559,202 4,590,739 1,757,525	403,026 20,569,365 19,026,604 16,613,252 19,747,805 18,463,953 15,380,462 18,707,686 28,234,102 33,793,304 38,384,043 40,141,568	(145) (7,274) 556 870 (1,131) 463 1,112 (1,200) (3,436) (2,005) (1,656) (613)	(145) (7,419) (6,863) (5,992) (7,123) (6,660) (5,548) (6,748) (10,184) (12,189) (13,845) (14,458)	402,881 20,159,065 (1,542,205) (2,412,481) 3,133,423 (1,283,389) (3,082,379) 3,326,024 9,522,980 5,557,197 4,589,083 1,756,912.13	402,881 20,561,946 19,019,741 16,607,259 19,740,682 18,457,293 15,374,914 18,700,938 28,223,918 33,781,115 38,370,198 40,127,110		402,881 19,878,092 (1,261,232) (2,412,461) 3,133,423 (1,283,389) (3,082,379) 3,326,024 5,411,021 2,778,598 2,294,541 827,612	402,881 20,280,973 19,019,741 16,607,259 19,740,682 18,457,293 15,374,914 18,700,938 24,111,959 26,890,558 29,185,009 30,012,711	280,973 (280,973) - - 4,111,959 2,778,598 2,294,541 929,300	280,973 - - - 4,111,959 6,890,558 9,185,099 10,114,399	402,881 20,159,065 (1,542,205) (2,412,481) 3,133,423 (1,283,389) (3,082,379) 3,326,024 9,522,980 5,557,197 4,589,083 1,756,912	402,881 20,561,946 19,019,741 16,607,259 19,740,682 18,457,293 15,374,914 18,700,938 28,223,918 33,781,115 38,370,198 40,127,110	(17,268) (15,572) (16,518) (16,711) (17,268) (16,711) (17,268) (17,268) (16,345) (5,671) 1,899 8,168	(17,268) (32,841) (49,358) (66,070) (83,338) (100,049) (117,318) (134,586) (150,931) (156,602) (154,703) (146,535)	(17,268) 265,401 (297,491) (16,711) (17,268) (16,711) (17,268) (17,268) 4,095,614 2,772,928 2,296,441 937,468	(17,268) 248,133 (49,358) (66,070) (83,338) (100,049) (117,318) (134,586) 3,961,028 6,733,956 9,030,396 9,967,864
14 Jan-15 14 Feb-15 14 Mar-15	119,235,519 105,377,338 105,640,903	119,235,519 224,612,857 330,253,761	121,438,517 100,806,788 106,028,656	121,438,517 222,245,305 328,273,961	(2,202,998) 4,570,551 (387,752)	(2,202,998) 2,367,553 1,979,800	768 (1,593) 135	768 (825) (690)	(2,202,230) 4,568,957 (387,617)	(2,202,230) 2,366,727 1,979,110		(2,202,230) 4,568,957 (387,617)	(2,202,230) 2,366,727 1,979,110	÷		(2,202,230) 4,568,957 (387,617)	(2,202,230) 2,366,727 1,979,110	10,650 9,620 10,650	10,650 20,270 30,920	10,650 9,620 10,650	10,650 20,270 30,920

2,710,214

\$ 3,858,378

\$ 795,870

\$ 4,654,249

Notes:

(A) A credit balance represents an overrecovery of power costs (baseline rate was greater than actual rate). A debit balance represents an underrecovery of power costs (actual rate was greater than baseline rate.) The difference excludes any adjustment for Firm Wholesale Customers.

⁽B) The PCA mechanism was a June through July fiscal period from July 2002 through June 2006 with a cumulative cap on excess power costs of \$40 million. The Washington Commission changed the PCA mechanism period to a calendar year basis without a cumulative cap starting January 2007.

Schedule B: Monthly Power Costs -- PCA PERIOD 14 Derived from Original PCA Exhibit B Subject to PCA Sharing

	UE-011570									Period
Row		Jan-15			Feb-15		Mar-15		to Date	
6										
7	Return on Fixed RB		\$	19,208,305	\$	19,208,305	\$	19,208,305	\$	57,624,914
8	Other Fixed Costs			21,313,784		21,313,784		21,313,784	\$	63,941,351
9	Subtotal Fixed Costs		\$	40,522,088	\$	40,522,088	\$	40,522,088	\$	121,566,265
10	Total Variable Component Actual	FERC Acct.				La contra Part de la contra la contr		Company Company Company		
11	Steam Oper. Fuel	501	\$	7,661,930	\$	4,667,125	\$	6,287,250	\$	18,616,305
12	Other Pwr Gen Fuel	547	~	11,477,482	Ψ.	6,938,337	~	11,070,427	Ψ.	29,486,246
13	Other Elec Revenues	45600080, 45600081		1,187,364		2,496,568		1,810,516		5,494,448
14	Purchase Power	555		47,856,432		40,821,227		35,347,997		124,025,656
15	Sales to Other Util	447		(2,197,219)		(2,222,322)		(2,158,198)		(6,577,739)
16	Wheeling	565		9,163,460		8,605,170		9,182,944		26,951,574
17	Transmission Revenue	45610005		(649,964)		(642,315)		(635,818)		(1,928,097)
18	Regulatory Amortizations	407 / 513		1,665,328		1,665,328		1,665,328		4,995,984
19	Subtotal Variable Components		\$	76,164,813	\$	62,329,118	\$	62,570,446	\$	201,064,377
20										
21	Regulatory Assets (Return on RB po	ortion only)		2,287,619		2,287,661		2,287,640	\$	6,862,920
22	Fixed & Int Cost on Hedging Facility 428		61,458		58,241		61,458		181,157	
23	SUBTOTAL before Adjustments	_	\$	119,035,978	\$	105,197,108	\$	105,441,632	\$	329,674,719
24										
25	Adjustments:									
26	Colstrip availability adjustment			-		-		-		-
27	Centralia PPA ROR Equity Adjustment	t		199,541		180,230		199,271		579,042
28										
29	Subtotal Adjustments		\$	199,541	\$	180,230	\$	199,271	\$	579,042
30	Total allowable costs		\$	119,235,519	\$	105,377,338	\$	105,640,903	\$	330,253,761
31										
32										
33	PCA period delivered load (Kwh)		2	2,030,099,422		1,685,196,803		1,772,491,276		5,487,787,501
34	Baseline Power Cost	Dec'14 -			_		_			
35		\$0.059819	\$	121,438,517	\$	100,806,788	\$	106,028,656		328,273,961
36			_	(0.000.000)	•	1 570 551	^	(007.750)	Δ.	1 070 000
37	Imbalance for Sharing		\$	(2,202,998)		4,570,551	\$	(387,752)	\$	1,979,800
38	positive is potential cust surcharge, negative	\$	(2,202,998)	\$	4,570,551	\$	(387,752)	\$	1,979,800	
39										
40	Lange Plan Miles In a fe	Dec'14 -	Φ.	(0.000.000)	•	4 500 057	•	(007.047)	•	4 070 440
41	Less Firm Wholesale	0.03486%	\$	(2,202,230)		4,568,957		(387,617)		1,979,110
42	Gross PCA		\$	(2,202,230)		4,568,957	\$	(387,617)		1,979,110
43	Gross PCA Contra		\$	2,202,230	\$	(4,568,957)	Þ	387,617	Þ	(1,979,110)
44 45	Cumulative Gross PCA		ø	(2.202.220)	¢.	2 266 727	\$	1,979,110	\$	1,979,110
46	Cumulative Gross PCA Contra		\$ \$	(2,202,230) 2,202,230	\$	2,366,727 (2,366,727)	*	(1,979,110)	1	(1,979,110)
47	Cumulative Gross FCA Contra		Φ	2,202,230	Φ	(2,300,727)	φ	(1,373,110)	φ	(1,979,110)
41										

49 Note: This schedule was derived from original PCA collaborative exhibit B