WASHINGTON ELECTRIC RESULTS

INCLUDING 2017 THRESHOLD CAPITAL & ADJUSTED CAPITAL STRUCTURE

	LVE MONTHS ENDED DECEMBER 31, 2016	****	TH PRESENT RAT	May 1, 2018		DOCED DATES
(000 S	OF DOLLARS)	Actual Per	IH PRESENT KAT	05.2018	WITH 05.2018 PRO Proposed	2018
Line		Results	Total	Adjusted	Revenues &	Proposed
	DESCRIPTION			*		Total
No.	DESCRIPTION a	Report b	Adjustments	Total (1) d	Related Exp e	f
	ŭ	b	ι	u	e	J
	REVENUES					
1	Total General Business	\$516,333	(\$25,145)	\$491,188	\$25,747	\$516,935
2	Interdepartmental Sales	946	-	946	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	946
3	Sales for Resale	78,098	(42,535)	35,563		35,563
4	Total Sales of Electricity	595,377	(67,680)	527,697	25,747	553,444
5	Other Revenue	81,735	(68,703)	13,032		13,032
6	Total Electric Revenue	677,112	(136,383)	540,729	25,747	566,476
	EXPENSES					
	Production and Transmission					
7	Operating Expenses	184,672	(50,226)	134,446		134,446
8	Purchased Power	96,772	(23,552)	73,220		73,220
9	Depreciation/Amortization	26,677	1,453	28,130		28,130
10	Regulatory Amortization	4,310	(998)	3,312		3,312
11	Taxes	14,904	1,215	16,119		16,119
12	Total Production & Transmission	327,335	(72,108)	255,227		255,227
12	Total Production & Transmission	527,555	(72,100)	255,227	-	255,227
	Distribution					
13	Operating Expenses	21,420	212	21,632		21,632
14	Depreciation/Amortization	27,913	1,638	29,551		29,551
15	Regulatory Amortization	-	-	-		-
16	Taxes	45,258	(18,172)	27,086	991	28,077
17	Total Distribution	94,591	(16,322)	78,269	991	79,260
10	C	11 722	1 250	12.002	150	12 051
18	Customer Accounting	11,733	1,359	13,092	159	13,251
19	Customer Service & Information	18,081	(16,651)	1,430		1,430
20	Sales Expenses	-	-	-		-
	Administrative & General					
21	Operating Expenses	50,568	(304)	50,264	51	50,315
22	Depreciation/Amortization	23,877	5,189	29,066		29,066
23	Taxes	-	-	-		-
24	Total Admin. & General	74,445	4,885	79,330	51	79,381
25	Total Electric Expenses	526,185	(98,837)	427,348	1,201	428,549
	-	· · · · · · · · · · · · · · · · · · ·				
26	OPERATING INCOME BEFORE FIT	150,927	(37,546)	113,381	24,546	137,927
	FEDERAL INCOME TAX					
27	Current Accrual	(25,741)	1,727	(24,014)	5,155	(18,859)
28	Debt Interest	-	(731)	(731)		(731)
29	Deferred Income Taxes	66,436	(30,330)	36,106		36,106
30	Amortized Investment Tax Credit	(325)	(1)	(326)		(326)
31	NET OPERATING INCOME	\$110,557	(\$8,212)	\$102,345	\$19,391	\$121,736
	RATE BASE					
	PLANT IN SERVICE					
32	Intangible	\$156,057	\$15,857	\$171,914		\$171,914
33	Production	832,833	60,668	893,501		893,501
34	Transmission	430,613	26,581	457,194		457,194
35	Distribution	970,455	58,708	1,029,163		1,029,163
36	General	233,266	22,762	256,028		256,028
37	Total Plant in Service	2,623,224	184,576	2,807,800	-	2,807,800
5,	ACCUMULATED DEPRECIATION	2,020,221	101,070	2,007,000		2,007,000
38	Intangible	(30,914)	(4,247)	(35,161)		(35,161)
39	Production	(351,625)	4,398	(\$347,227)		(347,227)
40	Transmission	(135,624)	(605)	(136,229)		(136,229)
41	Distribution	(295,383)	(9,990)	(305,373)		(305,373)
41	General	(80,093)	(3,771)	(83,864)		(83,864)
43	Total Accumulated Depreciation	(893,639)	(14,214)	(907,853)	-	(907,853)
43	NET PLANT BEFORE DFIT	1,729,585	170,361	1,899,946		1,899,946
					-	
45	DEFERRED TAXES	(354,707)	(33,226)	(387,933)		(387,933)
46	NET PLANT AFTER DFIT	1,374,878	137,135	1,512,013	-	1,512,013
47	DEFERRED DEBITS AND CREDITS	4,568	(5,346)	(778)		(778)
48	WORKING CAPITAL	65,480	(7,957)	57,523		57,523
50	TOTAL RATE BASE	\$1,444,926	\$123,832	\$1,568,758	\$0	\$1,568,758

Bench Request 9 - Attachment A

AVISTA UTILITIES
CALCULATION OF <u>REQUESTED</u> GENERAL REVENUE REQUIREMENT
WASHINGTON ELECTRIC
TWELVE MONTHS ENDED DECEMBER 31, 2016

Line No.	Description		Requested se Rate Change 5/1/2018 (000's of Dollars)		
1	Pro Forma Rate Base	\$	1,568,758	-	
2	Proposed Rate of Return		7.76%	_	
3	Net Operating Income Requirement		\$121,736		
4	Pro Forma Net Operating Income		102,345	-	
5	Net Operating Income Deficiency		\$19,391		
6	Conversion Factor		0.753125		
7	Revenue Requirement		\$25,747	REVISED TO R	REFLECT TCJA
8	Total General Business Revenues		\$492,134		
9	Percentage Revenue Increase	_	5.23%	•	
10	Total Billed General Business Revenues		\$511,823		
11	Percentage Revenue Increase		5.03%	-	
	K-Factor Rate Adjustment for Rate Years 2 & 3 (5/1/20)	19 & :	5/1/2020)	_	
12	K-Factor %	<u> </u>		per Exh. EMA-	13, pg. 1
13	Delivery & Power Plant Revenues 5/1/2018 (\$377,190 + 25,747 - \$16,609 = \$386,335) *	\$	386,335	-	
]	Incremental Revenue	Incremental % (Base)	Incremental % (Billed)
14	Rate Year 2: 5/1/2019 - 4/30/2020	\$	12,131	2.34%	2.26%
15	Delivery & Power Plant Revenues 5/1/2019 (\$435,573+\$13,982 = \$449,555)	\$	398,466	-	
16	Rate Year 3: 5/1/2020 - 4/30/2021	\$	12,512	2.36%	2.28%
	Current Delivery & Power Plant Revenues per Exh. EMA-13, pg 2. 5/1/2018 Proposed Revenue Increase from line 7, includes Pro Forma Power Supply (\$16.609 million) Pro Forma Power Supply per Exh. EMA-11, pg 10.		\$377,190 \$25,747 \$16,602	per Revised Ext	h. EMA-13, pg 2.

	AVISTA UTILI POSED COST O ASHINGTON EL cture*	F CAPITAL	
Component	Capital Structure	Cost	Weighted Cost
Total Debt	50.0%	5.62%	2.81%
Common	50.0%	9.90%	4.95%
Total	100.00%	-	7.76%

* Based on rate year capital structure and cost of debt.

AVISTA UTILITIES **REVENUE CONVERSION FACTOR** WASHINGTON ELECTRIC **TWELVE MONTHS ENDED DECEMBER 31, 2016**

Line No.	Description		Factor
1	Revenues		1.000000
	Expense:		FILED
2	Uncollectibles	(1)	0.006183 0.006578
3	Commission Fees		0.002000
4	Washington Excise Tax	(1)	0.038495 0.038479
6	Total Expense		0.046677
7	Net Operating Income Before FIT		0.953323
8	Federal Income Tax @ 35%		0.333663
9	REVENUE CONVERSION FACTOR		0.619660

(1) Revised to reflect Uncollectible correction as provided in Avista's response to Staff_DR_034 - Attachment A (page 8 of 9). The effective Uncollectible rate is also a component within the calculation of the Washington Excise Tax Rate.

AVISTA UTILITIES **REVENUE CONVERSION FACTOR** WASHINGTON ELECTRIC **TWELVE MONTHS ENDED DECEMBER 31, 2016** with Tax Reform

	with Tax Reform	REVIS	ED TO REFLECT	TCJA
Line No.	Description		Factor	
1	Revenues		1.000000	
	Expense:			FILED
2	Uncollectibles	(1)	0.006183	0.006578
3	Commission Fees		0.002000	
4	Washington Excise Tax	(1)	0.038495	0.038479
6	Total Expense		0.046677	
7	Net Operating Income Before FIT		0.953323	
8	Federal Income Tax @ 21%		0.200198	
9	REVENUE CONVERSION FACTOR		0.753125	

(1) Revised to reflect Uncollectible correction as provided in Avista's response to Staff_DR_034 -Attachment A (page 8 of 9). The effective Uncollectible rate is also a component within the calculation of the Washington Excise Tax Rate.

Actual Results RESTATEMENT ADJUSTMENTS

AVISTA UTILITIES WASHINGTON ELECTRIC RESULTS

TWE	UDING 2017 THRESHOLD CAPITAL & ADJUSTE LVE MONTHS ENDED DECEMBER 31, 2016 S OF DOLLARS)	D CAPITAL STRUC	Deferred	Deferred	Accept in Part / Contest in Part Working	Eliminate	Updated / Accepted by Staff Restate	Updated / Accepted by Staff Uncollect.	Regulatory
Line No.	DESCRIPTION	Results of Operations	FIT Rate Base	Debits and Credits	Capital	B & O Taxes	Property Tax	Expense	Expense
-	Adjustment Number Workpaper Reference	1.00 E-ROO	1.01 E-DFIT	1.02 E-DDC	1.03 E-WC	2.01 E-EBO	2.02 E-RPT	2.03 E-UE	2.04 E-RE
1	REVENUES Total General Business	\$516,333	\$0	\$0	\$0	(\$17,807)	\$0	\$0	\$0
2	Interdepartmental Sales	946	40 -	-	40 -	(\$17,007)	φ υ -	φ0 -	φ0 -
3	Sales for Resale	78,098	-	-	=	-	-	-	-
4	Total Sales of Electricity	595,377	-	-	-	(17,807)	-	-	-
5 6	Other Revenue Total Electric Revenue	<u>81,735</u> 677,112	-	-	-	(14) (17,821)	-	-	-
	EXPENSES								
7	Production and Transmission Operating Expenses	184,672		4					
8	Purchased Power	96,772	-	4	-	-	-	-	-
9	Depreciation/Amortization	26,677	-	-	-	-	-	-	0
10	Regulatory Amortization	4,310	-	-	-	-	-	-	-
11	Taxes	14,904	-	-	-	-	(181)	-	-
12	Total Production & Transmission	327,335	-	4	-	-	(181)	-	-
12	Distribution	01.400							
13 14	Operating Expenses Depreciation/Amortization	21,420 27,913	-	-	-	-	-	-	-
14	Regulatory Amortization	27,915	_	_	_	-	-	-	-
16	Taxes	45,258	-	-	-	(17,674)	(701)	-	-
17	Total Distribution	94,591	-	-	-	(17,674)	(701)	-	-
18	Customer Accounting	11,733	-	8	-	-	-	1,117	-
19	Customer Service & Information	18,081	-	-	-	-	-	-	-
20	Sales Expenses	0	-	-	-	-	-	-	-
	Administrative & General								_
21	Operating Expenses	50,568	-	-	-	-	-	-	7
22 23	Depreciation/Amortization Taxes	23,877 0	-	-	-	-	-	-	-
23 24	Total Admin. & General	74,445		-					7
25	Total Electric Expenses	526,185	=	12	=	(17,674)	(882)	1,117	7
26	OPERATING INCOME BEFORE FIT	150,927	-	(12)	-	(147)	882	(1,117)	(7)
	FEDERAL INCOME TAX								
27	Current Accrual	(25,741)	-	(4)	-	(51)	309	(391)	(2)
28	Debt Interest	0	(8)	-	78	-	-	-	-
29 30	Deferred Income Taxes Amortized ITC - Noxon	66,436 (325)	-	-	-	-	-	-	-
		-						-	
31	NET OPERATING INCOME RATE BASE	\$110,557	\$8	(\$8)	(\$78)	(\$96)	\$573	(\$726)	(\$5)
	PLANT IN SERVICE								
32	Intangible	\$156,057	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Production	832,833	-	-	-	-	-	-	-
34 35	Transmission Distribution	430,613 970,455	-	-	-	-	-	-	-
36	General	233,266	-	-	-	-	-	-	-
37	Total Plant in Service	2,623,224	-	-	-	-	-	-	-
38	ACCUMULATED DEPRECIATION/AMORT Intangible	(30,914)	_	_	_	_	_	_	_
39	Production	(351,625)	-	-	-	-	-	-	-
40	Transmission	(135,624)	-	-	-	-	-	-	-
41	Distribution	(295,383)	-	-	-	-	-	-	-
42	General	(80,093)	-	-	-	-	-	-	
43 44	Total Accumulated Depreciation NET PLANT	(893,639) 1,729,585	-	-	-	-	-	-	-
45	DEFERRED TAXES	(354,707)	806						
46	Net Plant After DFIT	1,374,878	806	-	-	-	-	-	-
47 48	DEFERRED DEBITS AND CREDITS & OTHER WORKING CAPITAL	4,568 65,480	-	-	(7,957)	-	-	-	-
49	TOTAL RATE BASE	1,444,926	\$806	\$0	(\$7,957)	\$0	\$0	\$0	\$0
50	RATE OF RETURN	7.65%							
51		2,532	88	13	(870)	154	(925)	1,172	7

WASHINGTON ELECTRIC RESULTS

INCLUDING 2017 THRESHOLD CAPITAL & ADJUSTED (TWELVE MONTHS ENDED DECEMBER 31, 2016

	LVE MONTHS ENDED DECEMBER 31, 2016								
(000)	S OF DOLLARS)	Testing	FIT/DFIT/	Office Space	Restate	Net	CF* Weather	CF* Eliminate	Misc. Restating
Line		Injuries and	ITC	Charges to	Excise	Gains /	Normalization	Adder	Non-Util / Non-
No.	DESCRIPTION	Damages	Expense	Non-Utility	Taxes	Losses	11011111111111011	Schedules	Recurring Expenses
	Adjustment Number Workpaper Reference	2.05 E-ID	2.06 E-FIT	2.07 E-OSC	2.08 E-RET	2.09 E-NGL	2.10 E-WN	2.11 E-EAS	2.12 E-MR
	workpaper Reference	E-ID	E-F11	E-OSC	E-KE I	E-NGL	E-WIN	E-LAS	E-MIK
	REVENUES	¢0	**	*0	60	\$ 0	\$7.000	(*10.202)	<u>^</u>
1 2	Total General Business Interdepartmental Sales	\$0	\$0	\$0	\$0	\$0	\$7,392	(\$18,203)	\$0
3	Sales for Resale	-	-	-	-	-	-	-	-
4	Total Sales of Electricity	-	-	-	-	-	7,392	(18,203)	-
5	Other Revenue		-	-	-	-	(5,775)	684	(2,566)
6	Total Electric Revenue	-	-	-	-	-	1,617	(17,519)	(2,566)
	EXPENSES								
	Production and Transmission								
7	Operating Expenses	-	-	-	-	-	-	(383)	(5)
8 9	Purchased Power Depreciation/Amortization	-	-	-	-	-	-	-	-
10	Regulatory Amortization	-	-	-	-	-	-	395	-
11	Taxes	-	-	-	-	-	-	-	-
12	Total Production & Transmission	-	-	-	-	-	-	12	(5)
	Distribution								
13	Distribution Operating Expenses	-	_	-	_	_	-	_	(2)
14	Depreciation/Amortization	-	-	-	-	(94)	-	-	-
15	Regulatory Amortization	-	-	-	-	-	-	-	-
16	Taxes		-	-	(62)	-	284	(701)	-
17	Total Distribution	-	-	-	(62)	(94)	284	(701)	(2)
18	Customer Accounting	-	-	_	-	_	46	(113)	_
19	Customer Service & Information	-	-	-	-	-	-	(16,675)	-
20	Sales Expenses	-	-	-	-	-	-	-	-
21	Administrative & General Operating Expenses	151		(31)			15	(36)	(1,068)
22	Depreciation/Amortization		-	(51)	-	-		(50)	(1,008)
23	Taxes	-	-	-	-	-	-	-	-
24	Total Admin. & General	151	-	(31)	-	-	15	(36)	(1,068)
25	Total Electric Expenses	151	-	(31)	(62)	(94)	345	(17,513)	(1,075)
26	OPERATING INCOME BEFORE FIT	(151)	-	31	62	94	1,272	(6)	(1,491)
	FEDERAL INCOME TAX								
27	Current Accrual	(53)	110	11	22	33	445	(2)	(522)
28	Debt Interest	-	-	-	-	-	-	-	-
29	Deferred Income Taxes	-	(40)	-	-	-	-	-	-
30	Amortized ITC - Noxon		(1)	-	-	-	-	-	-
31	NET OPERATING INCOME	(\$98)	(\$69)	\$20	\$40	\$61	\$827	(\$4)	(\$969)
	RATE BASE								
	PLANT IN SERVICE								
32	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Production	-	-	-	-	-	-	-	-
34 35	Transmission Distribution	-	-	-	-	-	-	-	-
36	General	-	-	-	-	-	-	-	-
37	Total Plant in Service	-	-	-	-	-	-	-	-
	ACCUMULATED DEPRECIATION/AMORT								
38	Intangible	-	-	-	-	-	-	-	-
39 40	Production Transmission	-	-	-	-	-	-	-	-
40	Distribution	_	-	-	-	-	_	-	_
42	General		-	-	-	-	-	-	-
43	Total Accumulated Depreciation	-	-	-	-	-	-	-	-
44	NET PLANT	-	-	-	-	-	-	-	-
45	DEFERRED TAXES	_	_	-	-	_	_	-	
45	Net Plant After DFIT	-	-	-	-	-	-	-	-
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	-	-
48	WORKING CAPITAL		-	-	-	-	-	-	-
49	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		<u>ئ</u> و	٥Ç	φÛ	φU	φ 0	φŪ	φŪ	<u> 0</u> ¢
50 51	RATE OF RETURN REVENUE REQUIREMENT	158	111	(33)	(65)	(99)	(1,334)	6	1,564
51	KEVENUE REQUIREMENT	138	111	(55)	(03)	(99)	(1,554)	0	1,304

Description Filameter Net For Process (Gen Defer Algentame Nor Process (Description) Normation (Description) Restance (Description) Restance (Description) Normation (Description) Normation (Description) <th>INCL FWEI</th> <th>HINGTON ELECTRIC RESULTS UDING 2017 THRESHOLD CAPITAL & ADJUSTEE LVE MONTHS ENDED DECEMBER 31, 2016 5 OF DOLLARS)</th> <th>) (CF*</th> <th></th> <th>Accept Staff's Adjustment</th> <th></th> <th>Flow Thru impact of cost of debt / capital structure</th> <th>(Authorized P.S. @ Authorized P/T ratio)</th> <th>Accept Staff Rate Base / Contest Depr Exp</th> <th></th>	INCL FWEI	HINGTON ELECTRIC RESULTS UDING 2017 THRESHOLD CAPITAL & ADJUSTEE LVE MONTHS ENDED DECEMBER 31, 2016 5 OF DOLLARS)) (CF*		Accept Staff's Adjustment		Flow Thru impact of cost of debt / capital structure	(Authorized P.S. @ Authorized P/T ratio)	Accept Staff Rate Base / Contest Depr Exp	
Mainten Namer 2.13 2.14 2.15 EAR 2.17 EAR EAR EAR EVENTIS 1 6.00 50 50 50 50 50 50 50 2 bartsparsmall Sales - - - - (20.77) - 4 Total Green Busines - - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - (20.77) - - - (20.77) - <td< th=""><th>Line</th><th></th><th>Eliminate WA Power</th><th>Settlement</th><th>Restating</th><th>CS2/Colstrip</th><th>Debt</th><th>Authorized Power</th><th>Restate 2016 AMA Rate</th><th>Restated TOTAL</th></td<>	Line		Eliminate WA Power	Settlement	Restating	CS2/Colstrip	Debt	Authorized Power	Restate 2016 AMA Rate	Restated TOTAL
EVENUES 54.078 50 50 50 50 50 50 1 Total General Basines -								2.18		R-Ttl
1 Total General Basimes 54.098 50 5		* *								
3 Salar Preade Total Sloc Strictivy - - - - (20,773) - 5 Ott Revenue 4.698 - - - (20,773) - 5 Ott Revenue 4.698 - - - (20,723) - FORDING Revenue - - - (7,721) - (20,723) - Production af Transmission - - - (1,74) - (64,240) - 7 Operating Spress (2,270) (4) - (1,174) - (64,588) 880 1 - - - - - - - - - - 1.05		Total General Business	\$4,698	\$0	\$0	\$0	\$0	\$0	\$0	\$492,4
4 Tool Sales of Electricity 4,698 - - - 0,0773 - 6 Tool Electric Revenue 4,698 - - - 0,0773 - 6 Tool Electric Revenue 4,698 - - - 0,0773 - 6 Tool Electric Revenue 4,698 - - - 0,0773 - 7 Operning Expression 2,270 (4) - (11,74) - 64,240 - - 880 9 Depreside Anontration - - - - - 880 - - - - 880 - <td< td=""><td></td><td></td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td>(20.773)</td><td>-</td><td>9 57,3</td></td<>				-	-	-	-	(20.773)	-	9 57,3
6 Total Electric Revenue 4.698 - - 07,721) - Production and Transmission 7 Operating Expenses (2,270) (4) - (1,174) (46,240) - Postportion and Transmission - - - - 0.55411 380 Deprecision Amortation -			4,698	-					-	550,6
EXPENSES Production and Transmission O Operating Expenses (.2.70) (4) (1.174) (4.6.20) (800 Percentation (1.174) (1.6.20) (800 Percentation (1.174) (1.6.20) (800 Percentation (1.174) (1.174) (1.6.20) (800 Percentation (1.174) (1.1				-	-	-	-		-	17,1
Production and Transmission C.2.700 (4) (1,174) (46,240) (46,240) 9 Depreciation Anontration - - - (46,240) - 10 Regulatory Anontration - <t< td=""><td>6</td><td></td><td>4,698</td><td>-</td><td>-</td><td>-</td><td>-</td><td>(77,721)</td><td>-</td><td>567,8</td></t<>	6		4,698	-	-	-	-	(77,721)	-	567,8
Proceeding Express C.270 (4) - (L.174) - (4C.200) - Porchase Prover - - - - - 880 Regulatory Amontrainion - - - - - - 880 Derchase Express -										
9 Depreciation Amorization - <td></td> <td></td> <td>(2,270)</td> <td>(4)</td> <td>-</td> <td>(1,174)</td> <td>-</td> <td>(46,240)</td> <td>-</td> <td>134,6</td>			(2,270)	(4)	-	(1,174)	-	(46,240)	-	134,6
0 Regulary Amortization -			-	-	-	-	-	(19,641)		77,1
I Take / 1 -<			-	-	-	-	-	-	880	27,5 4,7
Distribution Operating Expenses -				-	-	-	-	-	-	14,7
13 Operating Expenses - - - - - - - - 1.51 15 Regulatory Amorization - - - - - 1.51 16 Taxes 181 - - - - 1.651 16 Taxes 181 - - - - - - 1.651 17 Total Distribution 181 - <t< td=""><td>12</td><td>Total Production & Transmission</td><td>(2,270)</td><td>(4)</td><td>-</td><td>(1,174)</td><td>-</td><td>(65,881)</td><td>880</td><td>258,7</td></t<>	12	Total Production & Transmission	(2,270)	(4)	-	(1,174)	-	(65,881)	880	258,7
41 Depreciation/Amortization - - - - - - 1,051 16 Regulatory Amortization -	12									21,4
15 Regulatory Amoritation -			-	-	-	-	-	-	1,051	21,4
17 Total Distribution 181 - - - 1,051 18 Customer Accounting 28 - <			-	-	-	-	-	-		
18 Customer Accounting 28 -				-	-	-	-	-	1.051	<u>26,5</u> 76,8
99 Customer Service & Information -	1/	Total Distribution	181	-	-	-	-	-	1,051	70,0
90 Sales Expenses - - - - - - - Administrative & General - - - - - - - 10 Operating Expenses 9 - (580) - - - - 1,895 31 Taxes - - - - - 1,895 35 Total Admin. & General 9 - (580) - - - 1,895 35 Total Admin. & General 9 - (580) (1,174) - (1,840) (3,820) 25 Total Electric Expenses (2,052) (4) (580) 1,174 - (11,840) (3,820) 26 OPERATINCOME TAX -<			28	-	-	-	-	-	-	12,8
Administrative & General 9 - (580) - <td< td=""><td></td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>1,4</td></td<>			-	-	-	-	-	-	-	1,4
9 (580) - 1.895 3.826 5 Total Electric Expenses (2.052) (4) (580) (1.174) - (0.581) 3.826 3.817 3.816		Sues Expenses								
22 Deprestation Amorization - - - - - 1,895 23 Taxes -			0		(500)					10.0
23 Taxes - - - - - - - - - - - - - - - - - 1,895 5 5 Total Electric Expenses (2,052) (4) (580) (1,174) - (65,881) 3,826 3,826 26 OPERATING INCOME BEFORE FIT 6,750 4 580 1,174 - (11,800) (3,826) 7 Current Accrual 1,567 1 203 411 (455) (4,144) (1,339) 28 Debt Interest -			9	-	(580)	-	-	-		49,0 25,7
25 Total Electric Expenses (2.052) (4) (580) (1.174) - (65.881) 3.826 26 OPERATING INCOME BEFORE FIT 6,750 4 580 1,174 - (11.840) (3.826) FEDERAL INCOME BEFORE FIT 6,750 4 580 1,174 - (11.840) (3.826) 7 Current Accrual 1,567 1 203 411 (455) (4,144) (1.339) 28 Debefrent forme Taxes 795 - - - - - 30 Amortized ITC - Noxon -				-	-	-	-	-		20,7
26 OPERATING INCOME BEFORE FIT 6,750 4 580 1,174 - (11,840) (3,826) FEDERAL INCOME TAX 7 1 203 411 (455) (4,144) (13,39) 28 Debt Interest - - - - - (685) 29 Deferred Income Taxes 795 - - - - - - (685) 30 Amorized ITC - Noxon -	24	Total Admin. & General	9	-	(580)	-	-	-	1,895	74,8
FEDERAL INCOME TAX 27 Current Accrual 1,567 1 203 411 (455) (4,144) (1,339) 28 Debt Interest - - - - (685) 29 Defered Income Taxes 795 - - - - - 30 Amortized ITC - Noxon - 1103033 37 763 455 (57,696) (51,801) - - - 41,243 31 31 31 1103137 31 103119110 - - - 15,525 33 3	25	Total Electric Expenses	(2,052)	(4)	(580)	(1,174)	-	(65,881)	3,826	424,6
27 Current Accrual 1,567 1 203 411 (455) (4,144) (1,339) 28 Debt Interest - - - - - (685) 29 Deferred Income Taxes 795 - - - - - - (685) 30 Amortized ITC - Noxon - 12.433 3 377 763 455 (57,696) (51,801) - - - 41,243 3 37 105 35 15,525 35 15,515 35 15,525 35 105,1516 - -	26	OPERATING INCOME BEFORE FIT	6,750	4	580	1,174	-	(11,840)	(3,826)	143,1
28 Debt Interest - - - - - (685) 29 Deferred Income Taxes 795 -										
29 Deferred Income Taxes 795 - </td <td></td> <td></td> <td>1,567</td> <td>1</td> <td>203</td> <td>411</td> <td>(455)</td> <td>(4,144)</td> <td></td> <td>(29,5)</td>			1,567	1	203	411	(455)	(4,144)		(29,5)
31 NET OPERATING INCOME \$4,388 \$3 377 763 455 (\$7,696) (\$1,801) RATE BASE PLANT IN SERVICE 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$4,033 33 Production - - - - - 41,243 34 Transmission - - - - 15,525 35 Distribution - - - - 35,381 36 General - - - - 9,313 37 Total Plant in Service - - - - 105,495 ACCUMULATED DEPRECIATION/AMORT - - - - 4,587 39 Production - - - - 4,587 40 Transmission - - - - 4,587 40 Transmission - - - - 4,55511 41 Distribution - - - - 9,7160 <			795	-	-	-	-	-		67,1
RATE BASE PLANT IN SERVICE 32 Intangible \$0 \$0 \$0 \$0 \$0 \$0 \$4,033 33 Production - - - - 41,243 34 Transmission - - - - 41,243 35 Distribution - - - - 41,243 36 General - - - - 35,381 36 General - - - - 35,381 37 Total Plant in Service - - - - 9,313 37 Total Plant in Service - - - - 9,313 39 Production - - - - - 4,587 40 Transmission - - - - - (6,03) 41 Distribution - - - - (2,984) 42 <	30	Amortized ITC - Noxon		-	-	-	-	-	-	(3
PLANT IN SERVICE 1ntangible \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$4,033 3 Production - - - - 41,243 33 Production - - - - 41,243 4 Transmission - - - - 41,243 55 Distribution - - - - 35,381 6 General - - - - 9,313 7 Total Plant in Service - - - - 9,313 7 Total Plant in Service - - - - 9,313 8 Intangible - - - - (2,984) 9 Production - - - - (2,984) 10 Istribution - - - (303) (3,51) 12 General - - - (3,51) (3,51) 13 Total Accumulated Depreciation	31	NET OPERATING INCOME	\$4,388	\$3	377	763	455	(\$7,696)	(\$1,801)	106,5
32 Intangible \$0 \$0 \$0 \$0 \$0 \$0 \$4,033 33 Production - - - - 41,243 34 Transmission - - - - 41,243 35 Distribution - - - - 41,243 36 General - - - - 45,581 36 General - - - - 9,313 37 Total Plant in Service - - - - 9,313 39 Production - - - - 105,495 ACCUMULATED DEPRECIATION/AMORT - - - (2,984) 39 Production - - - (2,984) 39 Production - - - (2,984) 40 Transmission - - - (2,984) 10 Distribution - - - (2,985) 41 Distribution - <td></td> <td>RATE BASE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		RATE BASE								
33 Production - - - - 41,243 34 Transmission - - - - 15,525 35 Distribution - - - - 35,381 36 General - - - - 35,381 37 Total Plant in Service - - - 9,313 ACCUMULATED DEPRECIATION/AMORT - - - 9,349 ACCUMULATED DEPRECIATION/AMORT - - - 105,495 ACCUMULATED DEPRECIATION/AMORT - - - (2,984) 39 Production - - - (2,984) 40 Transmission - - - (2,984) 41 Distribution - - - (4,587) 42 General - - - (503) 43 Total Accumulated Depreciation - - - (3,551) 44 NET PLANT - - - 93,328 D	22		03	03	03	03	03	02	\$4.022	\$160.0
34 Transmission - - - - 15,525 35 Distribution - - - - 35,381 36 General - - - - 35,381 36 General - - - - 9,313 37 Total Plant in Service - - - 9,313 37 ACCUMULATED DEPRECIATION/AMORT - - - 9,313 38 Intangible - - - 0,3495 39 Production - - - - (2,984) 39 Production - - - - (2,984) 40 Transmission - - - - 4,587 41 Distribution - - - - (5,03) 42 General - - - - (3,551) 43 Total Accumulated Depreciation - - - 93,328 45 DEFERRED TAXES										\$160,0 874,0
36 General - - - - 9,313 37 Total Plant in Service - - - - 9,313 37 Total Plant in Service - - - 105,495 ACCUMULATED DEPRECIATION/AMORT - - - 105,495 38 Intangible - - - (2,984) 39 Production - - - (2,984) 30 Transmission - - - (4,587) 40 Transmission - - - (503) 10 Distribution - - - (9,716) 2 General - - - (3,551) 43 Total Accumulated Depreciation - - - (12,167) 44 NET PLANT - - - 93,328 45 DEFERRED TAXES - - - (23,637) 46 Net Plant After DFIT - - - - 47 <t< td=""><td></td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td>446,1</td></t<>			-	-	-	-	-	-		446,1
37 Total Plant in Service - - - - 105,495 ACCUMULATED DEPRECIATION/AMORT - - - 105,495 38 Intangible - - - - (2,984) 39 Production - - - - 4,587 40 Transmission - - - - 4,587 41 Distribution - - - - (503) 42 General - - - (9,716) 43 Total Accumulated Depreciation - - - (3,551) 43 Total Accumulated Depreciation - - - 93,328 45 DEFERRED TAXES - - - 93,328 45 DEFERRED TAXES - - - 69,691 47 DEFERRED DEBITS AND CREDITS & OTHER - - - - 48 WORKING CAPITAL - - - - - -			-	-	-	-	-	-		1,005,8
ACCUMULATED DEPRECIATION/AMORT - - - (2,984) 38 Intangible - - - (2,984) 39 Production - - - (2,984) 39 Transmission - - - (2,984) 40 Transmission - - - 4,587 40 Distribution - - - (503) 41 Distribution - - - (9,716) 42 General - - - (3,551) 13 Total Accumulated Depreciation - - - (12,167) 44 NET PLANT - - - 93,328 45 DEFERRED TAXES - - - (23,637) 46 Net Plant After DFIT - - - 69,691 47 DEFERRED DEBITS AND CREDITS & OTHER - - - - 48 WORKING CAPITAL - - - - -				-		-	-	-		242,5
38 Intangible - - - - (2,984) 39 Production - - - - (2,984) 39 Production - - - - (2,984) 40 Transmission - - - 4,587 40 Distribution - - - (503) 42 General - - - (9,716) 43 Total Accumulated Depreciation - - - (3,551) 13 Total Accumulated Depreciation - - - - (12,167) 14 NET PLANT - - - - 93,328 45 DEFERRED TAXES - - - - (23,637) 16 Net Plant After DFIT - - - - 69,691 17 DEFERRED DEBITS AND CREDITS & OTHER - - - - - 18 WORKING CAPITAL - - - - - - <td>,,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>105,475</td> <td>2,720,7</td>	,,							-	105,475	2,720,7
40 Transmission - - - - (503) 41 Distribution - - - - (9,716) 42 General - - - - (3,551) 43 Total Accumulated Depreciation - - - (3,551) 44 NET PLANT - - - (12,167) 45 DEFERRED TAXES - - - (23,637) 46 Net Plant After DFTT - - - (23,637) 47 DEFERRED TAXES - - - (23,637) 48 WORKING CAPITAL - - - - -	38		-	-	-	-	-	-	(2,984)	(33,8
41 Distribution - - - - (9,716) 22 General - - - - (3,551) 33 Total Accumulated Depreciation - - - - (3,551) 34 NET PLANT - - - - (12,167) 44 NET PLANT - - - - 93,328 45 DEFERRED TAXES - - - (23,637) 46 Net Plant After DFIT - - - (23,637) 47 DEFERRED DEBITS AND CREDITS & OTHER - - - - 69,691 48 WORKING CAPITAL - - - - - - -			-	-	-	-	-	-		(347,0
42 General - 1.12,167) - - 1.12,167) - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - 93,328 - - - - - 93,328 - - - - - 93,691 - - - - - - - - - - - - - - -			-	-	-	-	-	-		(136,1 (305,0
44 NET PLANT - - 93,328 45 DEFERRED TAXES - - - (23,637) 46 Net Plant After DFIT - - - (23,637) 47 DEFERRED DEBITS AND CREDITS & OTHER - - - 69,691 48 WORKING CAPITAL - - - - -				-	-	-	-	-		(83,6
46 Net Plant After DFIT - - - 69,691 47 DEFERRED DEBITS AND CREDITS & OTHER - - - - 48 WORKING CAPITAL - - - -			-	-	-					(905,8 1,822,9
46 Net Plant After DFIT - - - 69,691 47 DEFERRED DEBITS AND CREDITS & OTHER - - - - 48 WORKING CAPITAL - - - -	15	DEFENDED TAVES							(00, (07)	
47 DEFERRED DEBITS AND CREDITS & OTHER - - - - - 48 WORKING CAPITAL - - - - -			-							(377,5 1,445,3
					-					4,5
9 TOTAL RATE BASE \$0 \$0 \$0 \$0 \$0 \$0 69,691	48	WORKING CAPITAL		-	-	-	-	-	-	57,5
	9	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	69,691	\$1,507,4
i0 RATE OF RETURN 51 REVENUE REQUIREMENT (7,081) (4) (608) (1,231) (734) 12,420 11,635			(7.001)	745	(200)	(1.001)	(72.1)	10,400	11 625	(1) 16,8

PRO FORMA ADJUSTMENTS

AVISTA UTILITIES WASHINGTON ELECTRIC RESULTS

rwel	UDING 2017 THRESHOLD CAPITAL & ADJUSTH VE MONTHS ENDED DECEMBER 31, 2016 OF DOLLARS)	NON ERM	Data Firm	Duo E	Date From:	Staff Removed Accept	Updated / Accepted by Staff (1)	Due Free	CF*
Line No.	DESCRIPTION	Pro Forma Trans/Power Sup Non-ERM Rev/Exp	Pro Forma Labor Non-Exec	Pro Forma Labor Exec	Pro Forma Employee Benefits	Pro Forma Incentive Expenses	Pro Forma Property Tax	Pro Forma IS/IT Expense	Pro Forma Revenue Normalization
	Adjustment Number Workpaper Reference	3.01 E-PTR	3.02 E-PLN	3.03 E-PLE	3.04 E-PEB	3.05 E-PI	3.06 E-PPT	3.07 E-CI	3.08 E-PREV
	REVENUES			^	A 0		**		
	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,225
	Interdepartmental Sales Sales for Resale	-	-	-	-	-	-	-	-
	Total Sales of Electricity	-	-	-	-	-	-	-	(1,225
	Other Revenue Total Electric Revenue	71	-	-	-	-	-	-	(3,887) (5,112)
	EXPENSES								
	Production and Transmission								
7	Operating Expenses	172	999	-	(125)	-	-	-	-
8 9	Purchased Power Depreciation/Amortization	-	-	-		-	-	-	
10	Regulatory Amortization					_	-	-	
11	Taxes		-	-	-	-	1,396	-	-
12	Total Production & Transmission	172	999	-	(125)	-	1,396	-	-
13	Distribution Operating Expenses		604		(77)				
13	Depreciation/Amortization	-		-	(77)	-	-	-	
15	Regulatory Amortization	-	-	-	-	-	-	-	-
16	Taxes	-	-	-	-	-	548	-	(47
17	Total Distribution	-	604	-	(77)	-	548	-	(47
18	Customer Accounting	-	322	-	(41)	-	-	-	(8
	Customer Service & Information Sales Expenses	-	27	-	(3)	-	-	-	-
	Administrative & General								
21	Operating Expenses	-	912	(33)	(114)	-	-	694	(2
22	Depreciation/Amortization	-	-	-	-	-	-	-	-
23	Taxes		912	-	(114)	-	-	- 694	
	Total Admin. & General			(33)					(2
	Total Electric Expenses	172	2,864	(33)	(360)	-	1,944	694	(57
	OPERATING INCOME BEFORE FIT	(101)	(2,864)	33	360	-	(1,944)	(694)	(5,055
	FEDERAL INCOME TAX Current Accrual	(25)	(1.002)	12	126		(690)	(242)	(1.760
	Debt Interest	(35)	(1,002)	12	120	-	(680)	(243)	(1,769
	Deferred Income Taxes	-	-	-	-	-	-	-	-
30	Amortized ITC - Noxon		-	-	-	-	-	-	-
31	NET OPERATING INCOME	(\$66)	(\$1,862)	\$21	\$234	\$0	(\$1,264)	(\$451)	(3,286
	RATE BASE PLANT IN SERVICE								
32	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Production	-	-	-	-	-	-	-	-
34	Transmission	-	-	-	-	-	-	-	-
35 36	Distribution General	-	-	-	-	-	-	-	-
	Total Plant in Service		-	-	-	-	-	-	-
	ACCUMULATED DEPRECIATION/AMORT	-	-	-	-				
38	Intangible	-	-	-	-	-	-	-	-
39 40	Production	-	-	-	-	-	-	-	-
40	Transmission Distribution	-	-	-	-	-	-	-	-
42	General	-	-	-	-	-	-	-	-
	Total Accumulated Depreciation NET PLANT	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
45 46	DEFERRED TAXES Net Plant After DFIT	-	-	-	-	-	-	-	
	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	-	-
	WORKING CAPITAL		-	-	-	-	-	-	-
49	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1063,004(35)(378)-2,0397285,303(1) See Andrews' rebuttal testimony. Consistent with Avista, Staff updated restated and pro forma property tax to reflect actual taxes paid. (Per
Staff DR159S.) However, Staff incorrectly included wrong amount for MT tax impacting WA electric balance.

ICLI WEL	IINGTON ELECTRIC RESULTS UDING 2017 THRESHOLD CAPITAL & ADJUSTE VE MONTHS ENDED DECEMBER 31, 2016 OF DOLLARS)		on Functional Group-actual thru October	Plus New per Revised Threshold Contested	Staff Removed Accept			MT Acquatic Fee: EMA-2 pg 10, fn 2	
ine No.	DESCRIPTION Adjustment Number	Pro Forma Def. Debits, Credits & Regulatory Amorts 3.09	Pro Forma 2017 Threshhold Capital Adds 3.10	Pro Forma O&M Offsets 3.11	Pro Forma Director Fees Exp 3.12	PF Normalize CS2/Colstrip Major Maint 3.13	Pro Forma Underground Equip Inspection 3.14	New MT Acquatic Invasive Fee NEW-A1	Non-Ener Pro Forn Sub-Tot PF-SubT
	Workpaper Reference	E-PRA	E-PCAP16	E-POFF	E-PDF	E-PNM	E-PUEI	E-Fee	
	REVENUES Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$491
	Interdepartmental Sales	-	-	-	-	-	-	-	
	Sales for Resale	-	-	-	-	-	-	-	57
	Total Sales of Electricity	-	-	-	-	-	-	-	549
	Other Revenue Total Electric Revenue		-	-	-	-	-	-	<u>13</u> 562
	EXPENSES								
	Production and Transmission	(2.10)		(20)					
	Operating Expenses Purchased Power	(248)	-	(28)	-	347	-	1,021	13 7
	Depreciation/Amortization		573	-	_	-	-	-	28
	Regulatory Amortization	(1,393)		-	-	-	-	-	
	Taxes	-	-	-	-	-	-	-	1
	Total Production & Transmission	(1,641)	573	(28)	-	347	-	1,021	26
	Distribution Operating Expenses	_	-	(845)	_	_	532		2
	Depreciation/Amortization	-	681	(045)	-	-		-	2
	Regulatory Amortization	-	-	-	-	-	-	-	
	Taxes Total Distribution	-	681	(845)	-	-	532	-	2
				(0.12)					
	Customer Accounting Customer Service & Information	-	-	-		-	-	-	1
	Sales Expenses	-	-	-	-	-	-	-	
	Administrative & General								
	Operating Expenses	-	-	(228)	-	-	-	-	5
	Depreciation/Amortization	-	3,294	-	-	-	-	-	2
;	Taxes Total Admin. & General		3,294	(228)	-			-	7
	Total Electric Expenses	(1,641)	4,548	(1,101)	-	347	532	1,021	43
	OPERATING INCOME BEFORE FIT	1,641	(4,548)	1,101	-	(347)	(532)	(1,021)	12
	FEDERAL INCOME TAX								
	Current Accrual	574	(1,592)	385	-	(121)	(186)	(357)	(3
	Debt Interest	53	(615)	-	-	-	-	-	(
	Deferred Income Taxes Amortized ITC - Noxon	-	-	-	-	-	-	-	6
	NET OPERATING INCOME	\$1,014	(\$2,341)	716	-	(226)	(346)	(664)	9
	RATE BASE								
	PLANT IN SERVICE	**	¢11.004	¢0	¢0	<i>e</i> 0	60	e0.	¢
	Intangible Production	\$0 _	\$11,824 19,425	\$0	\$0	\$0	\$0	\$0 -	\$17 89
, L	Transmission	-	11,056	-	-	-	-	-	45
5	Distribution	-	23,327	-	-	-	-	-	1,02
5	General		13,449	-	-	-	-	-	25
	Total Plant in Service ACCUMULATED DEPRECIATION/AMORT	-	79,081	-	-	-	-	-	2,80
	Intangible	-	(1,263)	-	-	-	-	-	(3
)	Production	-	(189)	-	-	-	-	-	(\$34
)	Transmission	-	(102)	-	-	-	-	-	(13
	Distribution General	-	(274) (220)	-	-	-	-	-	(30)
	Total Accumulated Depreciation	-	(2,047)	-	-			-	(90)
	NET PLANT	-	77,033	-	-	-	-	-	1,89
	DEFERRED TAXES		(14,489)	-	-	-	-	-	(39)
5	Net Plant After DFIT	-	62,544	-	-	-	-	-	1,50
	DEFERRED DEBITS AND CREDITS & OTHER WORKING CAPITAL	(5,346)	-	-	-	-	-	-	5
	TOTAL RATE BASE	(5,346)	\$62,544	\$0	\$0	\$0	\$0	\$0	1,56
	RATE OF RETURN		· · · · ·						

WASHINGTON ELECTRIC RESULTS

INCLUDING 2017 THRESHOLD CAPITAL & ADJUSTED Staff

	WE MONTHE ENDED DECEMPED 21, 2016	D Staff		EDM				Desident
	LVE MONTHS ENDED DECEMBER 31, 2016 S OF DOLLARS)	Removed Accept-see adj. 3	.10	ERM Related Only				Revised Rebuttal
		EOP	Non-Energy	Pro Forma	EOP Pro Forma	Tax Reform	Tax Reform	Pro Forma
Line		2017 Capital	Pro Forma	Power Supply	Including PS	FIT/DFIT	Excess Tax PF	Including
No.	DESCRIPTION Adjustment Number	Net Rate Base 3.15	Sub-Total PF-SubTtl	& Transm Revs 4.00	Total PF-Ttl	Expense Adj 5.01	ARAM Amort 5.02	Tax Reform PF-Ttl
	Workpaper Reference	E-EOPCAP17	11-50010	E-PPS	11-10	E-TCJA-1	E-TCJA-2	11-10
	REVENUES							
1	Total General Business	\$0	\$491,188	\$0	\$491,188	\$0	\$0	\$491,188
2	Interdepartmental Sales	-	946	-	946	-	-	946
3 4	Sales for Resale		57,325 549,459	(21,762) (21,762)	35,563 527,697	-	-	35,563 527,697
4 5	Total Sales of Electricity Other Revenue	-	13,300	(21,762) (268)	13,032	-	-	13,032
6	Total Electric Revenue	-	562,759	(22,030)	540,729	-	-	540,729
	EXPENSES							
	Production and Transmission		-		-			
7	Operating Expenses	-	136,738	(2,292)	134,446	-	-	134,446
8 9	Purchased Power	-	77,131 28,130	(3,911)	73,220 28,130	-	-	73,220 28,130
10	Depreciation/Amortization Regulatory Amortization	-	3,312	-	3,312	-	-	3,312
11	Taxes	-	16,119	-	16,119	-	-	16,119
12	Total Production & Transmission	-	261,430	(6,203)	255,227	-	-	255,227
	Distribution							
13	Operating Expenses	-	21,632	-	21,632	-	-	21,632
14 15	Depreciation/Amortization Regulatory Amortization	-	29,551	-	29,551	-	-	29,551
15	Taxes	-	27,086	-	27,086	-	-	27,086
17	Total Distribution	-	78,269	-	78,269	-	-	78,269
10	Customer Association		13,092		13,092			13,092
18 19	Customer Accounting Customer Service & Information	-	13,092	-	13,092	-		13,092
20	Sales Expenses	-	-	-	-	-	-	-
	Administrative & General							
21	Operating Expenses	-	50,264	-	50,264	-	-	50,264
22	Depreciation/Amortization	-	29,066	-	29,066	-	-	29,066
23 24	Taxes Total Admin. & General		- 79,330	-	- 79,330			- 79,330
24	Total Electric Expenses		433,551	(6,203)	427,348		-	427,348
26	OPERATING INCOME BEFORE FIT		129,208	(15,827)	113,381			113,381
20		-	125,200	(15,627)	115,561	-	-	115,561
27	FEDERAL INCOME TAX		(24.402)	(5.500)	(40.022)	16,000		(24.01.0)
27 28	Current Accrual Debt Interest	-	(34,483) (1,178)	(5,539)	(40,023) (1,178)	16,009 471	(24)	(24,014) (731)
28 29	Deferred Income Taxes	-	67,191	-	67,191	(26,490)	(4,595)	36,106
30	Amortized ITC - Noxon		(326)	-	(326)	-	-	(326)
31	NET OPERATING INCOME	\$0	98,004	(\$10,288)	87,716	\$10,010	\$4,619	102,345
	RATE BASE							
22	PLANT IN SERVICE	**	6171.011	60	\$171.014	**	\$0	\$171.014
32 33	Intangible Production	\$0	\$171,914 893,501	\$0	\$171,914 893,501	\$0	\$0	\$171,914 893,501
34	Transmission	-	457,194	-	457,194	-	-	457,194
35	Distribution	-	1,029,163	-	1,029,163	-	-	1,029,163
36	General		256,028	-	256,028	-	-	256,028
37	Total Plant in Service	-	2,807,800	-	2,807,800	-	-	2,807,800
	ACCUMULATED DEPRECIATION/AMORT							
38	Intangible	-	(35,161)	-	(35,161)	-	-	(35,161)
39 40	Production Transmission	-	(\$347,227) (136,229)	-	(\$347,227) (136,229)	-	-	(\$347,227) (136,229)
40 41	Distribution	-	(305,373)	-	(305,373)	-	-	(305,373)
42	General	-	(83,864)	-	(83,864)	-	-	(83,864)
43	Total Accumulated Depreciation	-	(907,853)	-	(907,853)	-	-	(907,853)
44	NET PLANT	-	1,899,946	-	1,899,946	-	-	1,899,946
45	DEFERRED TAXES		(392,027)	-	(392,027)	-	4,094	(387,933)
46	Net Plant After DFIT	-	1,507,919	-	1,507,919	-	4,094	1,512,013
47 48	DEFERRED DEBITS AND CREDITS & OTHER WORKING CAPITAL		(778) 57,523	-	(778) 57,523	-	-	(778) 57,523
49	TOTAL RATE BASE		1,564,664	\$0	1,564,664	\$0	\$4,094	1,568,758
50	RATE OF RETURN							
51	REVENUE REQUIREMENT	-	37,786	16,602	54,387	(13,291)	(5,712)	25,747
						(0.620)	Commenter Forten inco	D D
			Pro Forma Non-	ERM Power	Ttl Pro Forma		Conversion Factor imp Revenue Requirement	act on Base Rate

WASHINGTON ELECTRIC RESULTS

INCLUDING 2017 THRESHOLD CAPITAL & ADJUSTED (

TWELVE MONTHS ENDED DECEMBER 31, 2016		D (Year 1 Tax Reform Schedule 74 Revenue Requirement			rement
(000'S	OF DOLLARS)	1 year amort Tax Reform	1 year amort Tax Reform	1 year amort	Schedule 74
Line		Excess Tax PF	Jan - Apr Deferral	Tax Reform	Schedule 74 Year 1
No.	DESCRIPTION	Non-Plant Amort	FIT/DFIT Exp	ARAM Amort	Total
	Adjustment Number	5.03	5.04	5.05	PF-Ttl
	Workpaper Reference	E-TCJA-3	E-TCJA-4	E-TCJA-5	
	REVENUES				
1	Total General Business	\$0	\$0	\$0	\$0
2	Interdepartmental Sales	-	-	-	-
3	Sales for Resale	-	-	-	-
4	Total Sales of Electricity	-	-	-	-
5 6	Other Revenue Total Electric Revenue		-	-	
0	Total Electric Revenue				
	EXPENSES				
-	Production and Transmission				
7 8	Operating Expenses Purchased Power	-	-	-	-
9	Depreciation/Amortization	-	-	-	
10	Regulatory Amortization			-	
11	Taxes	-	-	-	-
12	Total Production & Transmission	-	-	-	-
	The distance				
13	Distribution Operating Expenses				
13	Depreciation/Amortization	-	-	-	
15	Regulatory Amortization	-	-	-	_
16	Taxes	-	-	-	-
17	Total Distribution	-	-	-	-
18	Customer Accounting	-	-	-	-
19 20	Customer Service & Information Sales Expenses	-	-	-	-
20	Sales Expenses			-	-
	Administrative & General				
21	Operating Expenses	-	-	-	-
22	Depreciation/Amortization	-	-	-	-
23	Taxes	-	-	-	-
24	Total Admin. & General			-	
25	Total Electric Expenses		-	-	-
26	OPERATING INCOME BEFORE FIT	-	-	-	-
	FEDERAL INCOME TAX				
27	Current Accrual	-	(3,337)	-	(3,337
28	Debt Interest	(17)		(4)	(22
29	Deferred Income Taxes	(8,043)		(1,472)	(9,515
30	Amortized ITC - Noxon	-		-	-
31	NET OPERATING INCOME	\$8,060	\$3,337	\$1,476	12,873
	RATE BASE				
	PLANT IN SERVICE				
32	Intangible	\$0	\$0	\$0	\$0
33	Production	-	-	-	-
34	Transmission	-	-	-	-
35	Distribution	-	-	-	-
36	General		-	-	-
37	Total Plant in Service	-	-	-	-
20	ACCUMULATED DEPRECIATION/AMORT				
38 39	Intangible Production	-	-	-	- \$0
40	Transmission		-	-	φ υ -
41	Distribution	-	-	-	-
42	General	-	-	-	-
43	Total Accumulated Depreciation	-	-	-	-
44	NET PLANT	-	-	-	-
45	DEFENDED TAVES			7 .2 -	
45 46	DEFERRED TAXES Net Plant After DFIT	-	-	736 736	736
46 47	DEFERRED DEBITS AND CREDITS & OTHER	2,915	-	/30	2,915
48	WORKING CAPITAL		-	-	2,713
49	TOTAL RATE BASE	\$2,915	\$0	\$736	3,651
50	RATE OF RETURN				
51	REVENUE REQUIREMENT	(10,402)	(4,431)	(1,884)	(16,717