

**PUGET
POWER**

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August 3, 1992

STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

VIA MESSENGER

Mr. Paul Curl
Washington Utilities and
Transportation Commission
P. O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-920499

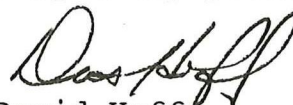
Dear Mr. Curl:

Enclosed are nineteen (19) copies of revised pages to the pre-filed testimony and exhibits of Puget Sound Power & Light Company ("Puget") in the above proceeding.

Since the Company filed its case on April 30, 1992, a number of minor errors have been discovered in the studies and schedules which support the Company's rate design proposals. Rather than correct these errors during the hearing process, we have prepared revised pages to be substituted into the various exhibits in the proceeding. Each of the changed pages has been marked to indicate that it has been revised. Also enclosed is a brief description of the changes made and the reasons for the changes.

If any further information is necessary, please contact me at 206-462-3716. Thank you for your assistance.

Very truly yours,



David Hoff
Director, Rate Planning
and Administration

Enclosures

cc: Service List

[07771-0144/BA922130.004]

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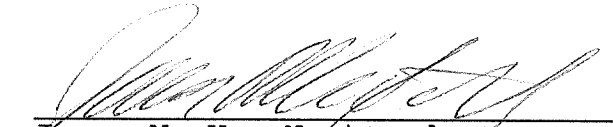
Puget Sound Power & Light Company P.O. Box 97034 Bellevue, WA 98009-9734 (206) 454-6363

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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing Revised Testimony and Exhibits of Puget Sound Power & Light Company upon all parties of record, as identified below, either by mailing a copy thereof, properly addressed with postage prepaid, through the United States mail, or by personal delivery.

Dated at Bellevue, Washington this 3rd day of August, 1992.


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REVISIONS TO TESTIMONY AND EXHIBITS

The revisions to the testimony and exhibits are listed below. On the exhibits, changes to input values or calculations (formulas) are indicated by arrows (→→→) on the exhibit. Flow through changes as a result of specific changes are shown as a box around the columns (classes) changed by the input/calculation/formula change.

(CEL-1)

Page 26 lines 1 through 4 should read ..."~~demand related distribution costs when allocating the high voltage class' NCP demand when calculating the allocation factors used to allocate~~ distribution demand-related costs, given that these high voltage customers take delivery off the transmission system."

Page 32 line 23 replace the word "time" with "term".

Page 33 lines 18 through 21 should read ..."Page 5 shows the effects on parity relationships of applying either the minimum grid method, the basic ~~charge~~ customer method (as proposed) ~~and or~~ or the modified basic ~~charge~~ customer method of classifying distribution costs".

(CEL-3)

Replace entire exhibit due to the following:

1. The direct assignment of ID368.UG & ID368.OH costs in CEL-3 Schedule B were incorrectly assigned to Schedule 46 (the high voltage interruptible class). This revision correctly assigns this to schedule 43 (the primary voltage interruptible class).
2. The calculation of proforma revenue associated with the kVarh charge was revised to correctly allocate these revenue to those schedules subject to the kVarh rate. See DWH-7 page 1 revised.

(CEL-4)

Replace pages 3, 4, and 5 due to the following:

1. The labels on pages 3, 4, and 5, lines 11 and 12 should be switched.

(CEL-5)

Replace pages 2, 4, and 5 due to the following:

1. On page 2, the inputs on line 10 have been corrected. The input values shown on these lines in the original exhibit were from scenarios ran with an earlier model run which did not include all model enhancements included in the base case, which is the basis for comparison across

scenarios. On page 2, the calculations of lines 6, 9, 12, 15, and 18 have been changed. The calculation should be the values in the base case by class minus the values in the scenario by class. The original page contained an incorrect formula in these lines.

2. On page 4, the inputs on lines 3 and 5 have been corrected. The input values shown on these lines in the original exhibit were from scenarios ran with an earlier model run which did not include all model enhancements included in the base case, which is the basis for comparison across scenarios. On page 4, the calculations of lines 4 and 6 have been changed. The calculation should be the values in the base case by class minus the values in the scenario by class.
3. On page 5, the inputs on lines 3 and 5 have been corrected. The input values shown on these lines in the original exhibit were from scenarios ran with an earlier model run which did not include all model enhancements included in the base case, which is the basis for comparison across scenarios. On page 5, the calculations of lines 4 and 6 have been changed. The calculation should be the values in the base case by class minus the values in the scenario by class.

(CEL-6)

Replace entire exhibit to incorporate changes made to (CEL-3) above.

Additionally, the Cost Based Basic Charge (pages 1-6) analysis is revised for following:

1. The revised exhibit contains only the customer related portion of certain accounts (ID580.00, ID590.00, and ID901.00) as shown on lines 14, 17, and 19 respectively. The original exhibit incorrectly contained 100% of the amounts shown in each of these accounts. Only the customer related portion of these accounts should be included in the basic charge cost basis. These 3 input changes have flow through effects throughout the schedule for each class.
2. The plant investment portion of the cost basis for the basic charge, line 38 should use the net of tax rate of return to reflect the tax benefit of interest (as shown on line 36). In the original filing, this was based on the before tax rate of return.. The cost basis should reflect the tax benefit of interest.

(DWH-1)

Page 20, line 13 should read ..."calculation of the impact of the proposed power factor cost."

Page 54, line 5: replace "five" with "one"; replace "20" with "30".

Also, the following numbers are replaced to correspond to revisions made to DWH-7.

Page 25 line 13.	Replace \$15.9 with \$15.7
Page 26 lines 1-2.	Replace "Minus 6.7" with "Minus 6.6"
	Replace "Minus 9.9" with "Minus 9.8"
	Replace "Plus 1.6" for Primary with "Plus 1.7"
Page 32 line 15.	Replace \$5.35 with \$4.75
Page 34 line 16.	Replace \$0.041 with \$0.04241
Page 35 line 9.	Replace "small" with "large"
Page 35 line 12.	Replace "3%" with "1%"
Page 42 line 3.	Replace "three" with "two"
Page 43 line 5.	Replace \$5.35 with \$4.75
Page 43 line 10.	Replace \$0.04652 with \$0.04694
Page 43 line 11.	Replace \$0.05118 with \$0.05163
Page 43 line 16.	Replace "seventy" with "eighty-four"
Page 43 line 18.	Replace 6% with 8%
Page 43 line 19.	Replace 10% with 1%
Page 43 line 20.	Replace 10% with 5%
Page 44 line 18.	Replace 90% with 98%
Page 45 line 1.	Replace \$0.0323 with \$0.0333
Page 45 line 1.	Replace \$0.030 with \$0.03028
Page 45 line 12.	Replace "eighty-five" with "seventy-four"
Page 45 line 14.	Replace 15% with 10%
Page 45 line 15.	Replace 15% with 26%
Page 45 line 16.	Replace 3% with 2%
Page 45 line 16.	Replace 5% with 10%

(DWH-5)

Schedule 24:

Add new paragraph 3:

3. Customers with less than 12 months billing history and billing demand over 50 KW twice are not eligible for service under this schedule.

Renumber paragraphs starting with paragraph 4; paragraph 4 becomes paragraph 5; paragraph 5 becomes paragraph 6; paragraph 6 becomes paragraph 7.

Schedule 25:

Change paragraph 2 to read:

Customers whose billed demand is below 50 KW ~~twice during~~ for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.

Delete paragraph 3:

3. Customers with less than 12 months billing history and billing demand over 350 KW twice are not eligible for service under this schedule.

Demand to read:

The highest of the metered or adjusted demand established during the month.

Schedule 26:

Change paragraph 2 to read:

Customers whose billed demand is below 350 KW ~~twice during~~ for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.

Delete paragraph 3:

Re-number paragraphs 4, 5, and 6 to 3, 4, and 5, consecutively.

Demand to read:

The highest of the metered or adjusted demand established during the month.

Schedule 48:

Demand Charge: per kW KVA of Billing Demand.

(DWH-6)

Replace entire exhibit to incorporate changes made to (CEL-3). This revision changes lines 1, 2, 3, 11, and 12 of DWH-6. There are flow through changes on lines 4-10 and lines 13-17.

Line 18 changes as a result of change to (CEL-6). There are flow through changes on lines 19-27.

(DWH-7)

Replace all pages.

These changes are the result of revised basic charge rates (Schedules 7, 24, 25, and 26), changes in the cost of service allocation (Schedules 24, 25, 26, 29, 31, 43, 35, 46, 49), flow through effects on interruptible schedule (Schedule 30, 36, 38, and 48) and a slight change in the calculation of adjusted kW (Schedules 25, 26, 29, 31, 35, and 43).

Add pages 17 and 18. These pages summarize all of the revisions made to the rates in DWH-5.