

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-22 _____

EXH. JAS-2

JEFF A. SCHLECT

REPRESENTING AVISTA CORPORATION

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Expenses/Revenue
(\$000s)

Exh. JAS-2

Line No.		RY1		
		A Oct 2020 to Sep 2021 Actual	B Adjusted	C 2023 Pro Forma Period
560 TRANSMISSION OPS & ENGINEERING				
1	NorthernGrid	103,251	0	103,251
2	Total Account 560	103,251	0	103,251
566 MISCELLANEOUS TRANSMISSION EXPENSE				
3	RC West	523,918	0	523,918
4	WECC	446,890	0	446,890
5	Total Account 566	970,808	0	970,808
6	TOTAL TRANSMISSION EXPENSE	1,074,059	0	1,074,059
456 OTHER ELECTRIC REVENUE				
456100 Transmission Revenue				
1	OASIS (Non-Firm and ST Firm)	6,654	-1,562	5,092
2	Bonneville Power Administration	6,381	2,233	8,613
3	Consolidated Irrigation District	32	1	33
4	East Greenacres Irrigation District	11	4	15
5	Grant County PUD No. 2	29	-1	28
6	Spokane Tribe of Indians	18	7	25
7	Seattle City Light/Tacoma Power (Main Canal)	370	134	504
8	Seattle City Light/Tacoma Power (Summer Falls)	180	0	180
9	PacifiCorp (Dry Gulch)	229	41	270
10	City of Spokane Waste to Energy	28	0	28
11	Stimson Lumber Company	8	0	8
12	Hydro Technology Systems	6	0	6
13	Deep Creek Energy LLC	1	0	1
14	Kootenai Electric Cooperative (thru Mar24)	72	27	99
15	Idaho Power 1 (100MW)	1,000	2,298	3,298
16	Idaho Power 2 (100MW)	0	3,298	3,298
17	Powerex (137MW)	0	4,518	4,518
18	Total 456100 Transmission Revenue	15,019	10,997	26,016
456017 Other Electric Revenue				
19	Columbia Basin Hydropower	8	0	8
20	Palouse Wind O&M	52	0	52
21	Adams Neilson Solar O&M	9	0	9
22	Rattlesnake Flat O&M	14	49	63
	Total 45017 Other Electric Revenue	83	49	132
456030 Clearwater Paper Transmission				
23	Clearwater Paper	1,099	0	1,099
24	Total 456030 Clearwater Paper Transmission	1,099	0	1,099
456120 Parallel Capacity Support Revenue				
25	Bonneville Power Administration	924	0	924
26	Total 456120 Parallel Capacity Support Revenue	924	0	924

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Line No.	RY1		
	A Oct 2020 to Sep 2021 Actual	B Adjusted	C 2023 Pro Forma Period
456130 Ancillary Service Revenue			
27	1,845	-817	1,028
28	11	0	11
29	7	0	7
30	8	0	8
31	19	4	23
32	1,890	-813	1,077
456700 Other Electric Revenue - Low Voltage			
33	89	0	89
34	63	0	63
35	25	0	25
36	177	0	177
456705 Low Voltage BPA			
37	1,768	12	1,780
	1,768	12	1,780
38	20,960	10,245	31,205 (1)
39		-10,245	

(1) Transmission revenues are first adjusted from Actual (\$20.960M) to Restated (Historical Test Period authorized \$15.149M) in Adjustment 2.19. Transmission revenues are then adjusted from Historical Test Period authorized (\$15.149M) to Pro Forma level \$31.205M in PF Adj 3.00T.

	Current Authorized System (000s)	Pro Forma System	Adjustment System	65.54% Adjustment WA
Restated Transmission Adj 2.18	\$15,149	\$31,152	\$16,003	\$10,488
Direct WA	0	\$114	\$114	\$114
Direct ID	0	(\$61)	(\$61)	\$0
Restated Transmission Adj 2.18	\$15,149	\$31,205 (1)		
Pro Forma Change in Transmission Revenues			\$16,056	\$10,602
Pro Forma Change in Transmission Expenses			\$0	\$0
Net Change in Transmission Revenues/Expenses			(\$16,056)	(\$10,602)