

Schedule B: Monthly Power Costs -- PCA PERIOD 13
Derived from Original PCA Exhibit B
Subject to PCA Sharing
UE-011570

Row		FERC Acct.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
6	Return on Fixed RB	501	\$ 20,957,650	\$ 20,957,650	\$ 20,957,650	\$ 20,957,650	\$ 20,957,650	\$ 20,957,650
7	Other Fixed Costs	547	22,941,875	22,941,875	22,941,875	22,941,875	22,941,875	22,941,875
8	Subtotal Fixed Costs		\$ 43,899,525	\$ 43,899,525	\$ 43,899,525	\$ 43,899,525	\$ 43,899,525	\$ 43,899,525
9	Total Variable Component Actual							
10	Steam Oper. Fuel	501	\$ 6,879,638	\$ 7,305,948	\$ 6,521,812	\$ 6,468,933	\$ 5,224,325	\$ 6,091,617
11	Other Pwr Gen Fuel	547	24,328,260	23,827,154	6,523,344	5,423,667	5,848,547	5,687,434
12	Other Elec Revenues	45600080, 45600081	(1,269,419)	(2,469,264)	(2,452,726)	(1,131,369)	(943,118)	(439,564)
13	Purchase Power	555	46,633,302	58,549,487	46,937,417	32,134,350	29,621,033	23,548,942
14	Sales to Other Util	447	(6,041,136)	(6,545,511)	(1,453,073)	(1,815,106)	(1,685,808)	(3,081,633)
15	Wheeling	565	8,753,573	9,317,866	8,581,335	8,814,078	8,583,113	8,586,336
16	Transmission Revenue	45610005	(870,692)	(1,065,658)	(1,043,762)	(1,072,764)	(1,042,605)	(642,453)
17	White River Amortization	40700015	124,558	124,558	124,558	124,558	124,558	124,558
18	UB Unrecovrd Plant & Study Cost	40700018	20,106	20,106	20,106	20,106	20,106	20,106
19	Mint Farm Amortization	40730051	240,421	240,421	240,421	240,421	240,421	240,421
20	LSR Amort- Rtrn of BPA Prepay	40730101	56,683	57,285	57,285	57,285	57,285	57,285
21	LSR Amort- Rtrn on Plant	40730111	361,478	374,970	374,970	374,970	374,970	374,970
22	Ferndale Amortization	40730121	341,954	344,629	344,629	344,629	344,629	344,629
23	Baker Amortization	40730131	42,526	44,125	44,125	44,125	44,125	44,125
24	Snoqualmie Amortization	40730141	157,720	160,012	160,012	160,012	160,012	160,012
25	Subtotal Variable Components		\$ 79,759,472	\$ 90,286,128	\$ 64,980,453	\$ 50,187,895	\$ 46,971,593	\$ 41,116,785
26	Regulatory Assets (Return on RB portion only)		2,453,948	2,453,948	2,452,649	2,453,515	2,453,515	2,453,515
27	Fixed & Int Cost on Hedging Facility 42806051, 42816025, 43100071		68,141	56,074	59,137	34,237	34,344	57,415
28	SUBTOTAL before Adjustments		\$ 126,181,086	\$ 136,695,675	\$ 111,391,764	\$ 96,575,172	\$ 93,358,977	\$ 87,527,240
29	Adjustments:		-	-	-	-	-	-
30	Colstrip availability adjustment		-	-	-	-	-	-
31	Subtotal Adjustments		-	-	-	-	-	-
32	Total allowable costs		\$ 126,181,086	\$ 136,695,675	\$ 111,391,764	\$ 96,575,172	\$ 93,358,977	\$ 87,527,240
33	PCA period delivered load (Kwh)		2,070,897,977	1,918,620,506	1,859,433,043	1,629,816,311	1,485,518,024	1,462,247,951
34	Baseline Power Cost		\$ 125,778,060	\$ 116,529,335	\$ 112,934,525	\$ 98,988,523	\$ 90,224,423	\$ 88,811,092
35	11/1/13 -	\$0.060736						
36	Imbalance for Sharing		\$ 403,026	\$ 20,166,339	\$ (1,542,762)	\$ (2,413,352)	\$ 3,134,554	\$ (1,283,852)
37	positive is potential cust surcharge, negative is potential cust credit		\$ 403,026	\$ 20,166,339	\$ (1,542,762)	\$ (2,413,352)	\$ 3,134,554	\$ (1,283,852)
38	Less Firm Wholesale	Nov'13-	\$ 402,881	\$ 20,159,065	\$ (1,542,205)	\$ (2,412,481)	\$ 3,133,423	\$ (1,283,389)
39	Gross PCA	0.03607%	\$ 402,881	\$ 20,159,065	\$ (1,542,205)	\$ (2,412,481)	\$ 3,133,423	\$ (1,283,389)
40	Gross PCA Contra		\$ (402,881)	\$ (20,159,065)	\$ 1,542,205	\$ 2,412,481	\$ (3,133,423)	\$ 1,283,389
41	Cumulative Gross PCA		\$ 402,881	\$ 20,561,946	\$ 19,019,741	\$ 16,607,259	\$ 19,740,682	\$ 18,457,293
42	Cumulative Gross PCA Contra		\$ (402,881)	\$ (20,561,946)	\$ (19,019,741)	\$ (16,607,259)	\$ (19,740,682)	\$ (18,457,293)

Note: This schedule was derived from original PCA collaborative exhibit B