WASHINGTON
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UTILITIES AND TRANSPORTATION
COMMISSION

Washington Utilities and Transportation Commission
Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)

Due by February 1 2018, report period July 1, 2016 to June 30, 2017

Please use the following naming convention: distributedgeneration_companyname_reportyear.docx

Pleas file in the document in Docket UE-131883

Utility Name: Avista

Report Year Ending June 30, 2017   **Total number of customers paid an incentive:** 1036*

Technology	Classification/ Size of System	New Systems			Total Systems as of June 30, 2017			
		Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Exported[1]
Solar PV	Non-community solar ≤ 10kW	76	436	6	261	1135	4	1,644,437
Solar PV	Non-community solar > 10kW	8	316	40	28	540	19	927,658
Solar PV	Community Solar	0	0	0	3	461	154	521,902
Wind		1	9	9	18	84	5	104,910
Anaerobic Digester		0	0	0	0	0	0	0
Totals		85	752		310	2220		3,198,907

System Information

Available Credits (in dollars)

Total credit available to company under RCW 82.16.130(2).**	$7,703,543.89
Total credit paid to customers.	$1,522,227.31
Remaining credit available to company.	$6,181,316.58
Total credit earned by "company-owned community" solar systems.	$77,652
Remaining credit available to those systems.	No longer applicable
Total credit earned by "utility-owned community" solar systems.	$563,766.21

* Total customers paid- 391 solar and wind, 2 "company owned community solar" and 642 "utility owned solar"

** With the passing of Engrossed Substitute Senate Bill 5939 in 2017, the total available credit was increased to 1.5% of a utility's taxable power sales in calendar year 2014. Also, the cap on "company-owned community" and "utility-owned community" solar systems no longer applies.

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[1] kWh exported to the grid from all installed net metering systems.

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Utility Name:	Avista

If requests for the credit exceeded the amount of credit available under RCW 82.16.130, how has the utility responded to this situation?

Avista has not faced this situation. Avista's intention would be to cap the incentive at the specified level in RCW.16.130 if necessary.

If requests exceeded the amount of credit available, please include the rate provided in the fiscal year under RCW 82.16.120 for:

Customer-generated Power	Rate per kWh	Community Solar Rate per kWh
Solar modules and inverter both manufactured in Washington state:		
Solar modules manufactured in Washington state:		
Solar or wind generating equipment with an inverter manufactured in Washington state:		
Any other solar system:		
Wind turbine with blades manufactured in Washington state:		N/A
Any other wind turbine:		N/A
Anaerobic digester:		N/A

Additional Filing Requests:
1. Provide any communication sent to all participants or applicants regarding the administration of the incentive program for the last fiscal year, or current fiscal year.
2. Distributed Generation Report (6-month Update) (attached)

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Distributed Generation Report (6-month Update)

Utility Name: Your company name here.

Report covering the six-month period ending October 31, 2017

Net Metering Distributed Generation Update Report
Applicable to generation interconnected under the company's Washington State net metering tariff.

Technology	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Exported[2]
Solar	477	2.943MW	6.17	308,911 kWh
Wind	27	153.2 kW	5.67	21,056 kWh
Totals				

Non-Net Metering Distributed Generation Update Report
Applies only to generation facilities not utilizing the company's net metering tariff that are interconnected to the company's Washington state electric distribution system.

Technology	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Tariff
Hydro	3	2360 kW	786.7	
Solar	1	360 kW	360	
Totals				

NOTE: May 1, 2017 through October 31, 2017 - Added 67 solar customers – 381.6 kW – 5.7 kW average size.

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[2] kWh exported to the grid from all installed net metering systems.