



Pacific Power Wildfire Mitigation Program













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AGENDA

- ✓ Wildfire Plan Foundation
- ✓ Pre-fire season activity
- ✓ Recent Mitigation Activity
- ✓ Community Outreach
- ✓ Public Safety Power Shut-Off

FOUNDATION OF PLAN

Established strategies for wildfire risk mitigation

1. Be situationally aware of environmental risks

- Monitor fire weather conditions
- Implement various operational strategies during fire risk periods
- Increase collaboration and coordination with public safety partners

2. Ensure facilities are resilient to limit potential for ignition

- Enhanced inspection programs and accelerate certain condition corrections
- Enhance vegetation management practices
- Deploy covered conductor

3. React rapidly to fault events

- Deploy more sensitive protective coordination equipment
- Replace certain fuse locations with non-expulsion equipment

PRE-FIRE SEASON ACTIVITY

Visual Inspections

• Embedded into the on-going program

Vegetation Inspections

• Continued Inspection of Fire High Consequence Area circuits

Weather Station Monitoring

Continued expansion of weather station network

Situational Awareness

- Meteorologist department
- Risk modeling / Weather Forecasting

Operational Practices

- Wildfire refresher training conducted with field employees
- No test energize policy during red flag warning days



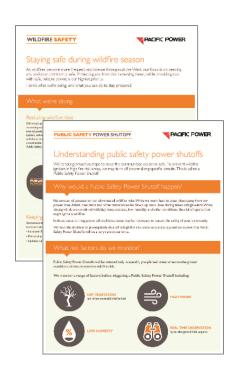
RECENT MITIGATION ACTIVITY

#	Construction Activity	Planned Completion
1	Install Weather Station to provide greater detail	2019
	of weather conditions	Completed
#	Construction Activity	Planned
		Completion
2	Substation Relay Replacement at Substation with distribution fault anticipation technology.	2021
#	Construction Activity	Planned
		Completion
3	Replace recloser	2021
4	Replace recloser	2021
5	Replace recloser	2021
6	Replace recloser	2021
7	Replace recloser	2021
#	Construction Activity	Planned Completion
8	Rebuild and relocate 28 miles of distribution	2022
	line to covered conductor along the Naches	
	River out of Tieton Substation. This project will relocate a large portion of the circuit along	
	SR410. In addition, a reconfiguration of this	
	circuit will occur to support protective device	
	coordination and load balancing.	
		2000
		-

COMMUNITY OUTREACH

- ✓ Advertising
 - Print
 - Radio
 - Digital
 - Social
- ✓ Media outreach
- ✓ Bill message
- ✓ Webinar
- ✓ Informational sheets
- ✓ Resource center on website

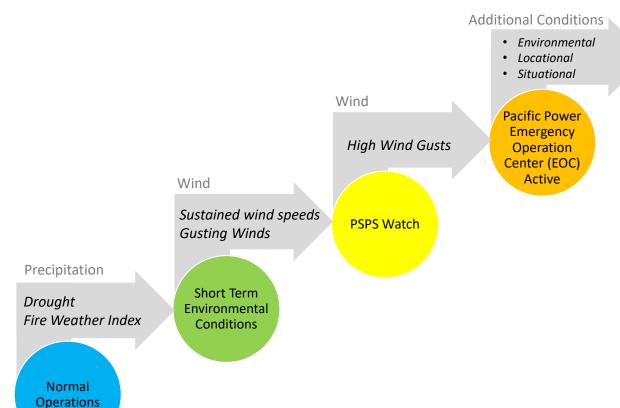
Customer Communication Wildfire Mitigation and Safety







PUBLIC SAFETY POWER SHUT-OFF (PSPS)



Public Safety Power Shut-off

While primarily elevated through environmental conditions (precipitation and wind); the decision to implement PSPS considers additional inputs:

Environmental

- ✓ Recent precipitation
- ✓ Wind directionality
- ✓ Recent fire activity throughout service territory

Locational

- ✓ Alternative ways to re-route power to affected areas
- ✓ Impacts on mandatory or voluntary evacuation orders in place (ingress / egress routes)

Situational

- ✓ Real-time situational awareness information from personnel positioned in the impacted areas identified as potentially at risk
- ✓ Current fire activity throughout service territory
- ✓ Input from local emergency services and response authorities

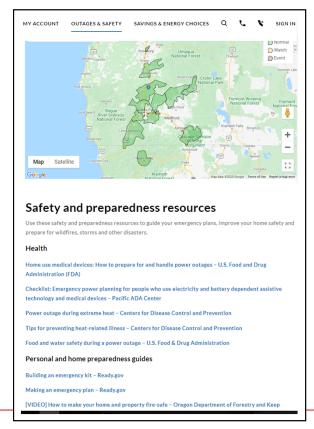
PSPS NOTIFICATION TIMELINE

Pacific Power EOC monitors situation and communication

- 72 48 Hours, Potential PSPS: Forecast received. Contact emergency management agencies followed by state regulatory authority, media, social media, customers (according to chosen method) and community based organizations.
- 24 Hours, Potential PSPS: Monitor and communicate to emergency management and customers. All customers receive a call in addition to other methods of notification. All social media platforms updated including website. Notification to identified life support customers.
- 2 Hours, Imminent PSPS: Two hour imminent alert calls placed to all customers. List of uncontacted life support customers is provided to the incident commander. All social media platforms updated including website. Emergency management, the media, and community based organizations are updated.
- 1 Hour, Imminent PSPS: One hour imminent alert calls placed to all customers. All social media platforms updated including website. Emergency management and the media are updated.
- **Event Begins:** Event begins calls are placed to all customers. All social media platforms updated including website. Emergency management and the media are updated.

PSPS COMMUNICATION

Customer Communication Public Safety Power Shutoff



Public safety power shutoff forecasting										
This table shows the Public Safety Power Shutoff status.										
NAME	TODAY	TOMORROW	2 DAYS OUT	3 DAYS OUT	4 DAYS OUT	5 DAYS OUT	6 DAYS OUT			
Azalea / Glendale / Wolf Creek / Sunny Valley	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Cascade-Siskiyou NM	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Dunsmuir	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Нарру Camp	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Hood River / Wasco Rural	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Hood River Urban (SE)	Normal	Normal	Normal	Normal	Normal	Normal	Norma			
Hood River Urban (West)	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Illinois Valley	Normal	Normal	Normal	Normal	Normal	Normal	Normal			
Lost Creek Lake	Normal	Normal	Normal	Normal	Normal	Normal	Norma			
Merlin	Normal	Normal	Normal	Normal	Normal	Normal	Norma			

POWERING YOUR GREATNESS

Thank you

