

**EXHIBIT NO. ___(JAP-8)
DOCKET NO. UE-13____
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**In the Matter of the Petition of
PUGET SOUND ENERGY, INC.
For an Accounting Order Approving the
Allocation of Proceeds of the Sale of
Certain Assets to Public Utility District
#1 of Jefferson County.**

Docket No. UE-13_____

**SEVENTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
JON A. PILIARIS
ON BEHALF OF PUGET SOUND ENERGY, INC.**

OCTOBER 31, 2013

**Puget Sound Energy
Allocation of Gain (Credit) to Customers**

Jefferson Service Territory

Line No.	Description	Total System	High-Voltage Distribution	Low-Voltage Distribution	Total System	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)=Σ((f) thru (o))	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Calculation of Credit to Customers														
2	Total Gain on Sale to JPUD	\$ 59,964,313													
3	Customer Share	25%													
4	Credit to Customer	\$ 14,991,078													
5															
6	Allocation of Credit to Low-Voltage and High-Voltage Distribution Based on Closing Plant Data														
7	Gross Plant	\$ 74,605,369	\$ 8,922,015	\$ 65,683,354											
8	Accumulated Depreciation	\$ (28,839,695)	\$ (3,546,377)	\$ (25,293,318)											
9	Net Plant	\$ 45,765,674	\$ 5,375,638	\$ 40,390,036											
10	% of Total		12%	88%											
11	Credit to Customers	\$ 14,991,078	\$ 1,760,853	\$ 13,230,225											
12															
13	Allocation of Credit Across Rate Classes based on PSE 2011 GRC Results														
14	<u>Low-Voltage Distribution</u>														
15	Gross Plant				\$ 2,873,557,374	\$ 1,877,694,493	\$ 353,147,029	\$ 268,982,725	\$ 117,261,663	\$ 126,778,248	\$ 36,967,690	\$ 12,310,302	\$ 8,975,783	\$ 67,863,141	\$ 3,576,299
16	Accumulated Depreciation				\$ (1,043,566,143)	\$ (693,854,425)	\$ (122,545,715)	\$ (92,111,948)	\$ (39,514,282)	\$ (42,834,552)	\$ (13,697,162)	\$ (4,262,277)	\$ (4,225,436)	\$ (28,498,114)	\$ (2,022,230)
17	Net Plant				\$ 1,829,991,231	\$ 1,183,840,069	\$ 230,601,315	\$ 176,870,777	\$ 77,747,381	\$ 83,943,696	\$ 23,270,528	\$ 8,048,025	\$ 4,750,346	\$ 39,365,027	\$ 1,554,069
18	Low-Voltage Allocation Factor					65%	13%	10%	4%	5%	1%	0%	0%	2%	0%
19	Credit Allocated on Low-Voltage			\$ 13,230,225		\$ 8,558,768	\$ 1,667,170	\$ 1,278,717	\$ 562,088	\$ 606,885	\$ 168,238	\$ 58,185	\$ 34,343	\$ 284,596	\$ 11,235
20															
21	<u>High-Voltage Distribution</u>														
22	Gross Plant				\$ 582,841,970	\$ 285,241,957	\$ 64,570,037	\$ 71,573,679	\$ 47,960,386	\$ 33,043,740	\$ 17,599,965	\$ 12,964,454	\$ 44,387,745	\$ 1,994,123	\$ 3,505,886
23	Accumulated Depreciation				\$ (171,404,863)	\$ (83,885,274)	\$ (18,989,055)	\$ (21,048,719)	\$ (14,104,412)	\$ (9,717,656)	\$ (5,175,879)	\$ (3,812,647)	\$ (13,053,754)	\$ (586,441)	\$ (1,031,027)
24	Net Plant				\$ 411,437,107	\$ 201,356,682	\$ 45,580,982	\$ 50,524,960	\$ 33,855,974	\$ 23,326,084	\$ 12,424,086	\$ 9,151,807	\$ 31,333,992	\$ 1,407,682	\$ 2,474,859
25	High-Voltage Allocation Factor					49%	11%	12%	8%	6%	3%	2%	8%	0%	1%
26	Credit Allocated on High-Voltage		\$ 1,760,853			\$ 861,759	\$ 195,076	\$ 216,235	\$ 144,896	\$ 99,830	\$ 53,172	\$ 39,168	\$ 134,102	\$ 6,025	\$ 10,592
27															
28	Overall Allocation of Credit	\$ 14,991,078	\$ 1,760,853	\$ 13,230,225		\$ 9,420,527	\$ 1,862,246	\$ 1,494,951	\$ 706,983	\$ 706,715	\$ 221,410	\$ 97,352	\$ 168,445	\$ 290,621	\$ 21,827