

Puget Sound Energy Power Cost Adjustment Summary

PCA Year (B)		Actual Costs and Disallowance as recorded through the PCA Mechanism																				
		Actuals		Baseline		Difference (A)		Wholesale Customer		Imbalance for Sharing			Company per PCA		Customer per PCA		Total		Interest on Customer		Total Customer per PCA	
		Monthly	Cumulative	Baseline	Cumulative	Monthly	Cumulative	Monthly	Cumulative	Monthly	PCA Period	Cumulative	Monthly (A)	Cumulative (A)	Monthly (A)	Cumulative (A)	Monthly Difference (A)	Cumulative Difference (A)	Monthly (A)	Cumulative (A)	Monthly (A)	Cumulative (A)
1-9 - Cumulative Amounts		9,694,833,832		9,632,053,503		62,780,329		(33,636)		62,746,691			49,860,553		12,886,139		62,746,691		1,109,973		13,996,113	
10	Jan-11	136,860,617	136,860,617	140,508,766	140,508,766	(3,648,149)	(3,648,149)	1,274	1,274	(3,646,876)	(3,646,876)	(3,645,876)	(3,645,876)	-	-	(3,646,876)	(3,646,876)	35,569	35,569	35,569	35,569	
10	Feb-11	130,443,864	267,304,480	127,314,917	267,823,683	3,128,946	(519,203)	(1,092)	181	3,127,854	(519,022)	3,127,854	(519,022)	-	-	3,127,854	(519,022)	32,127	67,696	32,127	67,696	
10	Mar-11	122,241,272	389,545,752	126,505,123	394,328,807	(4,263,552)	(4,783,054)	1,489	1,670	(4,262,363)	(4,781,385)	(4,262,363)	(4,781,385)	-	-	(4,262,363)	(4,781,385)	35,569	103,266	35,569	103,266	
10	Apr-11	104,683,648	494,229,400	116,015,164	510,343,971	(11,331,517)	(16,114,571)	3,956	5,626	(11,327,561)	(16,108,946)	(11,327,561)	(16,108,946)	-	-	(11,327,561)	(16,108,946)	34,422	137,688	34,422	137,688	
10	May-11	89,900,087	584,129,487	105,909,373	616,253,344	(16,009,286)	(32,123,857)	5,589	11,214	(16,003,697)	(32,112,643)	(9,947,376)	(26,056,322)	(5,056,322)	(6,056,322)	(16,003,697)	(32,112,643)	35,030	172,718	(6,021,291)	(5,883,604)	
10	Jun-11	99,731,063	683,860,549	96,350,816	712,604,160	3,380,246	(28,743,611)	(1,180)	10,034	3,379,066	(28,733,577)	1,689,533	(24,366,788)	1,689,533	3,379,066	(28,733,577)	18,384	191,112	1,707,928	(4,175,676)		
10	Jul-11	88,228,728	772,090,277	98,167,272	810,771,432	(9,937,544)	(38,691,155)	3,469	13,504	(9,934,075)	(38,667,652)	(4,967,038)	(29,333,826)	(4,967,038)	(9,933,826)	(9,934,075)	(38,667,652)	23,073	214,185	(4,943,964)	(9,119,640)	
10	Aug-11	89,101,047	861,191,324	96,828,232	907,599,665	(7,727,186)	(46,408,341)	2,698	16,201	(7,724,488)	(46,392,140)	(1,305,388)	(30,639,214)	(6,419,100)	(15,752,926)	(7,724,488)	(46,392,140)	9,234	223,419	(6,409,866)	(15,529,506)	
10	Sep-11	101,359,870	962,551,194	98,417,999	1,006,017,664	2,941,870	(43,466,471)	(1,027)	15,174	2,940,843	(43,451,296)	294,084	(30,345,130)	2,646,759	(13,106,167)	2,940,843	(43,451,296)	(7,422)	215,997	2,639,337	(12,860,170)	
10	Oct-11	112,528,516	1,075,079,709	108,689,089	1,114,706,753	3,839,427	(39,627,044)	(1,340)	13,834	3,838,087	(39,613,210)	536,525	(29,806,605)	3,299,562	(9,806,605)	3,838,087	(39,613,210)	(314)	215,684	3,299,248	(9,590,821)	
10	Nov-11	130,621,833	1,205,701,542	128,294,166	1,243,000,918	2,327,667	(37,299,376)	(813)	13,021	2,326,855	(37,286,355)	1,163,427	(28,643,178)	1,163,427	(8,643,178)	2,326,855	(37,286,355)	8,330	224,013	1,171,757	(8,419,164)	
10	Dec-11	145,965,985	1,351,667,527	143,506,688	1,396,507,507	2,459,396	(34,853,980)	(659)	12,163	2,458,538	(34,827,818)	1,229,269	(27,413,909)	1,229,269	(7,413,909)	2,458,538	(34,827,818)	11,821	235,834	1,241,090	(7,178,074)	
11	Jan-12	123,262,721	123,262,721	135,790,972	135,790,972	(12,528,252)	(12,528,252)	4,374	4,374	(12,523,878)	(12,523,878)	(12,523,878)	(12,523,878)	-	-	(12,523,878)	(12,523,878)	15,105	15,105	15,105	15,105	
11	Feb-12	119,235,955	241,498,676	120,695,672	256,456,645	(2,429,719)	(14,957,969)	848	5,222	(2,428,869)	(14,952,747)	(2,428,869)	(14,952,747)	-	-	(2,428,869)	(14,952,747)	14,130	29,235	14,130	29,235	
11	Mar-12	111,205,983	352,704,659	127,836,730	384,293,374	(16,630,747)	(31,588,716)	5,806	11,028	(16,624,941)	(31,577,688)	(10,838,097)	(25,789,844)	(5,788,844)	(5,788,844)	(16,624,941)	(31,577,688)	14,589	43,825	(5,774,256)	(5,745,020)	
11	Apr-12	85,619,306	438,323,964	104,780,584	489,073,958	(19,161,278)	(50,749,994)	6,689	17,717	(19,154,589)	(50,732,277)	(5,284,384)	(31,073,228)	(13,870,205)	(19,659,050)	(19,154,589)	(50,732,277)	(2,081)	41,744	(13,872,286)	(19,617,306)	
11	May-12	88,333,770	526,667,733	97,916,639	586,990,596	(9,582,869)	(60,332,863)	3,333	21,049	(9,579,536)	(60,311,814)	(957,954)	(32,031,181)	(8,621,583)	(28,280,632)	(9,579,536)	(60,311,814)	(39,927)	1,817	(8,861,510)	(28,278,816)	
11	Jun-12	93,099,491	619,767,224	97,778,201	677,768,798	2,321,289	(58,011,574)	(805)	20,244	2,320,484	(57,991,329)	232,048	(31,799,133)	2,088,436	(28,192,197)	2,320,484	(57,991,329)	(60,741)	(58,924)	2,027,695	(28,251,120)	
11	Jul-12	88,008,707	717,765,931	95,873,018	773,641,815	2,135,689	(55,875,885)	(741)	19,504	2,134,948	(55,856,381)	213,495	(31,585,638)	1,921,454	(24,270,743)	2,134,948	(55,856,381)	(57,022)	(115,946)	1,864,432	(24,366,689)	
11	Aug-12	100,026,522	817,792,452	97,925,915	871,567,731	2,100,606	(53,775,279)	(728)	18,775	2,099,878	(53,756,503)	208,988	(31,375,650)	1,889,890	(22,380,853)	2,099,878	(53,756,503)	(51,721)	(167,666)	1,868,169	(22,548,519)	
11	Sep-12	103,971,057	921,763,509	90,086,183	961,653,914	13,884,873	(39,890,405)	(4,815)	13,960	13,880,058	(39,876,445)	1,437,428	(29,938,223)	12,442,630	(9,938,223)	13,880,058	(39,876,445)	(44,059)	1,388,571	(10,149,948)	(10,149,948)	
11	Oct-12	110,736,845	1,032,500,454	105,762,923	1,067,416,838	4,974,021	(34,916,384)	(1,725)	12,235	4,972,296	(34,904,149)	2,486,148	(27,452,074)	2,486,148	(34,904,149)	(12,108)	(223,831)	2,474,042	(17,675,906)	2,474,042	(17,675,906)	
11	Nov-12	125,413,022	1,157,913,476	118,823,321	1,184,240,158	6,589,701	(26,326,683)	(2,979)	9,256	6,586,722	(26,317,427)	4,293,361	(23,158,713)	4,293,361	(3,158,713)	6,586,722	(26,317,427)	(4,906)	(228,738)	4,288,455	(3,387,451)	
11	Dec-12	133,466,916	1,291,380,391	137,193,820	1,317,033,971	673,096	(233)	9,023	672,863	(23,644,564)	336,431	(22,822,282)	336,431	(2,822,282)	672,863	(23,644,564)	6,416	(222,322)	342,847	(3,048,074)	(3,048,074)	
12	Jan-13	129,564,186	129,564,186	141,097,104	141,097,104	(11,532,918)	(11,532,918)	4,000	4,000	(11,528,918)	(11,528,918)	(11,528,918)	(11,528,918)	-	-	(11,528,918)	(11,528,918)	7,315	7,315	7,315	7,315	
12	Feb-13	115,784,535	245,348,721	116,203,010	257,300,114	(418,475)	(11,951,393)	145	4,145	(418,330)	(11,947,248)	(418,330)	(11,947,248)	-	-	(418,330)	(11,947,248)	6,607	13,921	6,607	13,921	
12	Mar-13	113,095,239	358,443,959	116,447,914	373,748,027	(3,352,675)	(15,304,068)	1,163	5,307	(3,351,512)	(15,298,761)	(3,351,512)	(15,298,761)	-	-	(3,351,512)	(15,298,761)	7,315	21,236	7,315	21,236	
12	Apr-13	90,817,626	449,261,585	104,018,806	477,766,833	(13,201,180)	(28,505,248)	4,578	9,889	(13,196,602)	(28,495,363)	(9,948,921)	(24,247,681)	(4,247,681)	(4,247,681)	(13,196,602)	(28,495,363)	6,700	27,936	(4,240,981)	(4,219,745)	
12	May-13	89,000,893	538,262,478	97,391,969	575,158,902	(8,391,076)	(36,895,325)	2,910	12,796	(8,388,166)	(36,883,529)	(4,194,083)	(28,441,765)	(8,388,166)	(36,883,529)	(4,194,083)	(36,883,529)	(4,784)	23,153	(4,188,867)	(8,418,612)	
12	Jun-13	85,948,787	624,211,244	88,080,532	663,239,334	(2,131,765)	(39,028,090)	739	13,535	(2,131,028)	(39,014,555)	(1,065,513)	(29,507,277)	(1,065,513)	(9,507,277)	(2,131,028)	(39,014,555)	(15,566)	7,585	(1,081,079)	(9,499,691)	
12	Jul-13	90,198,449	714,409,692	96,644,966	759,884,331	(6,448,549)	(45,474,538)	2,236	15,771	(6,444,313)	(45,458,868)	(1,038,609)	(30,545,887)	(5,405,704)	(14,912,981)	(6,444,313)	(45,458,868)	(19,409)	(11,823)	(5,425,113)	(14,924,804)	
12	Aug-13	94,750,049	809,159,741	98,198,155	858,083,486	(3,449,107)	(48,923,745)	1,186	16,967	(3,447,910)	(48,906,778)	(344,791)	(30,890,878)	(3,103,119)	(18,016,101)	(3,447,910)	(48,906,778)	(34,125)	(45,949)	(3,137,245)	(18,002,048)	
12	Sep-13	83,596,917	902,748,658	95,966,704	954,070,190	(2,399,787)	(51,323,532)	832	17,799	(2,398,955)	(51,305,733)	(239,695)	(31,130,573)	(2,159,059)	(20,175,160)	(2,398,955)	(51,305,733)	(41,239)	(87,187)	(2,200,298)	(20,262,347)	
12	Oct-13	106,266,575	1,009,013,232	108,503,600	1,062,573,790	(2,237,025)	(53,560,557)	776	18,575	(2,236,249)	(53,541,882)	(223,625)	(31,354,198)	(2,012,624)	(22,187,784)	(2,236,249)	(53,541,882)	(46,554)	(135,741)	(2,061,178)	(22,323,525)	
12	Nov-13	123,727,677	1,132,740,909	112,179,732	1,174,753,522	11,547,945	(42,012,613)	(4,165)	14,409	11,543,779	(41,998,203)	1,154,378	(30,199,820)	10,389,401	(11,798,383)	11,543,779	(41,998,203)	(51,265)	(187,006)	10,338,136	(11,995,389)	
12	Dec-13	141,362,089	1,274,102,997	137,174,313	1,311,927,834	4,187,776	(37,824,837)	(1,511)	12,899	4,186,265	(37,811,938)	1,293,851	(28,905,969)	2,892,414	(8,905,969)	4,186,265	(37,811,938)	(24,985)	(212,001)	2,867,419	(9,117,970)	
		\$ (29,281,607)											\$ (6,256,021)				\$ 911,485				\$ (5,344,535)	

Notes:

(A) A credit balance represents an overrecovery of power costs (baseline rate

Schedule B: Monthly Power Costs -- PCA PERIOD 12

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Period to Date
6														
7	Return on Fixed RB	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 20,957,650	\$ 20,957,650	\$ 228,064,496
8	Other Fixed Costs	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	22,941,875	22,941,875	\$ 277,067,230
9	Subtotal Fixed Costs	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 43,899,525	\$ 43,899,525	\$ 505,131,726
10	Total Variable Component Actual													
	FERC Acct.													
11	Steam Oper. Fuel 501	\$ 7,142,775	\$ 6,638,558	\$ 7,393,386	\$ 6,671,382	\$ 5,559,962	\$ 5,388,604	\$ 6,343,295	\$ 7,723,802	\$ 6,863,086	\$ 6,859,736	\$ 6,199,285	\$ 6,479,798	\$ 79,263,679
12	Other Fwr Gen Fuel 547	11,665,703	12,640,638	13,676,125	6,988,127	6,208,753	9,919,781	17,369,430	21,618,884	16,715,294	14,716,094	19,248,384	31,373,034	182,139,237
13	Other Elec Revenues 45690900, 45690801	1,985,132	660,441	(60,300)	(600,528)	(641,109)	854,941	1,157,356	1,915,115	1,545,068	52,718	(815,550)	(272,700)	5,980,584
14	Purchase Power 555	59,699,832	46,296,288	43,477,706	28,782,987	28,150,184	21,511,580	19,568,590	17,332,501	20,289,485	34,577,937	50,038,337	58,987,081	428,712,488
15	Sales to Other Util 447	(2,990,873)	(2,577,538)	(3,237,528)	(2,627,063)	(2,476,077)	(4,052,975)	(5,987,581)	(5,761,077)	(3,927,983)	(2,166,655)	(7,031,639)	(11,426,751)	(54,443,740)
16	Wheeling 565	7,703,317	7,800,929	7,558,089	7,330,676	7,461,745	7,475,498	7,422,446	7,568,333	7,742,010	8,454,609	9,231,784	8,992,403	94,741,839
17	Transmission Revenue 45610005	(910,381)	(914,072)	(916,346)	(930,550)	(466,450)	(422,479)	(861,356)	(861,426)	(838,469)	(1,038,981)	(1,069,920)	(868,889)	(10,099,319)
18	White River Amortization 40700015	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,559	124,559	1,494,689
19	UB Unrecovrd Plant & Study Cost 40700018	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	241,270
20	Mint Farm Amortization 40730051	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	2,885,052
21	LSR Amort- Rtrn on Plant 40730101	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	694,252
22	LSR Amort- Rtrn on Plant 40730111	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	4,580,592
23	Ferndale Amortization 40730121	-	-	-	-	-	-	-	-	-	-	-	-	691,933
24	Baker Amortization 40730131	-	-	-	-	-	-	-	-	-	-	44,566	45,253	89,849
25	Snoqualmie Amortization 40730141	-	-	-	-	-	-	-	-	-	-	172,726	149,590	322,316
26	Subtotal Variable Components	\$ 85,120,214	\$ 71,989,953	\$ 68,715,841	\$ 46,439,740	\$ 44,621,717	\$ 41,499,659	\$ 45,835,889	\$ 50,360,841	\$ 49,213,190	\$ 62,280,157	\$ 77,213,348	\$ 94,604,182	\$ 737,294,731
27														
28	Regulatory Assets (Return on RB portion only)	2,592,852	2,592,712	2,592,782	2,592,782	2,592,782	2,592,782	2,561,716	2,588,344	2,588,344	2,185,534	2,548,063	2,790,241	\$ 30,818,934
29	Fixed & Int Cost on Hedging Facility 42806051, 42816025, 43100071	117,852	68,602	53,348	51,836	53,126	123,058	67,575	67,596	52,115	67,616	68,141	68,141	857,606
30	SUBTOTAL before Adjustments	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
31														
32	Adjustments:													
33	Colstrip availability adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
34														
35	Subtotal Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Total allowable costs	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
37														
38														
39	PCA period delivered load (Kwh)	2,272,058,478	1,871,193,865	1,875,137,494	1,674,994,058	1,568,283,428	1,418,343,213	1,556,255,074	1,581,281,386	1,545,654,722	1,747,211,796	1,847,005,596	2,258,533,867	21,215,952,977
40	Baseline Power Cost													
41	5/14/12 - 10/31/13 \$0.062101	\$ 141,097,104	\$ 116,203,010	\$ 116,447,914	\$ 104,018,806	\$ 97,391,989	\$ 88,080,532	\$ 96,644,996	\$ 98,199,155	\$ 95,986,704	\$ 108,503,600			1,062,573,790
42	11/1/13 - \$0.060736											\$ 112,179,732	\$ 137,174,313	249,354,045
43	Imbalance for Sharing	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,785)	\$ (6,446,540)	\$ (3,449,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,624,937)
44	positive is potential cust surcharge, negative is potential cust credit	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,785)	\$ (6,446,540)	\$ (3,449,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,624,937)
45														
46														
47	Less Firm Wholesale 5/14/12 - 10/1 Nov/13- 0.034680% 0.03607%	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
48	Gross PCA	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
49	Gross PCA Contra	\$ 11,528,918	\$ 418,330	\$ 3,351,512	\$ 13,196,602	\$ 8,388,166	\$ 2,131,026	\$ 6,444,313	\$ 3,447,910	\$ 2,398,955	\$ 2,236,249	\$ (11,543,779)	\$ (4,186,265)	\$ 37,811,938
50														
51	Cumulative Gross PCA	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)	\$ (45,458,868)	\$ (48,906,778)	\$ (51,305,733)	\$ (53,541,982)	\$ (41,998,203)	\$ (37,811,938)	\$ (37,811,938)
52	Cumulative Gross PCA Contra	\$ 11,528,918	\$ 11,947,248	\$ 15,298,761	\$ 28,495,363	\$ 36,883,529	\$ 39,014,555	\$ 45,458,868	\$ 48,906,778	\$ 51,305,733	\$ 53,541,982	\$ 41,998,203	\$ 37,811,938	\$ 37,811,938
53														
54														
55	Note: This schedule was derived from original PCA collaborative exhibit B													
56														

Schedule B: Monthly Power Costs -- PCA PERIOD 12

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Period to Date
6														
7	Return on Fixed RB	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 20,957,650	\$ 20,957,650	\$ 228,064,496
8	Other Fixed Costs	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	22,941,875	22,941,875	\$ 277,097,230
9	Subtotal Fixed Costs	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 43,899,525	\$ 43,899,525	\$ 505,131,726
10	Total Variable Component Actual													
	FERC Acct.													
11	Steam Oper. Fuel 501	\$ 7,142,775	\$ 6,638,558	\$ 7,393,386	\$ 6,671,382	\$ 5,559,962	\$ 5,388,604	\$ 6,343,295	\$ 7,723,802	\$ 6,863,096	\$ 6,859,736	\$ 6,199,285	\$ 6,479,798	\$ 79,263,679
12	Other Pwr Gen Fuel 547	11,665,703	12,640,638	13,676,125	9,988,127	6,208,753	9,919,781	17,368,430	21,618,884	16,715,294	14,716,084	19,248,384	31,373,034	182,139,237
13	Other Elec Revenues 45600060, 45600061	1,985,132	860,441	(80,300)	(600,528)	(641,109)	854,841	1,157,356	1,915,115	1,545,068	52,718	(815,550)	(272,700)	5,980,584
14	Purchase Power 555	59,689,832	46,296,288	43,477,708	28,782,987	28,150,184	21,511,580	19,568,590	17,332,501	20,289,465	34,577,937	50,038,337	58,987,081	428,712,488
15	Sales to Other Util 447	(2,980,873)	(2,757,538)	(3,237,528)	(2,627,063)	(2,478,077)	(4,052,975)	(5,987,581)	(5,781,077)	(3,927,983)	(2,168,655)	(7,031,639)	(11,426,751)	(54,443,740)
16	Wheeling 565	7,703,317	7,800,929	7,558,089	7,330,676	7,461,745	7,475,498	7,422,446	7,568,333	7,742,010	8,454,609	9,231,784	8,992,403	94,741,839
17	Transmission Revenue 45610005	(910,381)	(914,072)	(916,346)	(930,550)	(466,450)	(422,479)	(861,356)	(861,426)	(838,469)	(1,038,981)	(1,069,920)	(868,889)	(10,099,319)
18	White River Amortization 40700015	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,559	124,559	1,494,699
19	UB Unrecovrd Plant & Study Cost 40700016	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,105	241,270
20	Mint Farm Amortization 40730051	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	2,885,052
21	LSR Amort- Rtrn of BPA Prepay 40730101	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	694,252
22	LSR Amort- Rtrn on Plant 40730111	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	4,580,592
23	Ferndale Amortization 40730121	-	-	-	-	-	-	-	-	-	-	-	-	691,933
24	Baker Amortization 40730131	-	-	-	-	-	-	-	-	-	-	-	-	89,848
25	Snoqualmie Amortization 40730141	-	-	-	-	-	-	-	-	-	-	-	-	322,316
26	Subtotal Variable Components	\$ 85,120,214	\$ 71,369,953	\$ 68,715,841	\$ 46,439,740	\$ 44,621,717	\$ 41,499,659	\$ 45,835,889	\$ 50,360,841	\$ 49,213,190	\$ 62,280,157	\$ 77,213,348	\$ 94,604,182	\$ 737,294,731
27														
28	Regulatory Assets (Return on RB portion only)	2,592,852	2,592,712	2,592,782	2,592,782	2,592,782	2,592,782	2,561,716	2,588,344	2,588,344	2,185,534	2,548,063	2,790,241	\$ 30,818,934
29	Fixed & Int Cost on Hedging Facility 42806051, 42816025, 43100071	117,852	68,602	53,348	51,836	53,126	123,058	67,575	67,596	52,115	67,616	68,741	68,141	857,606
30	SUBTOTAL before Adjustments	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
31														
32	Adjustments:													
33	Coststrip availability adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
34														
35	Subtotal Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Total allowable costs	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
37														
38														
39	PCA period delivered load (Kwh)	2,272,058,478	1,871,193,865	1,875,137,494	1,674,994,058	1,598,283,428	1,418,343,213	1,556,255,074	1,581,281,386	1,545,854,722	1,747,211,796	1,847,005,596	2,258,533,867	21,215,952,977
40	Baseline Power Cost													
41	5/14/12 - 10/31/13 \$0.082101	\$ 141,097,104	\$ 116,203,010	\$ 116,447,914	\$ 104,018,806	\$ 97,391,969	\$ 88,080,532	\$ 96,644,996	\$ 98,199,155	\$ 95,986,704	\$ 108,503,600			1,062,573,790
42	11/1/13 - \$0.080736											\$ 112,179,732	\$ 137,174,313	249,354,045
43	Imbalance for Sharing	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)	\$ (6,446,549)	\$ (3,448,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,824,837)
44	positive is potential cust surcharge, negative is potential cust credit	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)	\$ (6,446,549)	\$ (3,448,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,824,837)
45														
46														
47	Less Firm Wholesale 5/14/12 - 10/1 Nov/13- 0.034680% 0.03607%	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
48	Gross PCA	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
49	Gross PCA Contra	\$ 11,528,918	\$ 418,330	\$ 3,351,512	\$ 13,196,602	\$ 8,388,166	\$ 2,131,026	\$ 6,444,313	\$ 3,447,910	\$ 2,398,955	\$ 2,236,249	\$ (11,543,779)	\$ (4,186,265)	\$ 37,811,938
50														
51	Cumulative Gross PCA	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)	\$ (45,458,868)	\$ (48,906,778)	\$ (51,305,733)	\$ (53,541,982)	\$ (41,998,203)	\$ (37,811,938)	\$ (37,811,938)
52	Cumulative Gross PCA Contra	\$ 11,528,918	\$ 11,947,248	\$ 15,298,761	\$ 28,495,363	\$ 36,883,529	\$ 39,014,555	\$ 45,458,868	\$ 48,906,778	\$ 51,305,733	\$ 53,541,982	\$ 41,998,203	\$ 37,811,938	\$ 37,811,938
53														
54														
55	Note: This schedule was derived from original PCA collaborative exhibit B													
56														

