



Schedule B: Monthly Power Costs -- PCA PERIOD 12

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Period to Date
6														
7	Return on Fixed RB	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 20,957,650	\$ 20,957,650	\$ 228,064,496
8	Other Fixed Costs	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	22,941,875	22,941,875	\$ 277,067,230
9	Subtotal Fixed Costs	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 43,899,525	\$ 43,899,525	\$ 505,131,726
10	Total Variable Component Actual													
	FERC Acct.													
11	Steam Oper. Fuel 501	\$ 7,142,775	\$ 6,638,558	\$ 7,393,386	\$ 6,671,382	\$ 5,559,962	\$ 5,388,604	\$ 6,343,295	\$ 7,723,802	\$ 6,863,086	\$ 6,859,736	\$ 6,199,285	\$ 6,479,798	\$ 79,263,679
12	Other Fwr Gen Fuel 547	11,665,703	12,640,638	13,676,125	6,988,127	6,208,753	9,919,781	17,369,430	21,618,884	16,715,294	14,716,094	19,248,384	31,373,034	182,139,237
13	Other Elec Revenues 4569090, 4569081	1,985,132	660,441	(60,300)	(600,528)	(641,109)	854,941	1,157,356	1,915,115	1,545,068	52,718	(815,550)	(272,700)	5,980,584
14	Purchase Power 555	59,699,832	46,296,288	43,477,706	28,782,987	28,150,184	21,511,580	19,568,590	17,332,501	20,289,485	34,577,937	50,038,337	58,987,081	428,712,488
15	Sales to Other Util 447	(2,990,873)	(2,577,538)	(3,237,528)	(2,627,063)	(2,476,077)	(4,052,975)	(5,987,581)	(5,761,077)	(3,927,983)	(2,166,655)	(7,031,639)	(11,426,751)	(54,443,740)
16	Wheeling 565	7,703,317	7,800,929	7,558,089	7,330,676	7,461,745	7,475,498	7,422,446	7,568,333	7,742,010	8,454,609	9,231,784	8,992,403	94,741,839
17	Transmission Revenue 45610005	(910,381)	(914,072)	(916,346)	(930,550)	(466,450)	(422,479)	(861,356)	(861,426)	(838,469)	(1,038,981)	(1,069,920)	(868,889)	(10,099,319)
18	White River Amortization 40700015	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	1,494,689
19	UB Unrecovrd Plant & Study Cost 40700018	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	241,270
20	Mint Farm Amortization 40730051	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	2,885,052
21	LSR Amort- Rtrn on Plant 40730101	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	694,252
22	LSR Amort- Rtrn on Plant 40730111	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	361,716	4,580,592
23	Ferndale Amortization 40730121	-	-	-	-	-	-	-	-	-	-	-	-	691,933
24	Baker Amortization 40730131	-	-	-	-	-	-	-	-	-	-	44,566	45,253	89,849
25	Snoqualmie Amortization 40730141	-	-	-	-	-	-	-	-	-	-	172,726	149,590	322,316
26	Subtotal Variable Components	\$ 85,120,214	\$ 71,989,953	\$ 68,715,841	\$ 46,439,740	\$ 44,621,717	\$ 41,499,659	\$ 45,835,889	\$ 50,360,841	\$ 49,213,190	\$ 62,280,157	\$ 77,213,348	\$ 94,604,182	\$ 737,294,731
27														
28	Regulatory Assets (Return on RB portion only)	2,592,852	2,592,712	2,592,782	2,592,782	2,592,782	2,592,782	2,561,716	2,588,344	2,588,344	2,185,534	2,548,063	2,790,241	\$ 30,818,934
29	Fixed & Int Cost on Hedging Facility 42806051, 42816025, 43100071	117,852	68,602	53,348	51,836	53,126	123,058	67,575	67,596	52,115	67,616	68,141	68,141	857,606
30	<b>SUBTOTAL before Adjustments</b>	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
31														
32	<b>Adjustments:</b>													
33	Colstrip availability adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
34														
35	Subtotal Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	<b>Total allowable costs</b>	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
37														
38														
39	PCA period delivered load (Kwh)	2,272,058,478	1,871,193,865	1,875,137,494	1,674,994,058	1,568,283,428	1,418,343,213	1,556,255,074	1,581,281,386	1,545,654,722	1,747,211,796	1,847,005,596	2,258,533,867	21,215,952,977
40	<b>Baseline Power Cost</b>													
41	5/14/12 - 10/31/13 \$0.062101	\$ 141,097,104	\$ 116,203,010	\$ 116,447,914	\$ 104,018,806	\$ 97,391,989	\$ 88,080,532	\$ 96,644,996	\$ 98,199,155	\$ 95,986,704	\$ 108,503,600			1,062,573,790
42	11/1/13 - \$0.060736											\$ 112,179,732	\$ 137,174,313	249,354,045
43	Imbalance for Sharing	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,785)	\$ (6,446,540)	\$ (3,449,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,624,937)
44	positive is potential cust surcharge, negative is potential cust credit	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,785)	\$ (6,446,540)	\$ (3,449,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,624,937)
45														
46														
47	Less Firm Wholesale 5/14/12 - 10/1 Nov/13- 0.034680% 0.03607%	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
48	Gross PCA	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
49	Gross PCA Contra	\$ 11,528,918	\$ 418,330	\$ 3,351,512	\$ 13,196,602	\$ 8,388,166	\$ 2,131,026	\$ 6,444,313	\$ 3,447,910	\$ 2,398,955	\$ 2,236,249	\$ (11,543,779)	\$ (4,186,265)	\$ 37,811,938
50														
51	Cumulative Gross PCA	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)	\$ (45,458,868)	\$ (48,906,778)	\$ (51,305,733)	\$ (53,541,982)	\$ (41,998,203)	\$ (37,811,938)	\$ (37,811,938)
52	Cumulative Gross PCA Contra	\$ 11,528,918	\$ 11,947,248	\$ 15,298,761	\$ 28,495,363	\$ 36,883,529	\$ 39,014,555	\$ 45,458,868	\$ 48,906,778	\$ 51,305,733	\$ 53,541,982	\$ 41,998,203	\$ 37,811,938	\$ 37,811,938
53														
54														
55	Note: This schedule was derived from original PCA collaborative exhibit B													
56														



Schedule B: Monthly Power Costs -- PCA PERIOD 12

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Period to Date
6														
7	Return on Fixed RB	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 20,957,650	\$ 20,957,650	\$ 228,064,496
8	Other Fixed Costs	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	22,941,875	22,941,875	\$ 277,097,230
9	Subtotal Fixed Costs	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 43,899,525	\$ 43,899,525	\$ 505,131,726
10	Total Variable Component Actual													
	FERC Acct.													
11	Steam Oper. Fuel 501	\$ 7,142,775	\$ 6,638,558	\$ 7,393,386	\$ 6,671,382	\$ 5,559,962	\$ 5,388,604	\$ 6,343,295	\$ 7,723,802	\$ 6,863,066	\$ 6,859,736	\$ 6,199,285	\$ 6,479,798	\$ 79,263,679
12	Other Pwr Gen Fuel 547	11,665,703	12,640,638	13,676,125	9,988,127	6,208,753	9,919,781	17,368,430	21,618,884	16,715,294	14,716,084	19,248,384	31,373,034	182,139,237
13	Other Elec Revenues 45600060, 45600061	1,985,132	860,441	(80,300)	(600,528)	(641,109)	854,841	1,157,356	1,915,115	1,545,068	52,718	(815,550)	(272,700)	5,980,584
14	Purchase Power 555	59,689,832	46,296,288	43,477,708	28,782,987	28,150,184	21,511,580	19,568,590	17,332,501	20,289,465	34,577,937	50,038,337	58,987,081	428,712,488
15	Sales to Other Util 447	(2,980,873)	(2,757,538)	(3,237,528)	(2,627,063)	(2,478,077)	(4,052,975)	(5,987,581)	(5,781,077)	(3,927,983)	(2,168,655)	(7,031,839)	(11,426,751)	(54,443,740)
16	Wheeling 565	7,703,317	7,800,929	7,558,089	7,330,676	7,461,745	7,475,498	7,422,446	7,568,333	7,742,010	8,454,609	9,231,784	8,992,403	94,741,839
17	Transmission Revenue 45610005	(910,381)	(914,072)	(916,346)	(930,550)	(466,450)	(422,479)	(861,356)	(861,426)	(838,469)	(1,038,981)	(1,069,920)	(868,889)	(10,099,319)
18	White River Amortization 40700015	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,558	124,559	124,559	1,494,699
19	UB Unrecovrd Plant & Study Cost 40700016	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,106	20,105	241,270
20	Mint Farm Amortization 40730051	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	240,421	2,885,052
21	LSR Amort- Rtrn of BPA Prepay 40730101	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	57,908	694,252
22	LSR Amort- Rtrn on Plant 40730111	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	381,716	4,580,592
23	Ferndale Amortization 40730121	-	-	-	-	-	-	-	-	-	-	-	-	691,933
24	Baker Amortization 40730131	-	-	-	-	-	-	-	-	-	-	-	-	89,848
25	Snoqualmie Amortization 40730141	-	-	-	-	-	-	-	-	-	-	-	-	322,316
26	Subtotal Variable Components	\$ 85,120,214	\$ 71,369,953	\$ 68,715,841	\$ 46,439,740	\$ 44,621,717	\$ 41,499,659	\$ 45,835,889	\$ 50,360,841	\$ 49,213,190	\$ 62,280,157	\$ 77,213,348	\$ 94,604,182	\$ 737,294,731
27														
28	Regulatory Assets (Return on RB portion only)	2,592,852	2,592,712	2,592,782	2,592,782	2,592,782	2,592,782	2,561,716	2,588,344	2,588,344	2,185,534	2,548,063	2,790,241	\$ 30,818,934
29	Fixed & Int Cost on Hedging Facility 42806051, 42816025, 43100071	117,852	68,602	53,348	51,836	53,126	123,058	67,575	67,596	52,115	67,616	68,741	68,141	857,606
30	<b>SUBTOTAL before Adjustments</b>	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
31														
32	<b>Adjustments:</b>													
33	Coststrip availability adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
34														
35	Subtotal Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	<b>Total allowable costs</b>	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767	\$ 90,198,448	\$ 94,750,049	\$ 93,586,917	\$ 106,266,575	\$ 123,727,677	\$ 141,362,089	\$ 1,274,102,997
37														
38														
39	PCA period delivered load (Kwh)	2,272,058,478	1,871,193,865	1,875,137,494	1,674,994,058	1,598,283,428	1,418,343,213	1,556,255,074	1,581,281,386	1,545,854,722	1,747,211,796	1,847,005,596	2,258,533,867	21,215,952,977
40	<b>Baseline Power Cost</b>													
41	5/14/12 - 10/31/13 \$0.082101	\$ 141,097,104	\$ 116,203,010	\$ 116,447,914	\$ 104,018,806	\$ 97,391,969	\$ 88,080,532	\$ 96,644,996	\$ 98,199,155	\$ 95,986,704	\$ 108,503,600			1,062,573,790
42	11/1/13 - \$0.080736											\$ 112,179,732	\$ 137,174,313	249,354,045
43	Imbalance for Sharing	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)	\$ (6,446,549)	\$ (3,448,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,824,837)
44	positive is potential cust surcharge, negative is potential cust credit	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)	\$ (6,446,549)	\$ (3,448,107)	\$ (2,399,787)	\$ (2,237,025)	\$ 11,547,945	\$ 4,187,776	\$ (37,824,837)
45														
46														
47	Less Firm Wholesale 5/14/12 - 10/1 Nov/13- 0.034680% 0.03607%	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
48	Gross PCA	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)	\$ (6,444,313)	\$ (3,447,910)	\$ (2,398,955)	\$ (2,236,249)	\$ 11,543,779	\$ 4,186,265	\$ (37,811,938)
49	Gross PCA Contra	\$ 11,528,918	\$ 418,330	\$ 3,351,512	\$ 13,196,602	\$ 8,388,166	\$ 2,131,026	\$ 6,444,313	\$ 3,447,910	\$ 2,398,955	\$ 2,236,249	\$ (11,543,779)	\$ (4,186,265)	\$ 37,811,938
50														
51	Cumulative Gross PCA	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)	\$ (45,458,868)	\$ (48,906,778)	\$ (51,305,733)	\$ (53,541,982)	\$ (41,998,203)	\$ (37,811,938)	\$ (37,811,938)
52	Cumulative Gross PCA Contra	\$ 11,528,918	\$ 11,947,248	\$ 15,298,761	\$ 28,495,363	\$ 36,883,529	\$ 39,014,555	\$ 45,458,868	\$ 48,906,778	\$ 51,305,733	\$ 53,541,982	\$ 41,998,203	\$ 37,811,938	\$ 37,811,938
53														
54														
55	Note: This schedule was derived from original PCA collaborative exhibit B													
56														



