

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-240006

DOCKET NO. UG-240007

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

Tariff Sheets (Electric and Natural Gas)

Electric

Tariff Sheets

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

	\$10.00 Basic Charge, plus		(I)
First	800 kWh	9.170¢ per kWh	(I)
Next	700 kWh	10.774¢ per kWh	(I)
All over	1500 kWh	12.749¢ per kWh	(I)

Minimum Charge: \$10.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

Issued January 18, 2024

Effective January 1, 2025

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 7

TIME-OF-USE – RESIDENTIAL SERVICE - WASHINGTON

AVAILABLE:

1. In all territory served by Company in the State of Washington.
2. Service under this Schedule is available to a customer eligible to receive Electric service under Schedule 1, provided that the Company determine, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the customer.
3. Service under this Schedule will be available on or after March 1, 2024 as determined by the Company, as a pilot program for a period of two-years. Thereafter, service under this Schedule will continue until such time as the Commission has completed its evaluation of the pilot program.
4. Participation in Schedule 7 is limited to a total of 1,000 Customer Accounts (up to 500 residential and up to 500 low-income residential).
5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of participant responses.

APPLICABLE:

Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 1.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$10.00	(I)
<u>Winter (November 1 – March 31)</u>		
On-Peak Rate (6am-9am, 5pm-8pm)	\$0.22663 per kWh	(I)
Off-Peak Rate (12am-6am, 9am-5pm, 8pm-12am)	\$0.06661 per kWh	(I)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.06661 per kWh	(I)
<u>Summer (April 1 – October 31)</u>		
On-Peak Rate (2pm-7pm)	\$0.22663 per kWh	(I)
Off-Peak Rate (12am-2pm, 7pm-12am)	\$0.06661 per kWh	(I)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.06661 per kWh	(I)

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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SCHEDULE 8

TIME-OF-USE WITH MORNING DISCOUNT– RESIDENTIAL SERVICE - WASHINGTON AVAILABLE:

1. In all territory served by Company in the State of Washington.
2. Service under this Schedule is available to a customer eligible to receive Electric service under Schedule 1, provided that the Company determine, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the customer.
3. Service under this Schedule will be available on or after March 1, 2024 as determined by the Company, as a pilot program for a period of two-years. Thereafter, service under this Schedule will continue until such time as the Commission has completed its evaluation of the pilot program.
4. Participation in Schedule 8 is limited to a total of 1,000 Customer Accounts (up to 500 residential and up to 500 low-income residential).
5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of participant responses.

APPLICABLE:

Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 1.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$10.00	(I)
<u>Winter (October 1 – April 30)</u>		
On-Peak Rate (6am-10am, 5pm-9pm)	\$0.18518 per kWh	(I)
Off-Peak Rate (12am-6am, 10am-5pm, 9pm-12am)	\$0.06661 per kWh	(I)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.06661 per kWh	(I)
<u>Summer (May 1 – September 30)</u>		
On-Peak Rate (2pm-7pm)	\$0.18518 per kWh	(I)
Off-Peak Rate (12am-9am, 12pm-2pm, 7pm-12am)	\$0.06661 per kWh	(I)
Morning Discount Rate (9am-12pm)	\$0.04441 per kWh	(I)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.06661 per kWh	(I)

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$25.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 12.270¢ per kWh

All Over 3650 kWh 8.931¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$9.00 per kW for each additional kW of demand.

Minimum:

\$25.00 for single phase service and \$32.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$25.00	(l)
On-Peak Energy Charge, per on-peak kWh:	22.327¢	(l)
Off-Peak Energy Charge, per off-peak kWh:	8.891¢	(l)

Minimum:
\$25.00 for single phase service and \$32.35 for three phase service; unless a higher minimum is required under contract to cover special conditions. (l)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect. (D)(N)
(D)(N)

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 17

TIME-OF-USE – GENERAL SERVICE - WASHINGTON

AVAILABLE:

1. In all territory served by Company in the State of Washington.
2. Service under this Schedule is available to a customer eligible to receive Electric service under Schedule 11, provided that the Company determine, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the customer.
3. Service under this Schedule will be available on or after March 1, 2024 as determined by the Company, as a pilot program for a period of two-years. Thereafter, service under this Schedule will continue until such time as the Commission has completed its evaluation of the pilot program.
4. Participation in Schedule 17 is limited to a total of 500 Customer Accounts.
5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of participant responses.

APPLICABLE:

Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 11.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$25.00	(I)
<u>Winter (November 1 – March 31)</u>		
On-Peak Rate (6am-9am, 5pm-8pm)	\$0.22807 per kWh	(R)
Off-Peak Rate (12am-6am, 9am-5pm, 8pm-12am)	\$0.09080 per kWh	(R)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.09080 per kWh	(R)
<u>Summer (April 1 – October 31)</u>		
On-Peak Rate (2pm-7pm)	\$0.22807 per kWh	(R)
Off-Peak Rate (12am-2pm, 7pm-12am)	\$0.09080 per kWh	(R)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.09080 per kWh	(R)

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

(D)(N)

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SCHEDULE 18

TIME-OF-USE WITH MORNING DISCOUNT– NON-RESIDENTIAL SERVICE - WASHINGTON

AVAILABLE:

1. In all territory served by Company in the State of Washington.
2. Service under this Schedule is available to a customer eligible to receive Electric service under Schedule 11, provided that the Company determine, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the customer.
3. Service under this Schedule will be available on or after March 1, 2024 as determined by the Company, as a pilot program for a period of two-years. Thereafter, service under this Schedule will continue until such time as the Commission has completed its evaluation of the pilot program.
4. Participation in Schedule 18 is limited to a total of 500 Customer Accounts.
5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of participant responses.

APPLICABLE:

Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 11.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$25.00	(I)
<u>Winter (October 1 – April 30)</u>		
On-Peak Rate (6am-10am, 5pm-9pm)	\$0.19148 per kWh	(R)
Off-Peak Rate (12am-6am, 10am-5pm, 9pm-12am)	\$0.09080 per kWh	(R)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.09080 per kWh	(R)
<u>Summer (May 1 – September 30)</u>		
On-Peak Rate (2pm-7pm)	\$0.19148 per kWh	(R)
Off-Peak Rate (12am-9am, 12pm-2pm, 7pm-12am)	\$0.09080 per kWh	(R)
Morning Discount Rate (9am-12pm)	\$0.06053 per kWh	(R)
Weekend & Legal Holidays:		
Off-Peak Rate (12am-12am)	\$0.09080 per kWh	(R)

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

(D)(N)

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.576¢ per kWh	(R)
All Over	250,000 kWh	6.753¢ per kWh	(R)

Demand Charge:

\$750.00 for the first 50 kW of demand or less. (I)

\$9.00 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75. (D)(N)

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$750.00	(I)
On-Peak Energy Charge, per on-peak kWh:	15.323¢	(R)
Off-Peak Energy Charge, per off-peak kWh:	6.192¢	(R)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

(D)(N)

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.507¢ per kWh	(R)
Next	5,500,000 kWh	4.946¢ per kWh	(R)
All Over	6,000,000 kWh	4.036¢ per kWh	(R)

Demand Charge:

\$38,300.00 for the first 3,000 kVa of demand or less. (I)
\$10.35 per kVa for each additional kVa of demand. (I)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, or is served through a substation that is not owned by the Company, he will be allowed a primary voltage discount of \$4.39 per kVa of demand per month. (N)
(N)
(N)(I)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$1,037,320

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$25.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 11.598¢ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh 11.598¢ per kWh

All additional kWh 8.117¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

50W					234#	15.31		
100W	431/435	15.54	432	29.04	433	29.04	436	17.63
100W	421*	26.96			434#	16.37		
200W	531/535	21.61	532	38.86	533	38.86	536	26.25
250W	631	26.32			633	43.58	636	30.96
400W	835	30.67						

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

200W	541	47.87						
400W			842	102.78				

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)	no pole				474+	28.54		
100W (Post Top)					484+	27.16		
100W (Kim Light)	no pole		438	16.37				
+16' Fiberglass Pole								

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SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	431/435L	15.54	432L	29.04	433L	29.04	436L	17.63
70W	421L*	26.96			434L#	16.37		
107W	531/535L	21.61	532L	38.86	533L	38.86	536L	26.25
107W			522L*	65.86				
248W	831/835L	30.67	832L	58.12			836L	39.22

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	441L	29.81	442L	45.23				
107W	541L	47.87	542L	65.86			546L	52.50
248W			842L	102.78				

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

70W (Granville)			475L	23.12	474L*	28.54		
70W (Post Top)					484L*	27.16		
70W (30ft Fiberglass Pole)			494L	30.03				
107W (35ft Fiberglass Pole)			594L	33.08				
+16' Fiberglass Pole								
248W (35ft Fiberglass Pole)			894L	42.14				

TIB Capital Offset 70W 4.92 107W 5.21 248W 7.46

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.667%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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By

Patrick Ehrbar, Director of Regulatory Affairs



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of prior Company owned lighting technology to current lighting standards will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 8.41	431	\$ 8.41	432	\$ 8.41	433	\$ 8.41
200W	535	13.10			532	13.10	533	13.10
250W	635	15.23						
310W	735	17.88			732	17.88		
400W	835	22.94						
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
400W	845	43.00						

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 44A - continued

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, and Colstrip Schedule 99.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.83	419	\$ 5.30
10000	515	10.82		
20000#	615	16.72	618	\$ 9.89
35000	715	27.15		

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.97		
100W	435	5.63		
150W	935	7.73		
200W	535	10.35		
250W	635	12.47		
310W	735	15.04		
400W	835	19.08		
<u>LED</u>				
			499	3.11
01 – 10W	005L	\$0.25		
11 – 20W	015L	0.58		
21 – 30W	025L	1.06		
31 – 40W	035L	1.52		
41 – 50W	045L	1.89		
51 – 60W	055L	2.35		
61 – 70W	065L	2.72		
71 – 80W	075L	3.18		
81 – 90W	085L	3.66		
91 – 100W	095L	4.01		
101 – 110W	105L	4.47		

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SCHEDULE 46A – Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.84
121 - 130W	125L	5.30
131 - 140W	135L	5.79
141 - 150W	145L	6.14
151 - 160W	155L	6.62
161 - 170W	165L	6.96
171 - 180W	175L	7.43
181 - 190W	185L	7.90
191 - 200W	195L	8.26
201 - 225W	212L	9.09
226 - 250W	237L	10.15

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 18.26	\$ 21.89	\$31.13
Luminaire and Standard:			
30-foot wood pole	25.61	29.24	38.48
Galvanized steel standards:			
25 foot		33.41	42.62
30 foot	31.16	34.84	44.05

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$15.88	\$22.55	\$31.15	\$25.61
20 foot fiberglass pole	23.26			
35 foot wood pole	23.23	29.90	38.50	
25 foot steel pole		34.08		
30 foot steel pole		39.33		
30 foot steel pole w/2 arms		66.66		
35 foot wood pole	7.35			

Decorative Sodium Vapor
100W Kim Light 33.45

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	<u>Charge per Unit</u>		
	<u>70</u>	<u>107</u>	<u>248</u>
Luminaire (on existing standard)	\$15.88	\$22.55	\$31.15
20 foot fiberglass pole	23.26		
30 foot fiberglass pole	30.40		
35 foot fiberglass pole		33.50	
35 foot wood pole	23.23	29.90	38.50
25 foot steel pole		34.08	
30 foot steel pole		39.33	
30 foot steel pole pedestal base	32.67	31.33	39.93
30 foot steel pole w/2 arms		66.66	
35 foot direct buried steel pole	32.67		

Decorative LED
70W Kim Light 33.45
125W Floodlight (Existing Standard) 17.62
125W Floodlight (40ft Wood Pole) 24.99
70W Granville (16ft Decorative Pole) 34.62
70W Post Top (16ft Decorative Pole) 33.02
248W Luminaire (Capital Only) 20.87

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Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.667%**.

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Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Participatory Funding Schedule 61, Insurance Balancing Account Schedule 66, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.32 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.82 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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SCHEDULE 75E

DECOUPLING MECHANISM – ELECTRIC (continued)

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total “normalized” revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

OTHER CONDITIONS:

The Decoupling Mechanism will last until December 31, 2026, unless otherwise extended by the Commission.

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Special Contract
Exhibit B - Rate Design

	Schedule 25			Special Contract		
	Present Base Tariff <u>Sch. Rate</u>	Billing Determinants	Present Base <u>Revenue</u>	Proposed Special Contract <u>Rate</u>	Billing Determinants	Proposed Special Contract <u>Rate</u>
<u>Extra Large Special Contract</u>						
Energy Charge:						
First 500,000 kWhs	\$0.04784	6,000,000	\$ 287,040	\$0.04760	6,000,000	\$ 285,600
500,000 - 6,000,000 kWhs	\$0.04299	66,000,000	\$ 2,837,340	\$0.04277	66,000,000	\$ 2,822,820
All over 6,000,000 kWhs	\$0.03667	357,788,232	\$ 13,120,094	\$0.03649	357,788,232	\$ 13,055,693
		-				
Demand Charge:						
3,000 kva or less	\$30,650	12	\$ 367,800	\$30,650	12	\$ 367,800
Over 3,000 kva	\$8.30/kva	709,648	\$ 5,890,077	\$9.00/kva	709,648	\$ 6,386,831
		0				
Primary Volt. Discount						
11 - 60 kv	\$0.20/kva	0	\$ -	\$0.20/kva	0	\$ -
60 - 115 kv	\$1.52/kva	99,837.11	\$ (151,752)	\$1.52/kva	99,837	\$ (151,752)
115 or higher kv	\$1.93/kva	646,064.97	\$ (1,246,905)	\$1.93/kva	646,065	\$ (1,246,905)
	Total Present Revenue		\$ 21,103,694	Total Proposed Revenue		\$ 21,520,085

Natural Gas

Tariff Sheets

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$10.50

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Charge Per Therm:

First 70 therms

\$0.56493

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Over 70 therms

\$0.73422

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Minimum Charge:

\$10.50

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 158 – Tax Adjustment

Schedule 161 – Participatory Funding Adjustment

Schedule 163 – Climate Commitment Act

Schedule 166 - Insurance Balancing Account Adjustment

Schedule 175 – Decoupling Mechanism

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.72745
Next	800 therms	\$0.43130
Next	9,000 therms	\$0.32875
Next	15,000 therms	\$0.28050
All Over	25,000 therms	\$0.19678

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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Minimum Charge: \$145.49, unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.72745
Next	800 therms	\$0.43130
Next	9,000 therms	\$0.32875
Next	15,000 therms	\$0.28050
All Over	25,000 therms	\$0.19678

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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Minimum Charge: \$145.49, unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	\$0.72745	(I)
Next	800 therms	\$0.43130	(I)
Next	9,000 therms	\$0.32875	(I)
Next	15,000 therms	\$0.28050	(I)
All Over	25,000 therms	\$0.19678	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

MONTHLY MINIMUM CHARGE:

\$145.49, unless a higher minimum is required under contract to cover special conditions. (I)

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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.33752	(I)
Next	15,000 therms	\$0.27095	(I)
Next	25,000 therms	\$0.25460	(I)
All Over	50,000 therms	\$0.22748	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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AVISTA CORPORATION
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SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.32601 per therm.**

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TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued January 18, 2024

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.33752	(I)
Next	15,000 therms	\$0.27095	(I)
Next	25,000 therms	\$0.25460	(I)
All Over	50,000 therms	\$0.22748	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer’s actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.32601 per therm.**

(1)

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista (“Company”) will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company’s Schedule 182, “Plan for Natural Gas Service Curtailment.”

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company’s sole discretion, it may grant a Customer’s request to transfer to a firm sales service schedule with less than ninety (90) days’ notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista’s sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$850.00 Basic Charge, plus

First	20,000 therms	\$0.13727
Next	30,000 therms	\$0.12212
Next	250,000 therms	\$0.11011
Next	200,000 therms	\$0.10183
All Over	500,000 therms	\$0.07653

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 178 – Residual Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.12212 per therm.**

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 151A - Continued

EXTENSION RULES:

Before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

- Line Extension Cost
- Cost Reductions
- Allowance
- = Extension cost

1) "Line Extension Cost" is the Company's estimate of the cost of furnishing and installing natural gas facilities.

2) "Cost Reduction" is a decrease allowed when the Company allows the Customer to do some of the work (i.e., constructing the ditch). All facilities provided by the Customer must meet the Company's specifications.

3) "Allowance" is a credit to each new Customer.

The allowance for Schedules 111/112/116 will be determined in the same manner as for Schedule 101, but will be divided by the average usage for those schedules, individually, to determine a per therm allowance rate.

ALLOWANCE

2023

Schedule 101/102 Customer: \$994
 Schedule 111/112/116 Customer: \$0.64 per first year therm (as calculated by Avista)

2024

Schedule 101/102 Customer: \$524
 Schedule 111/112/116 Customer: \$0.34 per first year therm (as calculated by Avista)

2025 and beyond:

Schedule 101/102 Customer: \$0.00
 Schedule 111/112/116 Customer: \$0.00 per first year therm (as calculated by Avista)

EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgment, determines that the load will be in service less than five years.

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Patrick Ehrbar, Director of Regulatory Affairs



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175D
DECOUPLING MECHANISM – NATURAL GAS

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.32 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.82 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175E
DECOUPLING MECHANISM – NATURAL GAS

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total “normalized” revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

OTHER CONDITIONS:

The Decoupling Mechanism will last until December 31, 2026, unless otherwise extended by the Commission.

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By

Patrick Ehrbar, Director of Regulatory Affairs



Cancelled

Tariff Sheets

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood Pole Code	Rate
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Single Mercury Vapor

7000	411	\$ 17.48
20000	611	30.26

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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Issued December 14, 2022

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 154

Rural Gas Service Connections - Washington (From facilities operating at pressure of 75 pounds gage or more)

AVAILABLE: For connection to and supply of gas from facilities existing in unincorporated areas where there is available, or will be made available, to the Company for resale a volume of gas adequate for the service requested, elevation and construction conditions permit and one or more bona fide, prospective residential or farm customers make application for gas service for permanent, continuing uses.

APPLICABLE: To service connections to be furnished, installed, owned, maintained, and operated by the Company to supply gas service, in rural areas, from facilities operating at pressure of 75 pounds gage or more.

DEFINITIONS:

"Service Connection" shall be the pipe tap, shut-off valve, pressure reducing device(s), automatic relief valve, meter, odorizer, enclosing facility, appurtenances and service pipe, 1 inch or smaller, extending from the existing main for a distance not in excess of 100 feet per customer, provided, however, that where said main is located on the right of way of a public road, said 100 feet shall be taken as beginning at the center of such right of way.

"Location of Service Connection" shall be at a point designated by the Company.

"Service Connection Cost" shall be the Company's estimate of the cost of furnishing and installing a service connection.

"Annual Revenue" shall be the Company's estimate of the annual payments under the applicable rate for the gas service requested.

"Customer Service Line" shall be the pipe and appurtenances beginning at the end of the Company's service connection and extending to the point or points of utilization, including pressure reducing device(s) with built-in automatic shut-off, all of which shall be of a size and type conforming to the Company's specifications.

"Point of Delivery" shall be the point at which the customer service line joins the service connection, and shall be the point at which gas shall be delivered to and received by the customer.

"Meter Location" shall be at the outlet side of the Company's pressure reducing device(s) provided, however, that the Company, at its option, may install its meter on or adjacent to the premises of the customer.

"Delivery Pressure" - Gas service hereunder shall be delivered to the customer service line at a pressure determined by the Company to be adequate for the service requested.

Issued May 17, 1999

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Issued by Avista Corporation
By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 154A - continued

SERVICE CONNECTION RULES:

1. The Company, at its expense, will furnish, install, maintain and operate a service connection provided:
 - a. The annual revenue therefrom is not less than one-third the service connection cost.
 - b. The applicant executes an Agreement for Gas Extension and Gas Service.
 - c. The applicant, at his expense, installs and owns a safe and adequate customer service line.
 - d. The applicant, at his expense, furnishes all necessary right of way.
 - e. The applicant pays to the Company the advance, if any, required under paragraph 5 hereof.
2. The Company shall not be required to install a service connection until the customer service line has been installed, nor be required to install or connect its facility to said customer service line when such work will be hampered by adverse weather, road, ground or operating conditions.
3. The applicant shall be solely responsible for the operation and maintenance of his customer service line, all pipes leading therefrom, and all devices and appurtenances (including but not limited to pressure reducing devices, appliances, chimneys, flues, etc.) required in connection with the safe and proper use or possession of the gas delivered into said customer service line.
4. The Company will exercise reasonable diligence in attending and maintaining its service connection equipment installed under this schedule. It shall be recognized, however, that the Company may be unable, from time to time, to service said equipment to the same degree that it is able to do so in urban areas and there may be occasions when due to weather or other causes the delivery of gas into the customer's service line may be interrupted.
5. The Company may require applicant(s) to advance to the Company a sum equal to the Annual Revenue. The Company will not pay interest on said advance. Said advance shall be applied by the Company as payment of the applicable monthly charges beginning when the use of service is established by the applicant or two (2) months from the date service is first made available to applicant's premises, whichever is the earlier.
6. Upon request of the Company, customer(s) receiving service made available pursuant to this schedule, shall read the meter, each month, on the date designated by the Company and promptly report said reading to the Company.
7. In any month when meter is not read bill will be rendered based on estimated consumption. When a meter reading shows actual consumptions greater than (or less than) the estimated consumptions billed, such difference will be billed (or credited) as though used during that month in which the meter was read.

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 By

Thomas D. Dukich ,Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 154B - continued

SERVICE CONNECTION RULES - continued:

8. Except as otherwise provided herein, gas service hereunder shall be supplied in accordance with and subject to the Rules and Regulations of the Company, governing gas service, on file with the regulatory commission having jurisdiction and in effect at the time gas service is delivered hereunder.

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