



**Schedule B: Monthly Power Costs -- PCA PERIOD 12**

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
6							
7	Return on Fixed RB	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920
8	Other Fixed Costs	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348
9	Subtotal Fixed Costs	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268
10	Total Variable Component Actual						
	FERC Acct.						
11	Steam Oper. Fuel	\$ 7,142,775	\$ 6,638,558	\$ 7,393,386	\$ 6,671,382	\$ 5,559,962	\$ 5,388,604
12	Other Pwr Gen Fuel	11,665,703	12,640,638	13,676,125	6,988,127	6,208,753	9,919,781
13	Other Elec Revenues	45600080, 45600081	1,985,132	860,441	(60,300)	(600,528)	854,941
14	Purchase Power	555	59,699,832	46,296,288	43,477,706	28,782,987	21,511,580
15	Sales to Other Util	447	(2,990,873)	(2,757,538)	(3,237,528)	(2,476,077)	(4,052,975)
16	Wheeling	565	7,703,317	7,800,929	7,558,089	7,330,676	7,475,498
17	Transmission Revenue	45610005	(910,381)	(914,072)	(916,346)	(930,550)	(466,450)
18	White River Amortization	40700015	124,558	124,558	124,558	124,558	124,558
19	UB Unrecovrd Plant & Study Cost	40700018	20,106	20,106	20,106	20,106	20,106
20	Mint Farm Amortization	40730051	240,421	240,421	240,421	240,421	240,421
21	LSR Amort- Rtm of BPA Prepay	40730101	57,908	57,908	57,908	57,908	57,908
22	LSR Amort- Rtm on Plant	40730111	381,716	381,716	381,716	381,716	381,716
23	Subtotal Variable Components	\$ 85,120,214	\$ 71,389,953	\$ 68,715,841	\$ 46,439,740	\$ 44,621,717	\$ 41,499,659
24							
25	Regulatory Assets (Return on RB portion only)	2,592,852	2,592,712	2,592,782	2,592,782	2,592,782	2,592,782
26	Fixed & Interest Cost on Hedging Facility 42806051, 43100071, 4190003	117,852	68,602	53,348	51,836	53,126	123,058
27	<b>SUBTOTAL before Adjustments</b>	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767
28							
29	<b>Adjustments:</b>						
30	Colstrip availability adjustment	-	-	-	-	-	-
31							
32	Subtotal Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	<b>Total allowable costs</b>	\$ 129,564,186	\$ 115,784,535	\$ 113,095,239	\$ 90,817,626	\$ 89,000,893	\$ 85,948,767
34							
35							
36	PCA period delivered load (Kwh)	2,272,058,478	1,871,193,865	1,875,137,494	1,674,994,058	1,568,283,428	1,418,343,213
37	<b>Baseline Power Cost</b>						
38	5/14/12 - \$0.062101	\$ 141,097,104	\$ 116,203,010	\$ 116,447,914	\$ 104,018,806	\$ 97,391,969	\$ 88,080,532
39							
40	Imbalance for Sharing	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)
41	positive is potential customer surcharge, negative is potential cust credit	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)
42							
43							
44	Less Firm Wholesale	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)
45	Gross PCA	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)
46	Gross PCA Contra	\$ 11,528,918	\$ 418,330	\$ 3,351,512	\$ 13,196,602	\$ 8,388,166	\$ 2,131,026
47							
48	<b>Cumulative Gross PCA</b>	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)
49	<b>Cumulative Gross PCA Contra</b>	\$ 11,528,918	\$ 11,947,248	\$ 15,298,761	\$ 28,495,363	\$ 36,883,529	\$ 39,014,555
50							
51							
52	Note: This schedule was derived from original PCA collaborative exhibit B						
53							



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Row		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
6							
7	Return on Fixed RB	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920	\$ 18,614,920
8	Other Fixed Costs	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348	23,118,348
9	Subtotal Fixed Costs	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268	\$ 41,733,268
10	Total Variable Component Actual						
	FERC Acct.						
11	Steam Oper. Fuel 501	\$ 7,142,775	\$ 6,638,558	\$ 7,393,386	\$ 6,671,382	\$ 5,559,962	\$ 5,388,604
12	Other Pwr Gen Fuel 547	11,665,703	12,640,638	13,676,125	6,988,127	6,208,753	9,919,781
13	Other Elec Revenues 45600090, 45600081	1,985,132	860,441	(60,300)	(600,528)	(641,109)	854,941
14	Purchase Power 555	59,699,832	46,296,288	43,477,706	28,782,987	28,150,184	21,511,580
15	Sales to Other Util 447	(2,990,873)	(2,757,538)	(3,237,528)	(2,627,063)	(2,476,077)	(4,052,975)
16	Wheeling 565	7,703,317	7,800,929	7,558,089	7,330,676	7,461,745	7,475,498
17	Transmission Revenue 45610005	(910,381)	(914,072)	(916,346)	(930,550)	(466,450)	(422,479)
18	White River Amortization 40700015	124,558	124,558	124,558	124,558	124,558	124,558
19	UB Unrecovrd Plant & Study Cost 40700018	20,106	20,106	20,106	20,106	20,106	20,106
20	Mint Farm Amortization 40730051	240,421	240,421	240,421	240,421	240,421	240,421
21	LSR Amort- Rtrn of BPA Prepay 40730101	57,908	57,908	57,908	57,908	57,908	57,908
22	LSR Amort- Rtrn on Plant 40730111	381,716	381,716	381,716	381,716	381,716	381,716
23	Subtotal Variable Components	\$ 85,120,214	\$ 71,389,953	\$ 68,715,841	\$ 46,439,740	\$ 44,621,717	\$ 41,499,659
24							
25	Regulatory Assets (Return on RB portion only)	2,592,852	2,592,712	2,592,782	2,592,782	2,592,782	2,592,782
26	Fixed & Interest Cost on Hedging Facility 42806051, 43100071, 4190003	117,852	68,602	53,348	51,836	53,126	123,058
27	<b>SUBTOTAL before Adjustments</b>	<b>\$ 129,564,186</b>	<b>\$ 115,784,535</b>	<b>\$ 113,095,239</b>	<b>\$ 90,817,626</b>	<b>\$ 89,000,893</b>	<b>\$ 85,948,767</b>
28							
29	<b>Adjustments:</b>						
30	Colstrip availability adjustment	-	-	-	-	-	-
31							
32	Subtotal Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	<b>Total allowable costs</b>	<b>\$ 129,564,186</b>	<b>\$ 115,784,535</b>	<b>\$ 113,095,239</b>	<b>\$ 90,817,626</b>	<b>\$ 89,000,893</b>	<b>\$ 85,948,767</b>
34							
35							
36	PCA period delivered load (Kwh)	2,272,058,478	1,871,193,865	1,875,137,494	1,674,994,058	1,568,283,428	1,418,343,213
37	<b>Baseline Power Cost</b>						
38	5/14/12 - \$0.062101	\$ 141,097,104	\$ 116,203,010	\$ 116,447,914	\$ 104,018,806	\$ 97,391,969	\$ 88,080,532
39							
40	Imbalance for Sharing	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)
41	positive is potential customer surcharge, negative is potential cust credit	\$ (11,532,918)	\$ (418,475)	\$ (3,352,675)	\$ (13,201,180)	\$ (8,391,076)	\$ (2,131,765)
42							
43							
44	Less Firm Wholesale May 14'12 - 0.034680%	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)
45	Gross PCA	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)
46	Gross PCA Contra	\$ 11,528,918	\$ 418,330	\$ 3,351,512	\$ 13,196,602	\$ 8,388,166	\$ 2,131,026
47							
48	Cumulative Gross PCA	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)
49	Cumulative Gross PCA Contra	\$ 11,528,918	\$ 11,947,248	\$ 15,298,761	\$ 28,495,363	\$ 36,883,529	\$ 39,014,555
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52	Note: This schedule was derived from original PCA collaborative exhibit B						
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26	Fixed & Interest Cost on Hedging Facility 42806051, 43100071, 41900003	117,852	68,602	53,348	51,836	53,126	123,058
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43	May 14'12 -						
44	Less Firm Wholesale 0.034680%	\$ (11,528,918)	\$ (418,330)	\$ (3,351,512)	\$ (13,196,602)	\$ (8,388,166)	\$ (2,131,026)
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48	Cumulative Gross PCA	\$ (11,528,918)	\$ (11,947,248)	\$ (15,298,761)	\$ (28,495,363)	\$ (36,883,529)	\$ (39,014,555)
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