

March 27, 2015

***VIA ELECTRONIC FILING***

***AND OVERNIGHT DELIVERY***

Steven V. King

Executive Director and Secretary

Washington Utilities and Transportation Commission

1300 S. Evergreen Park Drive SW

P.O. Box 47250

Olympia, WA 98504-7250

**RE:** **Compliance Filing—Order 08 in Docket UE-140762 *et al*. (Consolidated*)***

**Revisions to Pacific Power’s General Tariffs**

In accordance with RCW 80.28.060, WAC 480-07-550, WAC 480-07-880, WAC 480-07-883, and WAC Chapter 480-80, Pacific Power & Light Company, a division of PacifiCorp (Pacific Power or Company), submits the following revised tariff sheets in compliance with Washington Utilities and Transportation Commission Order 08 in Docket UE-140762.

# The revised tariff sheets are designated as follows:

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| Fifth Revision of Sheet No. INDEX.3 |  | Index  |
| Third Revision of Sheet No. 15.1 | Schedule 15 | Outdoor Area Lighting Service – No New Service  |
| Third Revision of Sheet No. 16.1 | Schedule 16 | Residential Service  |
| Third Revision of Sheet No. 17.1 | Schedule 17 | Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers  |
| Second Revision of Sheet No. 18.1 | Schedule 18 | Three Phase Residential Service Rider |
| Third Revision of Sheet No. 24.1 | Schedule 24 | Small General Service  |
| Third Revision of Sheet No. 24.2 | Schedule 24 | Small General Service  |
| Second Revision of Sheet No. 33.1 | Schedule 33 | Partial Requirements Service – Less than 1,000 KW  |
| Third Revision of Sheet No. 36.1 | Schedule 36 | Large General Service – Less than 1,000 KW |
| Third Revision of Sheet No. 36.2 | Schedule 36 | Large General Service – Less than 1,000 KW |
| Third Revision of Sheet No. 40.1 | Schedule 40.1 | Agricultural Pumping Service  |
| Second Revision of Sheet No. 47T.1 | Schedule 47T | Large General Service – Partial Requirements Service Metered Time of Use 1,000 KW and Over |
| Third Revision of Sheet No. 48T.1 | Schedule 48T | Large General Service – Metered Time of Use 1,000 KW and Over |
| Third Revision of Sheet No. 51.1 | Schedule 51 | Street Lighting Service – Company-Owned System |
| Third Revision of Sheet No. 52.1 | Schedule 52 | Street Lighting Service – Company-Owned System No New Service  |
| Second Revision of Sheet No. 53.1 | Schedule 53 | Street Lighting Service – Customer-Owned System  |
| Second Revision of Sheet No. 54.1 | Schedule 54 | Recreational Field Lighting – Restricted  |
| Second Revision of Sheet No. 57.1 | Schedule 57 | Mercury Vapor Street Lighting Service – No New Service  |
| Second Revision of Sheet No. 57.2 | Schedule 57 | Mercury Vapor Street Lighting Service – No New Service  |
| Original Sheet No. 80.1 | Schedule 80 | Summary of Effective Rate Adjustments  |
| Original Sheet No. 92.1 | Schedule 92 | Deferral Adjustments  |
| Second Revision of Sheet No. 300.1 | Schedule 300 | Charges as Defined by the Rules and Regulations |
| Second Revision of Sheet No. 300.2 | Schedule 300 | Charges as Defined by the Rules and Regulations |
| First Revision of Sheet No. 300.3 | Schedule 300 | Charges as Defined by the Rules and Regulations |
| First Revision of Sheet No. R8.1 | Rule 8 | General Rules and Regulations – Metering |
| First Revision of Sheet No. R8.3 | Rule 8 | General Rules and Regulations – Metering  |
| Original Sheet No. R8.4 | Rule 8 | General Rules and Regulations – Metering  |

The Commission’s Order 08 authorized a revenue requirement increase of $9,568,464 million to the Company’s base rates.[[1]](#footnote-2) The Company’s calculations resulted in a revenue requirement deficiency of $9,563,202. This reduction of $5,262 is associated with small differences in the revenue requirement impact of Commission-ordered adjustments using the Company’s revenue requirement models. The Company reviewed the revenue requirement models with Commission staff before submission of this filing. Also attached are (1) the estimated effect of the ordered prices, including billing determinants and monthly billing comparisons, and (2) a summary of the revenue requirement calculation. Electronic copies of the Company’s revenue requirement models are included in the work papers accompanying this filing.

The revenue requirement increase reflected in the attached compliance tariffs is $9,563,202, or 3.0 percent overall.  The average residential customer using 1300 kWh per month will see an increase of $3.67. The filing also reflects an increase in Pacific Power’s Low Income Bill Assistance Program benefits per participant of 6.7 percent.[[2]](#footnote-3)

Also included in this filing is a revision to Schedule 92, Deferral Adjustments, which reflects a net credit to customers of $348,033 or -0.1 percent.[[3]](#footnote-4) The average residential customer using 1300 kWh per month will see a decrease of $0.13.

The Company requests an effective date of March 31, 2015, for the tariff revisions in accordance with the errata correcting Order 08 issued on March 26, 2015.

Please direct any informal inquiries regarding this filing to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at 503-813-6583.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosures

1. Order 08, ¶ 307. [↑](#footnote-ref-2)
2. *Id.*, ¶ 242. Consistent with the five-year program approved by the Commission in 2012, this increase is two times the annual rate increase for residential customers. [↑](#footnote-ref-3)
3. *Id.*, Appendix C. [↑](#footnote-ref-4)