

Exhibit B

WASHINGTON WEST CONTROL AREA
Revenue Adjustments (Tab 3)
TOTAL

Page 3.0 Total

	3.1	3.2	3.3	3.4	3.5	3.6	0	
	Revenue	Revenue	SO2 Emissions	Wheeling Revenue	Green Tag	Revenue Proforma	0	
Total Normalized	Normalization	Correcting Entries	Allowances	Adj.	Revenues	Load Adjustment		
1 Operating Revenues:								
2 General Business Revenues	17,764,186	16,608,709	(1,559,904)	-	-	2,715,381	-	
3 Interdepartmental	-	-	-	-	-	-	-	
4 Special Sales	5,416,887	-	-	-	-	5,416,887	-	
5 Other Operating Revenues	889,976	-	37,282	-	662,842	210,550	-	
6 Total Operating Revenues	24,071,049	16,608,709	(1,522,622)	-	662,842	8,342,819	-	
7								
8 Operating Expenses:								
9 Steam Production	-	-	-	-	-	-	-	
10 Nuclear Production	-	-	-	-	-	-	-	
11 Hydro Production	-	-	-	-	-	-	-	
12 Other Power Supply	-	-	-	-	-	-	-	
13 Transmission	-	-	-	-	-	-	-	
14 Distribution	-	-	-	-	-	-	-	
15 Customer Accounting	-	-	-	-	-	-	-	
16 Customer Service & Info	-	-	-	-	-	-	-	
17 Sales	-	-	-	-	-	-	-	
18 Administrative & General	-	-	-	-	-	-	-	
19 Total O&M Expenses	-	-	-	-	-	-	-	
20 Depreciation	-	-	-	-	-	-	-	
21 Amortization	-	-	-	-	-	-	-	
22 Taxes Other Than Income	-	-	-	-	-	-	-	
23 Income Taxes: Federal	8,421,146	5,813,048	(532,918)	(3,721)	231,995	(7,245)	2,919,987	
24 State	-	-	-	-	-	-	-	
25 Deferred Income Taxes	-	-	-	-	-	-	-	
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-	
27 Misc Revenue & Expense	10,631	-	-	10,631	-	-	-	
28 Total Operating Expenses:	8,431,777	5,813,048	(532,918)	6,910	231,995	(7,245)	2,919,987	
29								
30 Operating Rev For Return:	15,639,272	10,795,661	(989,704)	(6,910)	430,847	(13,454)	5,422,832	
31								
32 Rate Base:								
33 Electric Plant In Service	-	-	-	-	-	-	-	
34 Plant Held for Future Use	-	-	-	-	-	-	-	
35 Misc Deferred Debits	-	-	-	-	-	-	-	
36 Elec Plant Acq Adj	-	-	-	-	-	-	-	
37 Nuclear Fuel	-	-	-	-	-	-	-	
38 Prepayments	-	-	-	-	-	-	-	
39 Fuel Stock	-	-	-	-	-	-	-	
40 Material & Supplies	-	-	-	-	-	-	-	
41 Working Capital	-	-	-	-	-	-	-	
42 Weatherization Loans	-	-	-	-	-	-	-	
43 Misc Rate Base	-	-	-	-	-	-	-	
44 Total Electric Plant:	-	-	-	-	-	-	-	
45								
46 Deductions:								
47 Accum Prov For Deprec	-	-	-	-	-	-	-	
48 Accum Prov For Amort	-	-	-	-	-	-	-	
49 Accum Def Income Tax	-	-	-	-	-	-	-	
50 Unamortized ITC	-	-	-	-	-	-	-	
51 Customer Adv For Const	-	-	-	-	-	-	-	
52 Customer Service Deposits	-	-	-	-	-	-	-	
53 Miscellaneous Deductions	(5,854,330)	-	-	(5,854,330)	-	-	-	
54								
55 Total Deductions:	(5,854,330)	-	-	(5,854,330)	-	-	-	
56								
57 Total Rate Base:	(5,854,330)	-	-	(5,854,330)	-	-	-	
58								
59								
60 Estimated ROE impact	5.646%	3.794%	-0.348%	0.090%	0.151%	-0.005%	1.906%	0.000%
61								
62								
63								
64 TAX CALCULATION:								
65								
66 Operating Revenue	24,060,418	16,608,709	(1,522,622)	(10,631)	662,842	(20,699)	8,342,819	-
67 Other Deductions	-	-	-	-	-	-	-	-
68 Interest (AFUDC)	-	-	-	-	-	-	-	-
69 Interest	-	-	-	-	-	-	-	-
70 Schedule "M" Additions	-	-	-	-	-	-	-	-
71 Schedule "M" Deductions	-	-	-	-	-	-	-	-
72 Income Before Tax	24,060,418	16,608,709	(1,522,622)	(10,631)	662,842	(20,699)	8,342,819	-
73								
74 State Income Taxes	-	-	-	-	-	-	-	-
75								
76 Taxable Income	24,060,418	16,608,709	(1,522,622)	(10,631)	662,842	(20,699)	8,342,819	-
77								
78 Federal Income Taxes	8,421,146	5,813,048	(532,918)	(3,721)	231,995	(7,245)	2,919,987	-

**PacifiCorp
Washington Results of Operations June 2007
Green Tag Revenues**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenues:							
Reverse Booked Entry	456	3	(2,818,613)	CAGW	21.179%	(596,953)	3.5.1
Forecast Sales - Wind	456	3	408,715	WA	Situs	408,715	3.5.1
Forecast Sales - SRP IF s322940	456	3	167,539	WA	Situs	167,539	3.5.1
			<u>576,254</u>			<u>576,254</u>	

Description of Adjustment

A market for Green tags or Renewable Energy Credits is developing where the tag or "Green" traits of qualifying power production facilities can be detached and sold separately from the power itself. These green tags or credits are applied to help states with Renewable Portfolio Standards (RPS) meet those goals. Each state with a RPS defines which resources qualify in meeting its RPS. For this analysis we are using wind generation and an existing contract from small hydro facilities. This adjustment relies on GRID to forecast the total MWH production from wind resources. California and Oregon's share (based on the CAGW factor) are "banked" rather than sold. The Company has assumed that it will be able to sell seventy-five percent of the remaining tags. Historically the Company has received around \$3.50 per tag. This adjustment utilizes these assumptions to impute green tag revenues and include them in results.

**PacifiCorp
Washington General Rate Case - June 2007
Green Tag Revenues**

<u>Description</u>			
<u>Booked Revenues June - 2007</u>			
Total Wind Sales	\$	1,262,513	
SRP IF s322940 Sales	\$	1,556,101	
	\$	2,818,613	Page 3.5
<u>June - 2008 Forecast</u>			
Goodnoe		29,653	
Leaning Juniper		307,717	
Marengo		369,744	
Total Wind Generation MWH ⁽¹⁾		<u>707,114</u>	
Oregon/California Bank Portion (CAGW factor)		77.98%	
Washington Portion (CAGW factor)		22.02%	
Washington MWH Available For Sale		155,701	
Percent Sold		75%	
Washington MWH Forecast Sales		116,776	
Sales Price	\$	<u>3.50</u>	
WA Green Tag Revenues - Wind	\$	408,715	Page 3.5
SRP IF s322940 Sales	\$	2,307,300	
West % of Resources included in Contract		32.98%	
West Control Area Portion of SRP IF s322940 Sales	\$	760,878	
Washington Portion (CAGW factor)		22.02%	
WA Green Tag Revenues - SRP IF s322940	\$	167,539	Page 3.5
Total WA Green Tag Revenues June 2008	\$	576,254	Page 3.5

Notes:

(1) The MWH's for Wind Generation come from the GRID run used in the Forecast Net Power Costs

WASHINGTON WEST CONTROL AREA
Revenue Adjustments (Tab 3)
TOTAL

Page 3.0 Total

	3.1	3.2	3.3	3.4	3.5	3.6	3.7
	Temperature Normalization Adjustment	Revenue Normalizing	Effective Price Change	SO2 Emission Allowances	Joint Use Revenues	Wheeling Revenue Adjustment	Green Tag Revenues
Total Normalized							
1 Operating Revenues:							
2 General Business Revenues	8,509,204	(4,522,807)	(3,462,170)	16,494,180	-	-	-
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues	(229,239)	-	-	-	(103,831)	641,763	(325,387)
6 Total Operating Revenues	8,279,965	(4,522,807)	(3,462,170)	16,494,180	(103,831)	641,763	(325,387)
7							
8 Operating Expenses:							
9 Steam Production	-	-	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-	-
14 Distribution	(46,787)	-	-	-	(46,787)	-	-
15 Customer Accounting	-	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-	-
18 Administrative & General	-	-	-	-	-	-	-
19 Total O&M Expenses	(46,787)	-	-	-	(46,787)	-	-
20 Depreciation	-	-	-	-	-	-	-
21 Amortization	-	-	-	-	-	-	-
22 Taxes Other Than Income	-	-	-	-	-	-	-
23 Income Taxes: Federal	2,901,019	(1,582,982)	(1,211,759)	5,772,963	(24,295)	(19,965)	224,617
24 State	-	-	-	-	-	-	-
25 Deferred Income Taxes	38,849	-	-	-	38,849	-	-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-
27 Misc Revenue & Expense	(64,240)	-	-	-	(32,951)	-	-
28 Total Operating Expenses:	2,828,841	(1,582,982)	(1,211,759)	5,772,963	(18,398)	(66,752)	224,617
29							
30 Operating Rev For Return:	5,451,124	(2,939,824)	(2,250,410)	10,721,217	18,398	(37,079)	417,146
31							
32 Rate Base:							
33 Electric Plant In Service	-	-	-	-	-	-	-
34 Plant Held for Future Use	-	-	-	-	-	-	-
35 Misc Deferred Debits	-	-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-
37 Nuclear Fuel	-	-	-	-	-	-	-
38 Prepayments	-	-	-	-	-	-	-
39 Fuel Stock	-	-	-	-	-	-	-
40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital	-	-	-	-	-	-	-
42 Weatherization Loans	-	-	-	-	-	-	-
43 Misc Rate Base	-	-	-	-	-	-	-
44 Total Electric Plant:	-	-	-	-	-	-	-
45							
46 Deductions:							
47 Accum Prov For Deprec	-	-	-	-	-	-	-
48 Accum Prov For Amort	-	-	-	-	-	-	-
49 Accum Def Income Tax	1,626,587	-	-	-	1,626,587	-	-
50 Unamortized ITC	-	-	-	-	-	-	-
51 Customer Adv For Const	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-	-	-	-	-
53 Miscellaneous Deductions	(4,207,450)	-	-	-	(4,207,450)	-	-
54							
55 Total Deductions:	(2,580,863)	-	-	-	(2,580,863)	-	-
56							
57 Total Rate Base:	(2,580,863)	-	-	-	(2,580,863)	-	-
58							
59							
60 Estimated ROE impact	1.797%	-0.949%	-0.727%	3.462%	0.035%	-0.012%	0.135%
61 Estimated Price Change	(9,157,894)	4,747,556	3,634,213	(17,313,816)	(384,522)	59,879	(673,654)
62							
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	8,390,991	(4,522,807)	(3,462,170)	16,494,180	32,951	(57,044)	641,763
67 Other Deductions	-	-	-	-	-	-	-
68 Interest (AFUDC)	-	-	-	-	-	-	-
69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions	460,466	-	-	-	460,466	-	-
71 Schedule "M" Deductions	562,832	-	-	-	562,832	-	-
72 Income Before Tax	8,288,626	(4,522,807)	(3,462,170)	16,494,180	(69,414)	(57,044)	641,763
73							
74 State Income Taxes	-	-	-	-	-	-	-
75							
76 Taxable Income	8,288,626	(4,522,807)	(3,462,170)	16,494,180	(69,414)	(57,044)	641,763
77							
78 Federal Income Taxes	2,901,019	(1,582,982)	(1,211,759)	5,772,963	(24,295)	(19,965)	224,617

**PacifiCorp
Washington General Rate Case June 2008
Green Tag Revenues**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Reverse Booked Entry	456	RES	(4,606,888)	CAGW	21.341%	(983,142)	3.7.1
Forecast Sales - Wind	456	PRO	657,755	WA	Situs	657,755	3.7.1

Description of Adjustment

RES = Restating Adjustment; PRO = Pro Forma Adjustment

In order to help meet jurisdiction-specific renewable portfolio standards, a market for green tags or Renewable Energy Credits ("RECs") is developing where the tag or green traits of qualifying power production facilities can be detached and sold separately from the power itself. Generally, wind, solar, geothermal and some other resources qualify as renewable resources, although each state may have a different definition. The restating component of this adjustment removes actual green tag revenues booked during the historical period. The pro forma component of this adjustment adds the Washington-allocated pro forma green tag revenues for the rate effective period, 12 months ending December 2010. The pro forma revenues are based on the renewable generation output as modeled by GRID in the pro forma net power cost study. These revenues are adjusted back to the test period through application of the production factor detailed in adjustment page 9.1. The Company is currently under contract to sell green tags to the Salt River project, which expires December 2009. Therefore, no green tag revenue associated with the Salt River project is included in the December 2010 calculation.

**PacifiCorp
Washington General Rate Case - June 2008
Green Tag Revenues**

<u>Description</u>	
<u>Booked Revenues June - 2008</u>	
Total Wind Sales	\$ 2,520,688
SRP IF s322940 Sales (1)	\$ 2,086,200
	<u>\$ 4,606,888</u> Page 3.7
 <u>December 2010 Forecast</u>	
Goodnoe	280,244 Ref. 5.1.8
Leaning Juniper 1	307,253 Ref. 5.1.8
Marengo I	399,158 Ref. 5.1.8
Marengo II	187,502 Ref. 5.1.8
Total Wind Generation MWh (2)	<u>1,174,157</u>
Oregon/California Bank Portion (CAGW factor)	78.66%
Washington Portion (CAGW factor)	21.34%
Washington MWh Available For Sale	250,573
Percent Sold	75%
Washington MWh Forecast Sales	187,930
Sales Price	\$ 3.50
WA Green Tag Revenues - Wind	<u>\$ 657,755</u> Page 3.7

Notes:

- (1) Salt River Project contract expires December 31, 2009
- (2) The MWh's for Wind Generation come from the GRID run used in the Forecast Net Power Costs