

March 27, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

**RE: Compliance Filing—Order 08 in Docket UE-140762 *et al.* (Consolidated)
Revisions to Pacific Power's General Tariffs**

In accordance with RCW 80.28.060, WAC 480-07-550, WAC 480-07-880, WAC 480-07-883, and WAC Chapter 480-80, Pacific Power & Light Company, a division of PacifiCorp (Pacific Power or Company), submits the following revised tariff sheets in compliance with Washington Utilities and Transportation Commission Order 08 in Docket UE-140762.

The revised tariff sheets are designated as follows:

		Index
Fifth Revision of Sheet No. INDEX.3		
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Third Revision of Sheet No. 16.1	Schedule 16	Residential Service
Third Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers
Second Revision of Sheet No. 18.1	Schedule 18	Three Phase Residential Service Rider
Third Revision of Sheet No. 24.1	Schedule 24	Small General Service
Third Revision of Sheet No. 24.2	Schedule 24	Small General Service
Second Revision of Sheet No. 33.1	Schedule 33	Partial Requirements Service – Less than 1,000 KW
Third Revision of Sheet No. 36.1	Schedule 36	Large General Service – Less than 1,000 KW
Third Revision of Sheet No. 36.2	Schedule 36	Large General Service – Less than 1,000 KW
Third Revision of Sheet No. 40.1	Schedule 40.1	Agricultural Pumping Service
Second Revision of Sheet No. 47T.1	Schedule 47T	Large General Service – Partial Requirements Service Metered Time of Use 1,000 KW and Over
Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 KW and Over

Third Revision of Sheet No. 51.1	Schedule 51	Street Lighting Service – Company-Owned System
Third Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service – Company-Owned System No New Service
Second Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service – Customer-Owned System
Second Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Second Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Second Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Original Sheet No. 80.1	Schedule 80	Summary of Effective Rate Adjustments
Original Sheet No. 92.1	Schedule 92	Deferral Adjustments
Second Revision of Sheet No. 300.1	Schedule 300	Charges as Defined by the Rules and Regulations
Second Revision of Sheet No. 300.2	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision of Sheet No. 300.3	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision of Sheet No. R8.1	Rule 8	General Rules and Regulations – Metering
First Revision of Sheet No. R8.3	Rule 8	General Rules and Regulations – Metering
Original Sheet No. R8.4	Rule 8	General Rules and Regulations – Metering

The Commission's Order 08 authorized a revenue requirement increase of \$9,568,464 million to the Company's base rates.¹ The Company's calculations resulted in a revenue requirement deficiency of \$9,563,202. This reduction of \$5,262 is associated with small differences in the revenue requirement impact of Commission-ordered adjustments using the Company's revenue requirement models. The Company reviewed the revenue requirement models with Commission staff before submission of this filing. Also attached are (1) the estimated effect of the ordered prices, including billing determinants and monthly billing comparisons, and (2) a summary of the revenue requirement calculation. Electronic copies of the Company's revenue requirement models are included in the work papers accompanying this filing.

The revenue requirement increase reflected in the attached compliance tariffs is \$9,563,202, or 3.0 percent overall. The average residential customer using 1300 kWh per month will see an increase of \$3.67. The filing also reflects an increase in Pacific Power's Low Income Bill Assistance Program benefits per participant of 6.7 percent.²

¹ Order 08, ¶ 307.

² *Id.*, ¶ 242. Consistent with the five-year program approved by the Commission in 2012, this increase is two times the annual rate increase for residential customers.

Washington Utilities and Transportation Commission

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Also included in this filing is a revision to Schedule 92, Deferral Adjustments, which reflects a net credit to customers of \$348,033 or -0.1 percent.³ The average residential customer using 1300 kWh per month will see a decrease of \$0.13.

The Company requests an effective date of March 31, 2015, for the tariff revisions in accordance with the errata correcting Order 08 issued on March 26, 2015.

Please direct any informal inquiries regarding this filing to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at 503-813-6583.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosures

³ *Id.*, Appendix C.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served this document upon all parties of record in this proceeding by electronic mail.

Washington Utilities & Transportation Commission

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DATED at Portland, OR this 27th of March, 2015.



Amy Eissler
Coordinator, Regulatory Operations

The proposed tariff sheets to be revised in Pacific Power & Light Company's currently effective Tariff WN U-75 are designated as follows:

Fifth Revision of Sheet No. INDEX.3		Index
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Third Revision of Sheet No. 16.1	Schedule 16	Residential Service
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Second Revision of Sheet No. 18.1	Schedule 18	Three Phase Residential Service Rider
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Third Revision of Sheet No. 24.2	Schedule 24	Small General Service
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First Revision of Sheet No. R8.3

Rule 8

General Rules and Regulations –
Metering

Original Sheet No. R8.4

Rule 8

General Rules and Regulations –
Metering

PACIFIC POWER & LIGHT COMPANY

WN U-75

Fifth Revision of Sheet No. INDEX.3
Canceling Fourth Revision of Sheet No. INDEX.3

Tariff Index

Schedule 71	Energy Exchange Program	
Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option	
Schedule 80	Summary of Effective Rate Adjustments	(N)
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program	
Schedule 92	Deferral Adjustments	(N)
Schedule 95	Renewable Energy Revenue Adjustment	
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
Schedule 101	Tax Adjustment Schedule	
Schedule 102	Franchise Fee Adjustment Schedule	
Schedule 107	Refrigerator Recycling Program - Service Optional for Qualifying Customers	
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	
Schedule 118	Home Energy Savings Incentive Program	
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	
Schedule 135	Net Metering Service	
Schedule 136	Interconnection Tariff	
Schedule 140	Non-Residential Energy Efficiency	
Schedule 191	System Benefits Charge Adjustment	
Schedule 300	Charges as Defined by the Rules and Regulations	


NOTE: *No New Service

(continued)

Issued: March 27, 2015
Advice No. UE-140762

Effective: March 31, 2015

Issued by Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 15.1
Canceling Second Revision of Sheet No. 15.1

**Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>	
Mercury Vapor	7,000	76	\$ 10.79	(I)
" "	21,000	172	20.53	(I)
" "	55,000	412	42.48	(I)
High Pressure Sodium				
" " "	5,800	31	\$12.27	(I)
" " "	22,000	85	18.02	(I)
" " "	50,000	176	29.07	(I)

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

PROVISIONS:


1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

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Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 16.1
Canceling Second Revision of Sheet No. 16.1

**Schedule 16
RESIDENTIAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Basic Charge: \$7.75

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
6.425¢	per kWh for the first 600 kWh
10.166¢	per kWh for all additional kWh

(I)
(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.


RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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WN U-75

Third Revision of Sheet No. 17.1
Canceling Second Revision of Sheet No. 17.1

**Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Basic Charge: \$7.75

Energy Charge:

Base

Rate

6.425¢ per kWh for the first 600 kWh
10.166¢ per kWh for all additional kWh

(I)

(I)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

(7.290¢) per kWh for all kWh greater than 600 kWh

(I)

76-100% of Federal Poverty Level(FPL):

(4.904¢) per kWh for all kWh greater than 600 kWh

(I)

101-150% of Federal Poverty Level (FPL):

(3.065¢) per kWh for all kWh greater than 600 kWh

(I)

***Note: This credit applies to only the energy usage within the Winter months.
Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:


The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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Advice No. UE-140762

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Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Second Revision of Sheet No. 18.1
Canceling First Revision of Sheet No. 18.1

**Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.71 for each kW of Demand, but not less than
\$3.30 minimum demand charge.

(I)
(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:


The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

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PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 24.1
Canceling Second Revision of Sheet No. 24.1

**Schedule 24
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:

	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$9.60	\$14.30	(I)
Over 15 kW	\$9.60 plus \$1.00 per kW for each kW in excess of 15 kW.	\$14.30 plus \$1.00 per kW for each kW in excess of 15 kW.	(I)


*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

Issued: March 27, 2015
Advice No. UE-140762

Effective: March 31, 2015

Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 24.2
Canceling Second Revision of Sheet No. 24.2

**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is: _____

The Annual Basic Charge is:

Single-Phase Service,
Annual Any size:

\$115.20 plus \$12.00 per kW of
Load Size in excess of 15 kW.

(I)

Three-Phase Service,
Annual Any size:

\$171.60 plus \$12.00 per kW of
Load Size in excess of 15 kW.

(I)

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

\$3.64 per kW for all kW in excess of 15 kW

(I)

Energy Charge:

Base
Rate

10.449¢ per kWh for the first 1,000 kWh

7.218¢ per kWh for the next 8,000 kWh

6.218¢ per kWh for all additional kWh

(I)

(I)

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:


The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

(continued)

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Second Revision of Sheet No. 33.1
Canceling First Revision of Sheet No. 33.1

**Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 36 Demand Charge
Overrun energy charge:	4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 60¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.


(I)

(continued)

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Third Revision of Sheet No. 36.1
Canceling Second Revision of Sheet No. 36.1

**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Basic Charge:

If Load Size* is:

100 kW or less
101 kW - 300 kW
Over 300 kW

The Monthly Basic Charge* is:

\$259
\$ 96 plus \$1.76 per kW
\$192 plus \$1.44 per kW

(I)
(I)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:


\$5.37 per kW for each kW of Billing Demand

(continued)

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PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 36.2
Canceling Second Revision of Sheet No. 36.2

**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
5.679¢	per kWh for the first 40,000 kWh
5.200¢	per kWh for all additional kWh

(l)
(l)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.


Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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PACIFIC POWER & LIGHT COMPANY

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Third Revision of Sheet No. 40.1
Canceling Second Revision of Sheet No. 40.1

**Schedule 40
AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size* is:</u>	<u>Load Size*-Charge is:</u>	
Single-phase service, any size:	25.64 per kW of Load Size but not less than \$76.93	(I)
Three-phase service:		
50 kW or less	\$25.54 per kW of Load Size but not less than \$153.22	(I)
51 to 300 kW	\$362 plus \$17.79 per kW of Load Size	(I)
Over 300 kW	\$1,479 plus \$13.92 per kW of Load Size	(I)

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:


<u>Base</u>	
<u>Rate</u>	
6.918¢ per kWh for all kWh	(I)

(continued)

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Second Revision of Sheet No. 47T.1
Canceling First Revision of Sheet No. 47T.1

**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:


The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 55¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

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Third Revision of Sheet No. 48T.1
Canceling Second Revision of Sheet No. 48T.1

Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Basic Charge:

Delivery Service

If Load Size* is:

Secondary

Primary

Primary
Dedicated
Facilities
>30,000 kW

Load Size* ≤ 3,000 kW, per month
Load Size* > 3,000 kW, per month

\$1,386.00
\$1,675.00

\$1,419.00
\$1,707.00

\$2,577.00

(I)

Load Size Charge*

≤3,000 kW, per kW Load Size
>3,000 kW, per kW Load Size

\$1.10
\$0.99

\$0.56
\$0.45

\$0.24

(I)
(I)

Demand Charge:

On-Peak Period Demand

(Monday through Friday:
6:00 a.m. to 10:00 p.m.)

Per kW for all kW of On-Peak Period Billing
Demand

\$7.83

\$7.67

\$7.62

(I)

Energy Charge:

Per kWh

4.663¢

4.610¢

4.571¢

(I)

Reactive Power Charge:

Per kVar

\$0.55

\$0.54

\$0.53

(I)


*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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PACIFIC POWER & LIGHT COMPANY

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Third Revision of Sheet No. 51.1
Canceling Second Revision of Sheet No. 51.1

**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

(D)(N)

Light-Emitting Diode (LED)				
Compares to HPSV lamp size of (Watts)	100	150	250	400
Lumen Rating (Minimum)	4000	6200	13000	16800
Functional Lighting	\$9.48	\$11.95	\$19.86	\$25.06

(I)

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Functional Lighting – NO NEW SERVICE*	\$ 8.57	\$ 10.29	\$ 13.15	\$ 15.01	\$ 19.04	\$ 25.13
Decorative - Series 1	N/A	\$ 32.68	\$ 33.85	N/A	N/A	N/A
Decorative - Series 2	N/A	\$ 25.41	\$ 26.62	N/A	N/A	N/A

(I)

(I)

(I)

* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

DEFINITIONS:

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.


Decorative Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into Decorative Series 1 and Decorative Series 2 according to cost.

(continued)

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Third Revision of Sheet No. 52.1
Canceling Second Revision of Sheet No. 52.1

**Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Base
Rate

8.041¢ per kWh for dusk to dawn operation
8.998¢ per kWh for dusk to midnight operation

(I)
(I)

PROVISIONS:


1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

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PACIFIC POWER & LIGHT COMPANY

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Second Revision of Sheet No. 53.1
Canceling First Revision of Sheet No. 53.1

**Schedule 53
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

(D)(N)

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$2.15	\$3.04	\$4.42	\$5.89	\$7.96	\$12.19

(I)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.71	\$4.71	\$6.52	\$10.32	\$24.52

(I)

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

(I)

Non-Listed Luminaire	¢ per kWh
Energy Only Service	6.926¢


(I)

(continued)

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Second Revision of Sheet No. 54.1
Canceling First Revision of Sheet No. 54.1

**Schedule 54
RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

Basic Charge: \$3.75 for single-phase service
 \$6.75 for three-phase service

Energy Charge:

Base
Rate
8.241¢ per kWh for all kWh

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:


Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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Second Revision of Sheet No. 57.1
Canceling First Revision of Sheet No. 57.1

Schedule 57

MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

(D)(N)

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps				
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp - horizontal	\$9.88	\$18.09	\$36.59	(I)
" " " - vertical	\$9.27	\$16.88	--	(I)

Street lights supported on metal poles:


Mercury Vapor Lamps				
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp				
On 26-foot poles - horizontal	\$12.91	--	--	(I)
" " " " - vertical	\$12.22	--	--	(I)
On 30-foot poles - horizontal	--	\$21.68	--	(I)
" " " " - vertical	--	\$20.50	--	(I)
On 33-foot poles - horizontal	--	--	\$40.21	(I)

(continued)

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Second Revision of Sheet No. 57.2
Canceling First Revision of Sheet No. 57.2

Schedule 57

MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (continued)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
--------------	-------------	--------------	--------------	--

(Monthly kWh)	(76)	(172)	(412)	
---------------	------	-------	-------	--

Rate per Lamp

On 26-foot poles - horizontal	\$12.90	--	--	(l)
-------------------------------	---------	----	----	-----

" " " " - vertical	\$12.22	--	--	(l)
--------------------	---------	----	----	-----

On 30-foot poles - horizontal	--	\$20.98	--	(l)
-------------------------------	----	---------	----	-----

" " " " - vertical	--	\$19.80	--	(l)
--------------------	----	---------	----	-----

On 33-foot poles - horizontal	--	--	\$39.52	(l)
-------------------------------	----	----	---------	-----

plus

Rate per foot of underground cable

In paved area	\$0.05	\$0.05	\$0.05	
---------------	--------	--------	--------	--

In unpaved area	\$0.03	\$0.03	\$0.03	
-----------------	--------	--------	--------	--

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
--------------	-------------	--------------	--------------	--

(Monthly kWh)	(76)	(172)	(412)	
---------------	------	-------	-------	--

Rate per Lamp	\$10.33	\$18.08	\$38.63	(l)
---------------	---------	---------	---------	-----

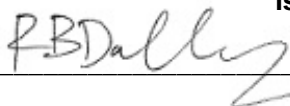
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Original Sheet No. 80.1

Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS


Schedule	91	92	95	98*	191
15	x	x	x	x	x
16	x	x	x	x	x
17		x	x	x	x
18	x	x	x	x	x
24	x	x	x	x	x
33	x	x	x	x	x
36	x	x	x	x	x
40	x	x	x	x	x
47T	x	x	x		x
48T	x	x	x	x	x
51	x	x	x		x
52	x	x	x		x
53	x	x	x		x
54	x	x	x		x
57	x	x	x		x

*Not applicable to all consumers. See Schedule for details.

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(N)

Original Sheet No. 92.1

**Schedule 92
DEFERRAL ADJUSTMENTS**

APPLICABLE:


All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.014 cents
Schedule 16	-0.010 cents
Schedule 17	-0.010 cents
Schedule 18	-0.010 cents
Schedule 24	-0.010 cents
Schedule 33	-0.008 cents
Schedule 36	-0.008 cents
Schedule 40	-0.009 cents
Schedule 47T	-0.006 cents
Schedule 48T	-0.006 cents
Schedule 51	-0.020 cents
Schedule 52	-0.017 cents
Schedule 53	-0.006 cents
Schedule 54	-0.008 cents
Schedule 57	-0.012 cents

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PACIFIC POWER & LIGHT COMPANY

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Second Revision of Sheet No. 300.1
Canceling First Revision of Sheet No. 300.1

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<u>Residential Service Removal Charge:</u> Overhead service drop and meter only Underground service drop and meter only	\$200.00 \$400.00
6	R6.3	<u>All Other Residential and Nonresidential Service Removals:</u>	Actual Cost, Less Salvage
6	R6.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost
6	R6.3	<u>Other Work at Customer's Request:</u>	Actual Cost
8	R8.2	<u>Meter Test Charge:</u>	\$50.00
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit


(K) to
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Second Revision of Sheet No. 300.2
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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
8	R8.3	<u>Non-Radio Frequency Meter Accommodation:</u> Installation and Subsequent Removal Charge		(N)
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter	
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter	
		Manual Meter Reading Charge	\$20.00 per month	
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	(N) (M) from Page 300.1
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00	(C)
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense	0.67% of installed cost per month	
		For Facilities installed at Company's expense	1.67% of installed cost per month	


(K) to Page 300.3

(continued)

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PACIFIC POWER & LIGHT COMPANY

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First Revision of Sheet No. 300.3
Cancelling Original Sheet No. 300.3

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS


SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00	(M) from Page 300.2
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	(M) from Page 300.2
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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Rule 8
GENERAL RULES AND REGULATIONS – METERING

A. GENERAL:

The Company will install and maintain all meters it uses for measuring power and energy. The Company may install demand and reactive meters if the Company requires them to apply its rate schedules correctly.

The Company may bill the Customer for the installation, maintenance and reading costs for any metering equipment that the Customer requests over that which the Company would normally install. For Customers requesting the installation of a non-radio frequency meter, section D, Non-Radio Frequency Meter Accommodation, will apply.

(N)
(N)

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Charge, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Charge for that building.


When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Charge, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Charges for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Charge as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

(continued)

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Rule 8
GENERAL RULES AND REGULATIONS – METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

4. Billing Adjustments for Meter Error. If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information.

5. Watthour Reference Standards. The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

- Transfer Standards (travel to certify field and shop standards) are performed quarterly.
- Field and Shop Standards (used by the field metermen) are performed annually.

C. TYPES AND USE OF SERVICE:

1. Individual Customer. The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.


2. Multi-Unit Residential Complexes. The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.

(continued)

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(N)

**Rule 8
GENERAL RULES AND REGULATIONS – METERING**

D. NON-RADIO FREQUENCY METER ACCOMMODATION:

A Customer, owning a premise and receiving service from the Company, who requests an accommodation from the Company's standard meter installation, may choose from the following accommodations:

1. Relocation of the Company's meter (standard or non-radio frequency) from its current location to a different Company approved location;
2. Exchange of a standard meter for an approved non-radio frequency meter; or
3. Relocation of the metering and the exchange of a standard meter for an approved non-radio frequency meter.

A Customer who requests relocation of a meter is subject to the meter installation requirements of this regulation and Electric Service Rule No. 14. If an acceptable accessible meter location cannot be provided on the premises, the Customer's request for relocation cannot be accommodated.

Only non-radio frequency meters approved, obtained, installed and owned by the Company will be allowed. The Customer's request for a non-radio frequency meter cannot be accommodated until an approved meter can be obtained by the Company. The Customer shall pay the installation charge given in Schedule 300 prior to the Company installing the non-radio frequency meter. The Customer shall also pay the monthly manual meter reading fee in Schedule 300, which will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.


The Customer shall have the right to request the Company discontinue the non-radio frequency meter accommodation at any time. The Company shall have the right to permanently revoke the Customer's non-radio frequency meter accommodation and reinstall a standard meter for any of the following conditions:

- a. meter tampering;
- b. impeding Company access to meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or
- c. service has been disconnected for non-payment of electric service twice within a 12-month period.

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~~Fourth-Fifth~~ Revision of Sheet No. INDEX.3
Canceling ~~Third-Fourth~~ Revision of Sheet No. INDEX.3

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Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option
Schedule 80	Summary of Effective Rate Adjustments
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program
Schedule 92	Deferral Adjustments
Schedule 95	Renewable Energy Revenue Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
Schedule 101	Tax Adjustment Schedule
Schedule 102	Franchise Fee Adjustment Schedule
Schedule 107	Refrigerator Recycling Program - Service Optional for Qualifying Customers
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers
Schedule 118	Home Energy Savings Incentive Program
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers
Schedule 135	Net Metering Service
Schedule 136	Interconnection Tariff
Schedule 140	Non-Residential Energy Efficiency
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Schedule 300	Charges as Defined by the Rules and Regulations


NOTE: *No New Service

(continued)

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~~Second-Third~~ Revision of Sheet No. 15.1
Canceling ~~Second-First~~ Revision of Sheet No. 15.1

**Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95, 98, and 19180~~.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 10.6379
" "	21,000	172	20.2353
" "	55,000	412	4442.8648
High Pressure Sodium			
" " "	5,800	31	\$12.0927
" " "	22,000	85	4718.7602
" " "	50,000	176	2829.6407

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

PROVISIONS:

- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
- The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The

(continued)

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By: William R. Griffith William R. Griffith **Title:** Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

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~~Second-Third~~ Revision of Sheet No. 15.1
Canceling ~~Second-First~~ Revision of Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE


facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

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By:  R. Bryce Dalley **Title:** Vice President, Regulation
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By:  William R. Griffith **Title:** Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

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~~Second-Third~~ Revision of Sheet No. 16.1
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**Schedule 16
RESIDENTIAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95, 98, and 19180~~.

Basic Charge: \$7.75

Energy Charge:

Base
Rate
~~6.425499~~¢ per kWh for the first 600 kWh
~~910.166847~~¢ per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By:  William R. Griffith **Title:** Vice President, Regulation

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Canceling ~~First-Second~~ Revision of Sheet No. 17.1

**Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules ~~95, 98 and 191, 80~~.

Basic Charge: \$7.75

Energy Charge:

Base

Rate

~~6.199425~~¢ per kWh for the first 600 kWh

~~910.817166~~¢ per kWh for all additional kWh

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

~~(67.396290)~~¢ per kWh for all kWh greater than 600 kWh

76-100% of Federal Poverty Level(FPL):

~~(4.303904)~~¢ per kWh for all kWh greater than 600 kWh

101-150% of Federal Poverty Level (FPL):

~~(23.689065)~~¢ per kWh for all kWh greater than 600 kWh

***Note: This credit applies to only the energy usage within the Winter months.
Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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~~First~~ ~~Second~~ Revision of Sheet No. 18.1
Canceling ~~Original~~ ~~First Revision of~~ Sheet No. 18.1

**Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules ~~94, 95, 98, and 191~~ 80.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1. ~~7165~~ for each kW of Demand, but not less than
\$3. ~~3020~~ minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:

The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

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By: William R. Griffith William R. Griffith Title: Vice President, Regulation

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~~Second-Third~~ Revision of Sheet No. 24.1
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**Schedule 24
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule ~~80, s 91, 95, 98, and 191.~~

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:

15 kW or less

Single Phase

Three Phase

~~\$89.7460~~

~~\$42.9814.30~~

Over 15 kW
per

~~\$8.749.60~~ plus ~~\$.921.00~~ per

~~\$42.9814.30~~ plus ~~\$.921.00~~

kW for each kW in
excess of 15 kW.

kW for each kW in
excess of 15 kW.

*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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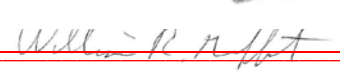
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William R. Griffith

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**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is: _____

The Annual Basic Charge is:

Single-Phase Service,
Annual Any size:

~~\$404115.52-20~~ plus ~~\$412.04-00~~ per kW of
Load Size in excess of 15 kW.

Three-Phase Service,
Annual Any size:

~~\$455-76171.60~~ plus ~~\$41.0412.00~~ per kW of
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

~~\$3.6464~~ per kW for all kW in excess of 15 kW

Energy Charge:

Base
Rate
10. ~~359449~~¢ per kWh for the first 1,000 kWh
7. ~~456218~~¢ per kWh for the next 8,000 kWh
6. ~~466218~~¢ per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

(continued)

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By: William R. Griffith William R. Griffith **Title:** Vice President, Regulation

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**Schedule 24
SMALL GENERAL SERVICE**

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

(continued)

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~~First Second~~ Revision of Sheet No. 33.1
Canceling ~~Original-First Revision of~~ Sheet No. 33.1

**Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules ~~91, 95, 98 and 19180~~.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 36 Demand Charge
Overrun energy charge: 4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:


The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at ~~4560~~¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

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**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95, 98, and 19180~~.

Basic Charge:

If Load Size* is:

100 kW or less
101 kW - 300 kW
Over 300 kW

The Monthly Basic Charge* is:

\$259
\$ 96 plus \$1.~~70-76~~ per kW
\$192 plus \$1.~~39-44~~ per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.


Demand Charge:

\$~~45.72-37~~ per kW for each kW of Billing Demand
(continued)

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By:  R. Bryce Dalley **Title:** Vice President, Regulation
Issued By Pacific Power & Light Company

By:  William R. Griffith **Title:** Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

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~~Second-Third~~ Revision of Sheet No. 36.2
Canceling ~~First-Second~~ Revision of Sheet No. 36.2

**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

Energy Charge:

Base

Rate

5.629679¢

per kWh for the first 40,000 kWh

5.457200¢ per kWh for all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95, 98, and 19180~~.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size* is:</u>	<u>Load Size*-Charge is:</u>
Single-phase service, any size:	25. 27-64 per kW of Load Size but not less than \$ 75-806.93
Three-phase service:	
50 kW or less	\$ 25.17-54 per kW of Load Size but not less than
\$ 154.033.22	
51 to 300 kW	\$ 357-362 plus \$ 17.53-79 per kW of Load Size
Over 300 kW	\$ 1,457-479 plus \$ 13.72-92 per kW of Load Size

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.


Energy Charge:

Base
Rate
~~6.846918~~¢ per kWh for all kWh

(continued)

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**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules ~~94, 95, 98 and 19180~~.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at ~~5455~~¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

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 Canceling ~~First-Second~~ Revision of Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95, 98 and 191~~ 80.

Basic Charge:

If Load Size* is:

Delivery Service

Primary
 Dedicated
 Facilities
 >30,000 kW

Secondary

Primary

Load Size* ≤ 3,000 kW, per month
 Load Size* > 3,000 kW, per month

\$1,386.00
 \$1,675.00

\$1,419.00
 \$1,707.00

\$2,528,577.00

Load Size Charge*

≤3,000 kW, per kW Load Size
 >3,000 kW, per kW Load Size

\$1.0610
 \$0.9699

\$0.5356
 \$0.4345

\$0.2324

Demand Charge:

On-Peak Period Demand

(Monday through Friday:
 6:00 a.m. to 10:00 p.m.)

Per kW for all kW of On-Peak Period Billing
 Demand

\$7.5583

\$7.4067

\$7.3562

Energy Charge:

Per kWh

4.514663¢

4.459610¢

4.430571¢

Reactive Power Charge:

Per kVar

\$0.55

\$0.54

\$0.53

(continued)

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Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER


*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules ~~91, 95, and 191~~80.

Light-Emitting Diode (LED)				
Compares to HPSV lamp size of (Watts)	100	150	250	400
Lumen Rating (Minimum)	4000	6200	13000	16800
Functional Lighting	\$ 9.3548	\$ 11.7995	\$ 19.6086	\$ 2425.7306

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Functional Lighting – NO NEW SERVICE*	\$ 8.4657	\$ 10.4529	\$ 1213.9715	\$ 4415.8401	\$ 4819.7904	\$ 2425.8013
Decorative - Series 1	N/A	\$ 32.2468	\$ 33.4085	N/A	N/A	N/A
Decorative - Series 2	N/A	\$ 25.0741	\$ 26.2762	N/A	N/A	N/A

* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

DEFINITIONS:

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under

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Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM


this Electric Service Schedule. Available decorative lighting fixtures are grouped into Decorative Series 1 and Decorative Series 2 according to cost.


(continued)

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**Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules ~~94, 95, and 19480~~.

Base
Rate

~~78.814041~~¢ per kWh for dusk to dawn operation

~~8.744998~~¢ per kWh for dusk to midnight operation

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated

(continued)

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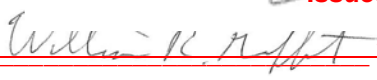
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**Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE**


with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

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Canceling ~~Original~~ ~~First Revision of~~ Sheet No. 53.1

**Schedule 53
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules ~~91, 95 and 191~~ 80.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$2.42 <u>15</u>	\$3.00 <u>04</u>	\$4.36 <u>42</u>	\$5.81 <u>89</u>	\$7.86 <u>96</u>	\$12.03 <u>19</u>

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.67 <u>71</u>	\$4.65 <u>71</u>	\$6.43 <u>52</u>	\$10.48 <u>32</u>	\$24.49 <u>52</u>

For non-listed luminaires, the cost will be calculated for ~~3940-4167~~ annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	6.83 <u>92</u> ¢

(continued)

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**Schedule 54
RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95 and 19180~~.

Basic Charge: \$3.75 for single-phase service
 \$6.75 for three-phase service

Energy Charge:

Base
Rate
~~8.444~~241¢ per kWh for all kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules ~~91, 95 and 19180~~.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)	<u>7000</u> (76)	<u>21000</u> (172)	<u>55000</u> (412)
Rate per Lamp - horizontal	\$9. 7588	\$17. 858.09	\$36. 4059
" " " - vertical	\$9. 2745	\$16. 8865	--

Street lights supported on metal poles:


Mercury Vapor Lamps Lumen Rating (Monthly kWh)	<u>7000</u> (76)	<u>21000</u> (172)	<u>55000</u> (412)
Rate per Lamp			
On 26-foot poles - horizontal	\$12. 7491	--	--
" " " " - vertical	\$12. 0622	--	--
On 30-foot poles - horizontal	--	\$21. 3968	--
" " " " - vertical	--	\$20. 2250	--
On 33-foot poles - horizontal	--	--	\$ 3940.6721

(continued)

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Schedule 57

MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

- I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (continued)
- B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps				
Lumen Rating		<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)		(76)	(172)	(412)
Rate per Lamp				
On 26-foot poles - horizontal		\$12. 7390	--	--
" " " " - vertical		\$12. 0622	--	--
On 30-foot poles - horizontal		--	\$20. 7098	--
" " " " - vertical		--	\$19. 5380	--
On 33-foot poles - horizontal		--	--	\$38. 999.52
plus				
Rate per foot of underground cable				
In paved area		\$0.05	\$0.05	\$0.05
In unpaved area		\$0.03	\$0.03	\$0.03

- II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977
- Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:


Lumen Rating		<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)		(76)	(172)	(412)
Rate per Lamp		\$10. 4933	\$17. 848.08	\$38. 4463

(continued)

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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<u>Residential Service Removal Charge:</u> Overhead service drop and meter only Underground service drop and meter only	\$200.00 \$400.00
6	R6.3	<u>All Other Residential and Nonresidential Service Removals:</u>	Actual Cost, Less Salvage
6	R6.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost
6	R6.3	<u>Other Work at Customer's Request:</u>	Actual Cost
8	R8.2	<u>Meter Test Charge:</u>	\$50.00
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing

(continued)

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~~By:  R. Bryce Dalley Title: Vice President, Regulation~~
~~By: William R. Griffith Title: Vice President, Regulation~~

PACIFIC POWER & LIGHT COMPANY

WN U-75

Canceling ~~First~~ ~~Second~~ Revision of Sheet No. 300.2
~~Original~~ ~~First~~ ~~Revision~~ of Sheet No. 300.2

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
<u>8</u>	<u>R8.3</u>	<u>Non-Radio Frequency Meter Accommodation:</u> <u>Installation and Subsequent Removal Charge</u> <u>Non-radio frequency meters billed under Rate</u> <u>Schedule No. 16 or 17</u>	<u>\$240.00 per meter</u>
		<u>Non-radio frequency meters billed under all</u> <u>other rate schedules</u>	<u>Actual cost, but not</u> <u>less than \$240.00,</u> <u>per meter</u>
		<u>Manual Meter Reading Charge</u>	<u>\$20.00 per month</u>
<u>9</u>	<u>R9.2</u>	<u>Deposit:</u>	<u>Not to Exceed 2/12</u> <u>of Estimated</u> <u>Annual Billing</u>
10	R10.2	<u>Returned Check-Payment Charge:</u>	\$20.00
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense For Facilities installed at Company's expense	0.67% of installed cost per month 1.67% of installed cost per month
<u>14</u>	<u>R14-14</u>	<u>Temporary Service Charge:</u> <u>Service Drop and Meter only</u>	<u>Single phase</u> <u>\$85.00</u>

(continued)

Issued: ~~March 27, 2015~~ ~~June 7, 2012~~
 Advice No. ~~42-04UE-140762~~

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By:  William R. Griffith Title: Vice President, Regulation
 By:  R. Bryce Dalley Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

~~First~~ ~~Second~~ Revision of Sheet No. 300.2
Canceling ~~Original~~ ~~First~~ ~~Revision of~~ Sheet No. 300.2

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS



			Three Phase
			\$115.00
25	R25.1	Customer Guarantee Credit 1: Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00
25	R25.1	Customer Guarantee Credit 2: Appointments	\$50.00
25	R25.2	Customer Guarantee Credit 3: Switching on Power	\$50.00
25	R25.2	Customer Guarantee Credit 4: Estimates for New Supply	\$50.00

(continued)

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By:  William R. Griffith Title: Vice President, Regulation
 By:  R. Bryce Dalley Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 300.3
Cancelling Original Sheet No. 300.3

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS


SERVICE CHARGES: (Continued)


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
<u>14</u>	<u>R14-11</u>	<u>Temporary Service Charge:</u> <u>Service Drop and Meter only</u>	<u>Single phase</u> <u>\$85.00</u> <u>Three Phase</u> <u>\$115.00</u>
<u>25</u>	<u>R25.1</u>	<u>Customer Guarantee Credit 1:</u> <u>Restoring Supply After an Outage</u> <u>For each additional 12 hours</u>	<u>\$50.00</u> <u>\$25.00</u>
<u>25</u>	<u>R25.1</u>	<u>Customer Guarantee Credit 2:</u> <u>Appointments</u>	<u>\$50.00</u>
<u>25</u>	<u>R25.2</u>	<u>Customer Guarantee Credit 3:</u> <u>Switching on Power</u>	<u>\$50.00</u>
<u>25</u>	<u>R25.2</u>	<u>Customer Guarantee Credit 4:</u> <u>Estimates for New Supply</u>	<u>\$50.00</u>
25	R25.2	<u>Customer Guarantee Credit 5:</u> <u>Responding to Bill Inquiries</u>	<u>\$50.00</u>
25	R25.2	<u>Customer Guarantee Credit 6:</u> <u>Resolving Meter Problems</u>	<u>\$50.00</u>
25	R25.3	<u>Customer Guarantee Credit 7:</u> <u>Notifying of Planned Interruptions</u>	<u>\$50.00</u>

Issued: ~~May 13, 2014~~ March 27, 2015
Advice No. ~~44-04UE-140762~~

Effective: ~~June 13, 2014~~ March 31, 2015

Issued By Pacific Power & Light Company

By:  R. Bryce Dalley Title: Vice President, Regulation

By:  Andrea L. Kelly Title: Vice President, Regulation

Rule 8
GENERAL RULES AND REGULATIONS – METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

4. Billing Adjustments for Meter Error. If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information.

5. Watthour Reference Standards. The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

- Transfer Standards (travel to certify field and shop standards) are performed quarterly.
- Field and Shop Standards (used by the field metermen) are performed annually.

C. TYPES AND USE OF SERVICE:

1. Individual Customer. The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.


2. Multi-Unit Residential Complexes. The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.

(continued)

Issued: March 27, 2015
Advice No. UE-140762

Effective: March 31, 2015

Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

WORKPAPERS

BILLING DETERMINANTS AND MONTHLY BILLING COMPARISONS

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED BASE RATE INCREASE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 2013**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Proposed Base Revenues (\$000) (6)	Increase (\$000) (7)	Base % (8)
1	Residential Residential Service	16/17/18	104,635	1,572,835	\$140,088	\$144,770	\$4,682	3.3%
2	Total Residential		104,635	1,572,835	\$140,088	\$144,770	\$4,682	3.3%
	Commercial & Industrial							
3	Small General Service	24	18,788	543,202	\$48,473	\$49,196	\$723	1.5%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	3.3%
5	Large General Service <1,000 kW	36	1,054	895,773	\$66,810	\$69,043	\$2,233	3.3%
6	Agricultural Pumping Service	40	5,247	148,533	\$12,666	\$12,855	\$189	1.5%
7	Partial Requirements Service => 1,000 kW	47	1	1,995	\$292	\$302	\$10	3.4%
8	Large General Service => 1,000 kW	48	62	834,884	\$50,976	\$52,679	\$1,703	3.3%
9	Recreational Field Lighting	54	30	295	\$26	\$26	\$0	1.5%
10	Total Commercial & Industrial		25,182	2,424,681	\$179,244	\$184,101	\$4,857	2.7%
	Public Street Lighting							
11	Outdoor Area Lighting Service	15	2,532	3,355	\$469	\$476	\$7	1.5%
12	Street Lighting Service	51	163	3,187	\$621	\$630	\$9	1.5%
13	Street Lighting Service	52	15	198	\$34	\$34	\$0	1.5%
14	Street Lighting Service	53	217	4,162	\$286	\$290	\$4	1.5%
15	Street Lighting Service	57	34	1,743	\$213	\$216	\$3	1.5%
16	Total Public Street Lighting		2,961	12,645	\$1,622	\$1,646	\$24	1.5%
17	Total Sales to Standard Tariff Customers		132,778	4,010,161	\$320,954	\$330,518	\$9,564	3.0%
18	Total AGA				\$652	\$652		
19	Total Sales to Ultimate Consumers		132,778	4,010,161	\$321,606	\$331,169	\$9,564	3.0%

**TABLE B. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED DEFERRAL SURCHARGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON**

12 MONTHS ENDED DECEMBER 2013

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Proposed Base Revenues (\$000) (5)	Change		Deferral Adjustment (cents/kWh) (8)
						Increase (\$000) (6)	Deferral % (7)	
Residential								
1	Residential Service	16/17/18	104,635	1,572,835	\$144,770	(\$157)	-0.1%	(0.010)
2	Total Residential		104,635	1,572,835	\$144,770	(\$157)	-0.1%	
Commercial & Industrial								
3	Small General Service	24	18,788	543,202	\$49,196	(\$54)	-0.1%	(0.010)
4	Partial Requirements Service	33	0	0	\$0	\$0	-0.1%	(0.008)
5	Large General Service <1,000 kW	36	1,054	895,773	\$69,043	(\$72)	-0.1%	(0.008)
6	Agricultural Pumping Service	40	5,247	148,533	\$12,855	(\$13)	-0.1%	(0.009)
7	Partial Requirements Service => 1,000 kW	47	1	1,995	\$302	(\$0)	0.0%	(0.006)
8	Large General Service => 1,000 kW	48	62	834,884	\$52,679	(\$50)	-0.1%	(0.006)
9	Recreational Field Lighting	54	30	295	\$26	(\$0)	-0.1%	(0.008)
10	Total Commercial & Industrial		25,182	2,424,681	\$184,101	(\$190)	-0.1%	
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,532	3,355	\$476	(\$0)	-0.1%	(0.014)
12	Street Lighting Service	51	163	3,187	\$630	(\$1)	-0.1%	(0.020)
13	Street Lighting Service	52	15	198	\$34	(\$0)	-0.1%	(0.017)
14	Street Lighting Service	53	217	4,162	\$290	(\$0)	-0.1%	(0.006)
15	Street Lighting Service	57	34	1,743	\$216	(\$0)	-0.1%	(0.012)
16	Total Public Street Lighting		2,961	12,645	\$1,646	(\$2)	-0.1%	
17	Total Sales to Standard Tariff Customers		132,778	4,010,161	\$330,518	(\$348)	-0.1%	
18	Total AGA				\$652			
19	Total Sales to Ultimate Consumers		132,778	4,010,161	\$331,169	(\$348)	-0.1%	

**TABLE C. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED COMBINED EFFECT OF PROPOSED BASE RATE INCREASE AND DEFERRAL SURCHARGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 2013**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Revenues (\$000) (5)	Proposed Revenues (\$000) (6)	Change (\$000) (7)	% (8)
Residential								
1	Residential Service	16/17/18	104,635	1,572,835	\$140,088	\$144,613	\$4,525	3.2%
2	Total Residential		104,635	1,572,835	\$140,088	\$144,613	\$4,525	3.2%
Commercial & Industrial								
3	Small General Service	24	18,788	543,202	\$48,473	\$49,141	\$668	1.4%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	3.2%
5	Large General Service <1,000 kW	36	1,054	895,773	\$66,810	\$68,971	\$2,161	3.2%
6	Agricultural Pumping Service	40	5,247	148,533	\$12,666	\$12,842	\$175	1.4%
7	Partial Requirements Service => 1,000 kW	47	1	1,995	\$292	\$302	\$10	3.3%
8	Large General Service => 1,000 kW	48	62	834,884	\$50,976	\$52,629	\$1,653	3.2%
9	Recreational Field Lighting	54	30	295	\$26	\$26	\$0	1.4%
10	Total Commercial & Industrial		25,182	2,424,681	\$179,244	\$183,912	\$4,668	2.6%
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,532	3,355	\$469	\$475	\$7	1.4%
12	Street Lighting Service	51	163	3,187	\$621	\$630	\$9	1.4%
13	Street Lighting Service	52	15	198	\$34	\$34	\$0	1.4%
14	Street Lighting Service	53	217	4,162	\$286	\$290	\$4	1.4%
15	Street Lighting Service	57	34	1,743	\$213	\$216	\$3	1.4%
16	Total Public Street Lighting		2,961	12,645	\$1,622	\$1,645	\$23	1.4%
17	Total Sales to Standard Tariff Customers		132,778	4,010,161	\$320,954	\$330,169	\$9,215	2.9%
18	Total AGA				\$652	\$652		
19	Total Sales to Ultimate Consumers		132,778	4,010,161	\$321,606	\$330,821	\$9,215	2.9%

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	27,329	\$10.63	\$290,508	\$10.79	\$294,881
21,000 Lumens	4,371	\$20.23	\$88,427	\$20.53	\$89,738
55,000 Lumens	540	\$41.86	\$22,620	\$42.48	\$22,955
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	1,979	\$12.09	\$23,929	\$12.27	\$24,286
22,000 Lumens	1,668	\$17.76	\$29,629	\$18.02	\$30,063
50,000 Lumens	502	\$28.64	\$14,384	\$29.07	\$14,600
Pole Charges	610	\$1.00	\$610	\$1.00	\$610
Total Bills	30,383				
Subtotal	3,367,563		\$470,107		477,132
Unbilled	(12,328)		(1,473)		(1,473)
Total	3,355,235		\$468,634		\$475,659

*Included in Generation Price

SCHEDULE 16/18
Residential Service-Combined

Basic Charge	1,255,621	\$7.75	\$9,731,064	\$7.75	\$9,731,064
1st 600 kWh	673,194,199	6.199 ¢	\$41,731,308	6.425 ¢	\$43,252,727
All add'l kWh	905,507,102	9.817 ¢	\$88,893,632	10.166 ¢	\$92,053,852
kW demand	5,446	\$1.65	\$8,985	\$1.71	\$9,286
Minimum kW Charge	723	\$3.20	\$2,313	\$3.30	\$2,386
kW demand in minimum	70	(\$1.65)	(\$116)	(\$1.71)	(\$120)
Subtotal	1,578,701,302		\$140,367,186		\$145,049,195
Unbilled	(5,866,445)		(279,067)		(279,067)
Total	1,572,834,857		\$140,088,119		\$144,770,128

SCHEDULE 16

Residential Service

Includes Schedule 16 Net Metering

Basic Charge	1,203,933	\$7.75	\$9,330,480	\$7.75	\$9,330,480
1st 600 kWh	644,426,915	6.199 ¢	\$39,948,024	6.425 ¢	\$41,404,429
All add'l kWh	866,994,099	9.817 ¢	\$85,112,811	10.166 ¢	\$88,138,620
kW demand	0	\$1.65	\$0	\$1.71	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.30	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.71)	\$0
Subtotal	1,511,421,015		\$134,391,315		\$138,873,529
Unbilled	(5,617,740)		(267,238)		(267,238)
Total	1,505,803,275		\$134,124,077		\$138,606,291

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 17					
Residential Service					
Basic Charge	50,454	\$7.75	\$391,022	\$7.75	\$391,022
1st 600 kWh	28,090,300	6.199 ¢	\$1,741,318	6.425 ¢	\$1,804,802
All addtl kWh	36,551,662	9.817 ¢	\$3,588,277	10.166 ¢	\$3,715,842
kW demand	0	\$1.65	\$0	\$1.71	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.30	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.71)	\$0
Subtotal	64,641,963		\$5,720,617		\$5,911,666
Unbilled	(238,854)		(11,315)		(11,315)
Total	64,403,109		\$5,709,302		\$5,900,351

SCHEDULE 24
Small General Service-Grand Combined

Seasonal					
Single Phase	1	\$104.52	\$105	\$115.20	\$115
Three Phase	86	\$155.76	\$13,429	\$171.60	\$14,795
Load Size > 15 kW	3,361	\$11.04	\$37,103	\$12.00	\$40,329
Basic Charge					
Single Phase	164,391	\$8.71	\$1,431,841	\$9.60	\$1,578,150
Three Phase	63,164	\$12.98	\$819,872	\$14.30	\$903,248
Load Size > 15 kW	1,251,783	\$0.92	\$1,151,641	\$1.00	\$1,251,783
Total Basic Charges	227,555				
Total Bills	225,462				
All kW >15	856,089	\$3.61	\$3,090,481	\$3.64	\$3,116,164
1st 1,000 kWh	131,966,941	10.359 ¢	\$13,670,457	10.449 ¢	\$13,789,226
Next 8,000 kWh	289,086,889	7.156 ¢	\$20,687,058	7.218 ¢	\$20,866,292
All additional kWh	123,964,295	6.166 ¢	\$7,643,639	6.218 ¢	\$7,708,099
Excess Kvar	118,638	56.00 ¢	\$66,437	56.00 ¢	\$66,437
Discounts		-1.0%		-1.0%	
Single Phase	72	\$8.71	(\$6)	\$9.60	(\$7)
Three Phase	39	\$12.98	(\$5)	\$14.30	(\$5)
Load Size > 15 kW	1,129	\$0.92	(\$11)	\$1.00	(\$11)
All kW	948	\$3.61	(\$35)	\$3.64	(\$35)
1st 1,000 kWh	90,642	10.359 ¢	(\$94)	10.449 ¢	(\$95)
Next 8,000 kWh	455,824	7.156 ¢	(\$326)	7.218 ¢	(\$329)
All additional kWh	176,780	6.166 ¢	(\$109)	6.218 ¢	(\$110)
Excess Kvar	1,148	56.00 ¢	(\$6)	56.00 ¢	(\$6)
High Voltage Charge	123	\$60.00	\$7,408	\$60.00	\$7,408
Load Size Discount	1,129	(30.00) ¢	(\$339)	(30.00) ¢	(\$339)
NPC-Base - 1st 1,000 kWh	90,642			0.000 ¢	\$0
NPC-Base -Next 8,000 kWh	455,824			0.000 ¢	\$0
NPC-Base - All Additional kWh	176,780			0.000 ¢	\$0
Subtotal	545,018,125		\$48,618,540		\$49,341,109
Unbilled	(1,816,568)		(145,444)		(145,444)
Total	543,201,557		\$48,473,096		\$49,195,665

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units		Present		
	Actual	Price	Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$259.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$96.00	\$0
>300 kW	0	\$192.00	\$0	\$192.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.70	\$0	\$1.76	\$0
>300 kW	0	\$1.39	\$0	\$1.44	\$0
Demand Charges					
All kW	0	\$4.72	\$0	\$5.37	\$0
Energy Charges					
1st 40,000 kWh	0	5.629 ¢	\$0	5.679 ¢	\$0
All additional kWh	0	5.157 ¢	\$0	5.200 ¢	\$0
Excess Kvar	0	56.0 ¢	\$0	56.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
NPC-Base - 1st 40,000 kWh	0			0.000 ¢	\$0
NPC-Base - All additional kWh	0			0.000 ¢	\$0
Discounts		-1.0%		-1.0%	
<=100 kW	0	\$259.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$96.00	\$0
>300 kW	0	\$192.00	\$0	\$192.00	\$0
101 - 300 kW	0	\$1.70	\$0	\$1.76	\$0
>300 kW	0	\$1.39	\$0	\$1.44	\$0
All kW	0	\$4.72	\$0	\$5.37	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	5.157 ¢	\$0	5.200 ¢	\$0
Excess kVar	0	56.00 ¢	\$0	56.00 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$2.36		\$2.69	\$0
Overrun kW	0	\$18.88		\$21.48	\$0
Overrun kWh	0	20.628 ¢	\$0	20.800 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 36					
Large General Service < 1,000 kW-Grand Combined					
Basic Charge					
<=100 kW	316	\$259.00	\$81,956	\$259.00	\$81,956
101 - 300 kW	8,727	\$96.00	\$837,779	\$96.00	\$837,779
>300 kW	3,604	\$192.00	\$691,904	\$192.00	\$691,904
Total Basic Charges	12,647				
101 - 300 kW	1,502,047	\$1.70	\$2,553,480	\$1.76	\$2,643,603
>300 kW	1,828,696	\$1.39	\$2,541,887	\$1.44	\$2,633,322
Demand Charges					
All kW	2,516,584	\$4.72	\$11,878,274	\$5.37	\$13,514,053
Minimum kW	1,999	\$4.72	\$9,434	\$5.37	\$10,733
Energy Charges					
1st 40,000 kWh	396,791,152	5.629 ¢	\$22,335,374	5.679 ¢	\$22,533,770
All additional kWh	502,951,620	5.157 ¢	\$25,937,215	5.200 ¢	\$26,153,485
Excess Kvar	497,320	56.00 ¢	\$278,499	56.00 ¢	\$278,499
Discounts					
		-1.0%		-1.0%	
<=100 kW	0	\$259.00	(\$1)	\$259.00	(\$1)
101 - 300 kW	69	\$96.00	(\$66)	\$96.00	(\$66)
>300 kW	82	\$192.00	(\$157)	\$192.00	(\$157)
101 - 300 kW	10,765	\$1.70	(\$183)	\$1.76	(\$189)
>300 kW	57,957	\$1.39	(\$806)	\$1.44	(\$835)
All kW	44,958	\$4.72	(\$2,122)	\$5.37	(\$2,415)
Minimum kW	384	\$4.72	(\$18)	\$5.37	(\$21)
1st 40,000 kWh	5,159,480	5.629 ¢	(\$2,904)	5.679 ¢	(\$2,930)
All additional kWh	11,810,179	5.157 ¢	(\$6,090)	5.200 ¢	(\$6,141)
Excess Kvar	8,798	56.00 ¢	(\$50)	56.00 ¢	(\$50)
High Voltage Charge	151	\$60.00	\$9,036	\$60.00	\$9,036
Load Size Discount	68,722	(30.00) ¢	(\$20,617)	(30.00) ¢	(\$20,617)
Subtotal	899,742,772		\$67,121,824		\$69,354,718
Unbilled	(3,969,621)		(\$311,648)		(\$311,648)
Total	895,773,151		\$66,810,176		\$69,043,070

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,050	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,762	\$0.00	\$0	\$0.00	\$0
< 301 kW	422	\$357.00	\$150,550	\$362.00	\$152,659
> 300 kW	13	\$1,457.00	\$18,941	\$1,479.00	\$19,227
Total Bills	5,247				
Monthly Bills	38,717				
Customer Count	5,792				
Annual Load Size kW Charge					
Single Phase kW	3,152	\$25.27	\$79,651	\$25.64	\$80,838
Three Phase kW					
< 51 kW	51,993	\$25.17	\$1,308,725	\$25.54	\$1,327,703
< 301 kW	40,499	\$17.53	\$709,890	\$17.79	\$720,466
> 300 kW	5,276	\$13.72	\$72,376	\$13.92	\$73,454
Single Phase Minimum Bills	591	\$75.80	\$44,765	\$76.93	\$45,431
Three Phase <51kW Minimum Bi	1,018	\$151.03	\$153,760	\$153.22	\$155,989
KW in Minimum					
Single Phase kW	41	(\$25.27)	(\$1,043)	(\$25.64)	(\$1,059)
Three Phase <51kW, kW	311	(\$25.17)	(\$7,828)	(\$25.54)	(\$7,942)
Energy Charges					
All kWh	148,745,367	6.816 ¢	\$10,138,484	6.918 ¢	\$10,290,205
Excess Kvar	54,173	56.00 ¢	\$30,337	56.00 ¢	\$30,337
Discounts					
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$357.00	\$0	\$362.00	\$0
> 300 kW	0	\$1,457.00	\$0	\$1,479.00	\$0
Single Phase	0	\$25.27	\$0	\$25.64	\$0
Three Phase					
< 51 kW	30	\$25.17	(\$8)	\$25.54	(\$8)
< 301 kW	0	\$17.53	\$0	\$17.79	\$0
> 300 kW	0	\$13.72	\$0	\$13.92	\$0
Single Phase Min	0	\$75.80	\$0	\$76.93	\$0
Three Phase <51kW Min	0	\$151.03	\$0	\$153.22	\$0
KW in Minimum					
Single Phase kW	0	(\$25.27)	\$0	(\$25.64)	\$0
Three Phase <51kW, kW	0	(\$25.17)	\$0	(\$25.54)	\$0
Energy Charges					
All kWh	32,140	6.816 ¢	(\$22)	6.918 ¢	(\$22)
Excess Kvar	0	56.00 ¢	\$0	56.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	30	(30.00) ¢	(\$9)	(30.00) ¢	(\$9)
Subtotal	148,745,367		\$12,699,289		\$12,887,989
Unbilled	(212,000)		(\$33,000)		(\$33,000)
Total	148,533,367		\$12,666,289		\$12,854,989

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present	Present	Proposed	Proposed
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 47T					
Large Partial Requirements Service - Secondary					
Basic Charge					
<=3000 kW	12	\$1,386.00	\$16,632	\$1,386.00	\$16,632
>3000 kW	0	\$1,675.00	\$0	\$1,675.00	\$0
Total Basic Charges	12				
<=3000 kW variable	22,168	\$1.06	\$23,498	\$1.10	\$24,385
>3000 kW variable	0	\$0.96	\$0	\$0.99	\$0
All kW	18,457	\$7.55	\$139,353	\$7.83	\$144,522
Energy Charges					
All kWh	2,027,000	4.514 ¢	\$91,499	4.663 ¢	\$94,519
Excess Kvar	9,916	\$0.55	\$5,454	\$0.55	\$5,454
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	5,796	\$3.78	\$21,880	\$3.92	\$22,691
Overrun kW	0	\$30.20	\$0	\$31.32	\$0
Overrun kWh	0	18.056 ¢	\$0	18.652 ¢	\$0
Subtotal	2,027,000		\$298,316		\$308,203
Unbilled	(32,468)		(\$6,188)		(\$6,188)
Total	1,994,532		\$292,128		\$302,015

SCHEDULE 48T
Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	732		\$1,019,061		\$1,019,061
>3000 kW	12		\$30,336		\$30,924
Total Basic Charges	744				
<=3000 kW variable	1,083,308		\$1,030,814		\$1,071,930
>3000 kW variable	693,243		\$159,446		\$166,378
All kW	1,561,051		\$11,622,887		\$12,051,384
Energy Charges					
All kWh	846,205,773		\$37,776,458		\$39,002,296
Excess Kvar	365,869		\$197,389		\$197,389
Subtotal	846,205,773		\$51,836,391		\$53,539,362
Unbilled	(11,321,736)		(\$860,116)		(\$860,116)
Total	834,884,037		\$50,976,275		\$52,679,246

SCHEDULE 48T
Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	732		\$1,019,061		\$1,019,061
>3000 kW	0		\$0		\$0
Total Basic Charges	732		\$0		\$0
<=3000 kW variable	1,083,308		\$1,030,814		\$1,071,930
>3000 kW variable	0		\$0		\$0
All kW	879,355		\$6,612,421		\$6,856,860
Energy Charges					
All kWh	390,931,773		\$17,607,820		\$18,191,721
Excess Kvar	182,554		\$100,232		\$100,232
Subtotal	390,931,773		\$26,370,348		\$27,239,804
Unbilled	(4,029,366)		(\$334,738)		(\$334,738)
Total	386,902,407		\$26,035,610		\$26,905,066

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Secondary Combined					
Basic Charge					
<=3000 kW	602	\$1,386.00	\$834,204	\$1,386.00	\$834,204
>3000 kW	0	\$1,675.00	\$0	\$1,675.00	\$0
Total Basic Charges	602				
<=3000 kW variable	861,624	\$1.06	\$913,322	\$1.10	\$947,787
>3000 kW variable	0	\$0.96	\$0	\$0.99	\$0
All kW	701,279	\$7.55	\$5,294,655	\$7.83	\$5,491,013
Energy Charges					
All kWh	320,313,337	4.514 ¢	\$14,458,944	4.663 ¢	\$14,936,211
Excess Kvar	165,243	\$0.55	\$90,884	\$0.55	\$90,884
Subtotal	320,313,337		\$21,592,009		\$22,300,099
Unbilled	(3,730,095)		(313,023)		(\$313,023)
Total	316,583,242		\$21,278,986		\$21,987,076

SCHEDULE 48T					
Large General Service 1,000 kW and over-Primary-Combined					
Basic Charge					
<=3000 kW	130	\$1,419.00	\$184,857	\$1,419.00	\$184,857
>3000 kW	0	\$1,707.00	\$0	\$1,707.00	\$0
Total Basic Charges	130				
<=3000 kW variable	221,683	\$0.53	\$117,492	\$0.56	\$124,143
>3000 kW variable	0	\$0.43	\$0	\$0.45	\$0
All kW	178,076	\$7.40	\$1,317,766	\$7.67	\$1,365,847
Energy Charges					
All kWh	70,618,436	4.459 ¢	\$3,148,876	4.610 ¢	\$3,255,510
Excess Kvar	17,311	\$0.54	\$9,348	\$0.54	\$9,348
Subtotal	70,618,436		\$4,778,339		\$4,939,705
Unbilled	(299,271)		(21,715)		(\$21,715)
Total	70,319,165		\$4,756,624		\$4,917,990

SCHEDULE 48T					
Large General Service 30,000 kW and over-Primary Dedicated Facilities					
Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,528.00	\$30,336	\$2,577.00	\$30,924
Total Basic Charges	12				
<=30000 kW variable	0		\$0		\$0
>30000 kW variable	693,243	\$0.23	\$159,446	\$0.24	\$166,378
All kW	681,696	\$7.35	\$5,010,466	\$7.62	\$5,194,524
Energy Charges					
All kWh	455,274,000	4.430 ¢	\$20,168,638	4.571 ¢	\$20,810,575
Excess Kvar	183,315	\$0.53	\$97,157	\$0.53	\$97,157
Subtotal	455,274,000		\$25,466,043		\$26,299,558
Unbilled	(7,292,369)		(\$525,379)		(\$525,379)
Total	447,981,631		\$24,940,664		\$25,774,179

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 51					
Street Lighting Service Company-Owned					
High Pressure Sodium Vapor					
Per Lamp Charges					
5,800 Lumens	14,351	\$8.46	\$121,410	\$8.57	\$122,988
9,500 Lumens	17,710	\$10.15	\$179,753	\$10.29	\$182,232
9,500 Lumens-Decorative Seri	0	\$32.24	\$0	\$32.68	\$0
9,500 Lumens-Decorative Seri	0	\$25.07	\$0	\$25.41	\$0
16,000 Lumens	832	\$12.97	\$10,786	\$13.15	\$10,935
16,000-Lumens Decorative Se	0	\$33.40	\$0	\$33.85	\$0
16,000-Lumens Decorative Ser	0	\$26.27	\$0	\$26.62	\$0
22,000 Lumens	19,416	\$14.81	\$287,547	\$15.01	\$291,430
27,500 Lumens	1,587	\$18.79	\$29,816	\$19.04	\$30,213
50,000 Lumens	2,399	\$24.80	\$59,492	\$25.13	\$60,284
LED					
4,000 Lumens	0	\$9.35	\$0	\$9.48	\$0
6,200 Lumens	0	\$11.79	\$0	\$11.95	\$0
13,000 Lumens	0	\$19.60	\$0	\$19.86	\$0
16,800 Lumens	0	\$24.73	\$0	\$25.06	\$0
Metal Halide					
9,000 Lumens-Decorative Seri	0	\$30.92	\$0	\$31.34	\$0
9,000 Lumens-Decorative Seri	0	\$25.79	\$0	\$26.14	\$0
12,000 Lumens	0	\$23.77	\$0	\$24.09	\$0
12,000 Lumens-Decorative Ser	0	\$34.74	\$0	\$35.21	\$0
12,000 Lumens-Decorative Ser	0	\$27.97	\$0	\$28.35	\$0
19,500 Lumens	0	\$27.49	\$0	\$27.86	\$0
32,000 Lumens	0	\$29.93	\$0	\$30.33	\$0
Total Bills	1,956				
Subtotal	3,532,348		\$688,804		\$698,082
Unbilled	(345,752)		(\$67,823)		(\$67,823)
Total	3,186,596		\$620,981		\$630,259

*Included in Generation Price

SCHEDULE 52
Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$19,992		\$19,992
Dusk to Dawn kWh	219,861	7.814 ¢	\$17,180	8.041 ¢	\$17,679
Dusk to Midnight kWh	0	8.744 ¢	\$0	8.998 ¢	\$0
Total Bills	180				
Subtotal	219,861		\$37,172		\$37,671
Unbilled	(21,520)		(\$3,660)		(\$3,660)
Total	198,341		\$33,512		\$34,011

SCHEDULE 53
Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,344,657		\$160,210		\$162,391
Listed Lumen-Energy Only	2,268,877		\$155,024		\$157,106
Total Bills	2,605				
Subtotal	4,613,534		\$317,492		\$321,755
Unbilled	(451,581)		(\$31,263)		(\$31,263)
Total	4,161,954		\$286,229		\$290,493

*Included in Generation Price

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 53F					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,296	\$2.12	\$9,108	\$2.15	\$9,236
9,500 Lumens-Energy Only	8,148	\$3.00	\$24,444	\$3.04	\$24,770
16,000 Lumens-Energy Only	80	\$4.36	\$349	\$4.42	\$354
22,000 Lumens-Energy Only	11,687	\$5.81	\$67,902	\$5.89	\$68,837
27,500 Lumens-Energy Only	4,356	\$7.86	\$34,238	\$7.96	\$34,674
50,000 Lumens-Energy Only	1,578	\$12.03	\$18,983	\$12.19	\$19,236
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.67	\$0	\$2.71	\$0
12,000 Lumens-Energy Only	0	\$4.65	\$0	\$4.71	\$0
19,500 Lumens-Energy Only	0	\$6.43	\$0	\$6.52	\$0
32,000 Lumens-Energy Only	0	\$10.18	\$0	\$10.32	\$0
107,800 Lumens-Energy Only	0	\$24.19	\$0	\$24.52	\$0
Non-Listed Lumen-Energy Only	1,191,736	6.833 ¢	\$81,431	6.926 ¢	\$82,540
Listed Lumen-Energy Only-above	2,268,877	0 ¢	\$0	0 ¢	\$0
Total Bills	1,346				
Subtotal	3,460,613		\$238,713		\$241,904
Unbilled	(338,731)		(\$23,506)		(\$23,506)
Total	3,121,883		\$215,207		\$218,399

*Included in Generation Price

SCHEDULE 53M
Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.833 ¢	\$0	6.926 ¢	\$0
Option B (Cust. O&M) kWh	1,152,921	6.833 ¢	\$78,779	6.926 ¢	\$79,851
Total Bills	1,259				
Subtotal	1,152,921		\$78,779		\$79,851
Unbilled	(112,850)		(\$7,757)		(\$7,757)
Total	1,040,071		\$71,022		\$72,094

*Included in Generation Price

SCHEDULE 54
Recreational Field Lighting

Basic Charge 1 Phase	178	\$3.75	\$668	\$3.75	\$668
Basic Charge 3 Phase	182	\$6.75	\$1,227	\$6.75	\$1,227
Total Bills	360				
All kWh	295,386	8.111 ¢	\$23,959	8.241 ¢	\$24,343
Subtotal	295,386		\$25,854		\$26,238
Unbilled	(836)		(\$64)		(\$64)
Total	294,550		\$25,790		\$26,174

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2013
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	13,342	\$9.75	\$130,084	\$9.88	\$131,818
21,000 Lumens	1,917	\$17.85	\$34,220	\$18.09	\$34,680
55,000 Lumens	0	\$36.10	\$0	\$36.59	\$0
Vertical Lamp Charges					
7,000 Lumens	4,255	\$9.15	\$38,936	\$9.27	\$39,446
21,000 Lumens	0	\$16.65	\$0	\$16.88	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	479	\$12.74	\$6,098	\$12.91	\$6,180
21,000 Lumens	396	\$21.39	\$8,470	\$21.68	\$8,585
55,000 Lumens	0	\$39.67	\$0	\$40.21	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.22	\$0
21,000 Lumens	0	\$20.22	\$0	\$20.50	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$12.73	\$0	\$12.90	\$0
21,000 Lumens	0	\$20.70	\$0	\$20.98	\$0
55,000 Lumens	0	\$38.99	\$0	\$39.52	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.22	\$0
21,000 Lumens	0	\$19.53	\$0	\$19.80	\$0
Post 1977 System					
7,000 Lumens	420	\$10.19	\$4,280	\$10.33	\$4,339
21,000 Lumens	789	\$17.84	\$14,076	\$18.08	\$14,265
55,000 Lumens	0	\$38.11	\$0	\$38.63	\$0
Contract					
21,000 Lumens	0	\$36.57	\$0	\$37.07	\$0
Total Bills	407				
Subtotal	1,932,403		\$236,164		\$239,313
Unbilled	(189,147)		(\$23,254)		(\$23,254)
Total	1,743,256		\$212,910		\$216,059

*Included in Generation Price

Washington TOTALS	4,010,161,433		\$320,954,140		\$330,517,768
AGA			\$651,518		\$651,518
Washington TOTALS with AG:	4,010,161,433		\$ 321,605,658		\$ 331,169,286

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service**

kWh	Monthly Basic Charge			Monthly Energy Charge ¹				Total Change	
	Present	Proposed	Change	Present	Proposed	Change		\$	%
						\$	%		
50	\$7.75	\$7.75	\$0.00	\$3.77	\$3.88	\$0.11	2.92%	\$0.11	0.95%
100	\$7.75	\$7.75	\$0.00	\$6.80	\$7.02	\$0.22	3.24%	\$0.22	1.51%
150	\$7.75	\$7.75	\$0.00	\$9.83	\$10.15	\$0.32	3.26%	\$0.32	1.82%
200	\$7.75	\$7.75	\$0.00	\$12.86	\$13.29	\$0.43	3.34%	\$0.43	2.09%
300	\$7.75	\$7.75	\$0.00	\$18.92	\$19.57	\$0.65	3.44%	\$0.65	2.44%
400	\$7.75	\$7.75	\$0.00	\$24.98	\$25.84	\$0.86	3.44%	\$0.86	2.63%
500	\$7.75	\$7.75	\$0.00	\$31.04	\$32.12	\$1.08	3.48%	\$1.08	2.78%
600	\$7.75	\$7.75	\$0.00	\$37.10	\$38.40	\$1.30	3.50%	\$1.30	2.90%
700	\$7.75	\$7.75	\$0.00	\$46.78	\$48.41	\$1.63	3.48%	\$1.63	2.99%
800	\$7.75	\$7.75	\$0.00	\$56.46	\$58.43	\$1.97	3.49%	\$1.97	3.07%
900	\$7.75	\$7.75	\$0.00	\$66.13	\$68.45	\$2.32	3.51%	\$2.32	3.14%
1,000	\$7.75	\$7.75	\$0.00	\$75.81	\$78.46	\$2.65	3.50%	\$2.65	3.17%
1,100	\$7.75	\$7.75	\$0.00	\$85.49	\$88.48	\$2.99	3.50%	\$2.99	3.21%
1,200	\$7.75	\$7.75	\$0.00	\$95.17	\$98.50	\$3.33	3.50%	\$3.33	3.24%
1,300 *	\$7.75	\$7.75	\$0.00	\$104.85	\$108.52	\$3.67	3.50%	\$3.67	3.26%
1,400	\$7.75	\$7.75	\$0.00	\$114.52	\$118.53	\$4.01	3.50%	\$4.01	3.28%
1,500	\$7.75	\$7.75	\$0.00	\$124.20	\$128.55	\$4.35	3.50%	\$4.35	3.30%
1,600	\$7.75	\$7.75	\$0.00	\$133.88	\$138.57	\$4.69	3.50%	\$4.69	3.31%
2,000	\$7.75	\$7.75	\$0.00	\$172.59	\$178.63	\$6.04	3.50%	\$6.04	3.35%
2,600	\$7.75	\$7.75	\$0.00	\$230.66	\$238.74	\$8.08	3.50%	\$8.08	3.39%

Notes:

* Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, Deferral Surcharge and BPA Credit.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 17 - Residential Service

kWh	Monthly Basic Charge			Monthly Energy Charge ¹				Total Change	
	Present	Proposed	Change	Present	Proposed	Change		\$	%
						\$	%		
50	\$7.75	\$7.75	\$0.00	\$3.03	\$3.14	\$0.11	3.63%	\$0.11	1.02%
100	\$7.75	\$7.75	\$0.00	\$6.06	\$6.28	\$0.22	3.63%	\$0.22	1.59%
150	\$7.75	\$7.75	\$0.00	\$9.09	\$9.41	\$0.32	3.52%	\$0.32	1.90%
200	\$7.75	\$7.75	\$0.00	\$12.12	\$12.55	\$0.43	3.55%	\$0.43	2.16%
300	\$7.75	\$7.75	\$0.00	\$18.18	\$18.83	\$0.65	3.58%	\$0.65	2.51%
400	\$7.75	\$7.75	\$0.00	\$24.24	\$25.10	\$0.86	3.55%	\$0.86	2.69%
500	\$7.75	\$7.75	\$0.00	\$30.30	\$31.38	\$1.08	3.56%	\$1.08	2.84%
600	\$7.75	\$7.75	\$0.00	\$36.36	\$37.66	\$1.30	3.58%	\$1.30	2.95%
700	\$7.75	\$7.75	\$0.00	\$39.64	\$40.38	\$0.74	1.87%	\$0.74	1.56%
800	\$7.75	\$7.75	\$0.00	\$42.92	\$43.11	\$0.19	0.44%	\$0.19	0.37%
900	\$7.75	\$7.75	\$0.00	\$46.21	\$45.84	(\$0.37)	-0.80%	(\$0.37)	-0.69%
1,000	\$7.75	\$7.75	\$0.00	\$49.49	\$48.56	(\$0.93)	-1.88%	(\$0.93)	-1.62%
1,100	\$7.75	\$7.75	\$0.00	\$52.77	\$51.29	(\$1.48)	-2.80%	(\$1.48)	-2.45%
1,200	\$7.75	\$7.75	\$0.00	\$56.05	\$54.02	(\$2.03)	-3.62%	(\$2.03)	-3.18%
1,300	\$7.75	\$7.75	\$0.00	\$59.33	\$56.75	(\$2.58)	-4.35%	(\$2.58)	-3.85%
1,400	\$7.75	\$7.75	\$0.00	\$62.62	\$59.47	(\$3.15)	-5.03%	(\$3.15)	-4.48%
1,500	\$7.75	\$7.75	\$0.00	\$65.90	\$62.20	(\$3.70)	-5.61%	(\$3.70)	-5.02%
1,700 *	\$7.75	\$7.75	\$0.00	\$72.46	\$67.65	(\$4.81)	-6.64%	(\$4.81)	-6.00%
2,000	\$7.75	\$7.75	\$0.00	\$82.31	\$75.83	(\$6.48)	-7.87%	(\$6.48)	-7.20%
3,000	\$7.75	\$7.75	\$0.00	\$115.13	\$103.10	(\$12.03)	-10.45%	(\$12.03)	-9.79%

Notes:

* Schedule 17 Washington Customer Average Monthly Winter Usage

¹ Includes SBC Charge, Deferral Surcharge, BPA Credit and Low Income Credit @0-75% FPL.

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *						Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase	Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase				
15	5,000	\$414	\$419	\$418	\$423	0.91%	1.00%	0.91%	1.00%
	7,500	\$600	\$605	\$605	\$610	0.84%	0.91%		
	10,000	\$776	\$781	\$783	\$787	0.81%	0.86%		
25	3,750	\$367	\$371	\$371	\$375	1.15%	1.25%	1.15%	1.25%
	5,000	\$460	\$464	\$464	\$469	1.06%	1.14%		
	10,000	\$822	\$826	\$829	\$834	0.90%	0.94%		
50	7,500	\$759	\$763	\$768	\$772	1.18%	1.23%	1.18%	1.23%
	10,000	\$935	\$939	\$945	\$950	1.08%	1.12%		
	20,000	\$1,580	\$1,584	\$1,594	\$1,599	0.91%	0.93%		
75	25,000	\$2,015	\$2,020	\$2,035	\$2,039	0.95%	0.97%	0.95%	0.97%
	37,500	\$2,822	\$2,826	\$2,846	\$2,851	0.87%	0.88%		
	50,000	\$3,628	\$3,632	\$3,657	\$3,662	0.82%	0.83%		
100	25,000	\$2,129	\$2,133	\$2,151	\$2,155	1.03%	1.05%	1.03%	1.05%
	37,500	\$2,935	\$2,939	\$2,962	\$2,967	0.93%	0.94%		
	50,000	\$3,741	\$3,745	\$3,773	\$3,778	0.87%	0.88%		

Notes:

* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service < 1,000 kW

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$2,236	\$2,312	3.38%
	37,500	\$2,970	\$3,051	2.72%
	50,000	\$3,656	\$3,741	2.33%
200	60,000	\$4,845	\$5,011	3.42%
	100,000	\$7,004	\$7,183	2.57%
	140,000	\$9,162	\$9,356	2.12%
300	90,000	\$7,106	\$7,353	3.48%
	150,000	\$10,344	\$10,612	2.59%
	210,000	\$13,582	\$13,872	2.13%
400	120,000	\$9,339	\$9,664	3.48%
	200,000	\$13,657	\$14,009	2.58%
	280,000	\$17,974	\$18,355	2.12%
600	180,000	\$13,799	\$14,285	3.52%
	300,000	\$20,276	\$20,803	2.60%
	420,000	\$26,752	\$27,322	2.13%
800	240,000	\$18,259	\$18,906	3.54%
	400,000	\$26,895	\$27,597	2.61%
	560,000	\$35,530	\$36,289	2.14%
1000	300,000	\$22,720	\$23,527	3.56%
	500,000	\$33,514	\$34,391	2.62%
	700,000	\$44,308	\$45,255	2.14%

Notes:

* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

kW Load Size/ Demand	kWh	Present Price Schedule 40 *			Proposed Price Schedule 40 *			Percent Difference	
		Present Schedule 40 ** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>									
10	2,000	\$133	\$267	\$135	\$271	1.40%	\$271	1.40%	1.37%
	3,000	\$200	\$267	\$203	\$271	1.40%	\$271	1.40%	1.37%
	5,000	\$333	\$267	\$338	\$271	1.40%	\$271	1.40%	1.37%
<u>Three Phase</u>									
20	4,000	\$267	\$519	\$270	\$526	1.40%	\$526	1.40%	1.41%
	6,000	\$400	\$519	\$405	\$526	1.40%	\$526	1.40%	1.41%
	10,000	\$666	\$519	\$676	\$526	1.40%	\$526	1.40%	1.41%
100	20,000	\$1,333	\$2,125	\$1,351	\$2,157	1.40%	\$2,157	1.40%	1.46%
	30,000	\$1,999	\$2,125	\$2,027	\$2,157	1.40%	\$2,157	1.40%	1.46%
	50,000	\$3,332	\$2,125	\$3,378	\$2,157	1.40%	\$2,157	1.40%	1.46%
300	60,000	\$3,998	\$5,631	\$4,054	\$5,715	1.40%	\$5,715	1.40%	1.48%
	90,000	\$5,997	\$5,631	\$6,080	\$5,715	1.40%	\$5,715	1.40%	1.48%
	150,000	\$9,995	\$5,631	\$10,134	\$5,715	1.40%	\$5,715	1.40%	1.48%

Notes:

* Includes SBC Charge BPA Credit, Deferral Surcharge and Low Income charge.

** Does not include November Load Size Charge.

**Pacific Power & Light Company
 Monthly Billing Comparison
 Schedule 48T - Large General Service - Secondary
 1,000 kW and Over**

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
1,000	300,000	\$24,378	\$25,127	3.07%	
	500,000	\$33,794	\$34,829	3.06%	
	700,000	\$43,210	\$44,531	3.06%	
2,000	600,000	\$47,112	\$48,610	3.18%	
	1,000,000	\$65,944	\$68,014	3.14%	
	1,400,000	\$84,776	\$87,418	3.12%	
4,000	1,200,000	\$92,469	\$95,425	3.20%	
	2,000,000	\$130,133	\$134,233	3.15%	
	2,800,000	\$167,797	\$173,041	3.13%	
6,000	1,800,000	\$137,737	\$142,171	3.22%	
	3,000,000	\$194,233	\$200,383	3.17%	
	4,200,000	\$250,729	\$258,595	3.14%	

Notes:

* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
1,000	300,000	\$23,566	\$24,301	3.12%	
	500,000	\$32,872	\$33,897	3.12%	
	700,000	\$42,178	\$43,493	3.12%	
2,000	600,000	\$45,455	\$46,925	3.23%	
	1,000,000	\$64,067	\$66,117	3.20%	
	1,400,000	\$82,679	\$85,309	3.18%	
4,000	1,200,000	\$89,121	\$92,021	3.25%	
	2,000,000	\$126,345	\$130,405	3.21%	
	2,800,000	\$163,569	\$168,789	3.19%	
6,000	1,800,000	\$132,699	\$137,049	3.28%	
	3,000,000	\$188,535	\$194,625	3.23%	
	4,200,000	\$244,371	\$252,201	3.20%	

Notes:

* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
30,000 kW and Over
Served by Dedicated Facilities

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T	
30,000	9,000,000	\$646,346	\$666,945	3.19%
	15,000,000	\$923,786	\$952,485	3.11%
	21,000,000	\$1,201,226	\$1,238,025	3.06%
40,000	12,000,000	\$860,866	\$888,315	3.19%
	20,000,000	\$1,230,786	\$1,269,035	3.11%
	28,000,000	\$1,600,706	\$1,649,755	3.06%
50,000	15,000,000	\$1,075,386	\$1,109,685	3.19%
	25,000,000	\$1,537,786	\$1,585,585	3.11%
	35,000,000	\$2,000,186	\$2,061,485	3.06%
60,000	18,000,000	\$1,289,906	\$1,331,055	3.19%
	30,000,000	\$1,844,786	\$1,902,135	3.11%
	42,000,000	\$2,399,666	\$2,473,215	3.06%

Notes:

* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

**Pacific Power & Light Company
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

Number of customers served 5,428
Increase in average dollar subsidy/ client 6.7%
\$ 70.00

Admin Costs	current	proposed
Annual Revenues Collections	\$ 67.50	\$ 70.00
Administrative Costs (\$/cust)	\$ 67.50	\$ 70.00
Available for subsidy		
Schedule 91 Charges	Sch. 15	
	Sch. 16/18(#2)	
	Sch. 24	
	Sch. 33	
	Sch. 36	
	Sch. 40	
	Sch. 47T	
	Sch. 48T	
	Sch. 51	
	Sch. 52	
	Sch. 53	
	Sch. 54	
	Sch. 57	

Current Program *	Proposed Program with 9.647% Increase	Change
\$1,992,908	\$2,197,901	\$204,994
\$318,600	\$330,400	\$11,800
\$1,674,308	\$1,867,501	\$193,194
\$0.13	\$0.14	
\$0.74	\$0.80	
\$1.56	\$1.72	
\$37.89	\$41.67	
\$37.89	\$41.67	
\$15.65	\$17.23 (#1)	
\$257.50	\$283.05	
\$257.50	\$283.05	
\$2.15	\$2.38	
\$2.15	\$2.38	
\$2.15	\$2.38	
\$0.75	\$0.82	
\$2.15	\$2.38	
5,192	5,428	236

Estimated Monthly Surcharge Increase	Customers	Estimated Annual Proposed Revenues
\$0.01	2,532	\$4,254
\$0.06	100,195	\$961,872
\$0.16	18,788	\$387,795
\$3.78	0	\$0
\$3.78	1,054	\$526,999
\$1.58	5,247	\$90,406
\$25.55	1	\$3,397
\$25.55	62	\$210,632
\$0.23	163	\$4,655
\$0.23	15	\$428
\$0.23	217	\$6,200
\$0.07	30	\$295
\$0.23	34	\$969
	128,338	\$2,197,901
		\$83

Number of Qualifying Customers

(#1) Annual Amount
(#2) Reduced number of customers by change in new Schedule 17 customers

Cost per Qualifying Customer

Average Credit per Customer - (Credit/Customers)	current	proposed	Increase /Customer	% Increase /Customer
Agency Charge per Qualifying Customer	\$322.48	\$344.03	\$21.55	6.68%
Average Cost per Qualifying Customer	\$67.50	\$70.00		
	\$389.98	\$414.03		
Annual Revenues - (Average Cost x Customers)	\$1,992,908	\$2,197,901		
Annual Credits to Customers	\$1,674,316	\$1,867,419		

Proposed Credit Increase

Current Credit per Participant plus 6.7%	107%	\$344.03
total participants	5,428	\$1,867,419
Total benefits		\$330,400
Admin Expense		\$2,197,819
Total Program cost		\$2,197,819

**Pacific Power & Light Company
Washington Low Income
Energy Rate Credit Proposal**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Rate ¢/kWh</u>	<u>Estimated kWh</u>
0-75%	2,313	\$1,064,648	\$460.38	7.290	14,604,228
76-100%	1,767	\$539,798	\$305.54	4.904	11,007,300
101-150%	1,349	\$263,007	\$195.00	3.065	8,580,991
Total	5,428	\$1,867,454	\$344.04	5.462	34,192,519

WORKPAPERS

REVENUE REQUIREMENT

Final Order Revenue Requirement Adjustment Summary

The table below presents the Company's restating and pro forma ratemaking adjustments and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

Line No.	Adj. No.	Uncontested (U) / Contested (C)	C		D		E		F		G		H		I		J		K		L				
			NOI	Rate Base	NOI	Rate Base	Rev. Req.	NOI	Rate Base	Rev. Req.	NOI	Rate Base	Rev. Req.	NOI	Rate Base	Rev. Req.	NOI	Rate Base	Rev. Req.	NOI	Rate Base	Rev. Req.	NOI	Rate Base	Rev. Req.
Unadjusted Washington Allocated Data (Per Books)																									
			40,388,777	788,256,374	27,886,124	40,388,777	788,256,374	27,886,124	40,388,777	788,256,374	27,886,124	40,388,777	788,256,374	27,886,124	40,388,777	788,256,374	27,886,124	40,388,777	788,256,374	27,886,124	40,388,777	788,256,374	27,886,124		
Table 3 - Revenue - Subtotal																									
1	3.1	U	(3,700,295)	(3,700,295)	(5,072,553)	(3,700,295)	(5,072,553)	(3,700,295)	(3,700,295)	(5,072,553)	(3,700,295)	(5,072,553)	(3,700,295)	(3,700,295)	(5,072,553)	(3,700,295)	(3,700,295)	(5,072,553)	(3,700,295)	(3,700,295)	(5,072,553)	(3,700,295)	(3,700,295)	(5,072,553)	
2	3.2	U	7,792,399	7,792,399	(7,792,399)	7,792,399	(7,792,399)	7,792,399	7,792,399	(7,792,399)	7,792,399	(7,792,399)	7,792,399	7,792,399	(7,792,399)	7,792,399	7,792,399	(7,792,399)	7,792,399	7,792,399	(7,792,399)	7,792,399	7,792,399	(7,792,399)	
3	3.3	U	11,066,786	11,066,786	(17,862,620)	11,066,786	(17,862,620)	11,066,786	11,066,786	(17,862,620)	11,066,786	(17,862,620)	11,066,786	11,066,786	(17,862,620)	11,066,786	11,066,786	(17,862,620)	11,066,786	11,066,786	(17,862,620)	11,066,786	11,066,786	(17,862,620)	
4	3.4	U	481,474	(249,925)	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	(806,582)	481,474	
5	3.5	U	2,364,068	(1,464,670)	(364,200)	2,364,068	(364,200)	2,364,068	(1,464,670)	(364,200)	2,364,068	(1,464,670)	(364,200)	2,364,068	(1,464,670)	(364,200)	2,364,068	(1,464,670)	(364,200)	2,364,068	(1,464,670)	(364,200)	2,364,068	(1,464,670)	
6	3.6	U	225,696	26,862	(43,357)	225,696	26,862	(43,357)	225,696	26,862	(43,357)	225,696	26,862	(43,357)	225,696	26,862	(43,357)	225,696	26,862	(43,357)	225,696	26,862	(43,357)	225,696	
7	3.7	U	16,828	(27,161)	(27,161)	16,828	(27,161)	16,828	(27,161)	(27,161)	16,828	(27,161)	(27,161)	16,828	(27,161)	16,828	(27,161)	16,828	(27,161)	(27,161)	16,828	(27,161)	16,828	(27,161)	
8	3.8	U	1,824,749	(249,925)	(2,974,729)	1,824,749	(2,974,729)	1,824,749	(249,925)	(2,974,729)	1,824,749	(249,925)	(2,974,729)	1,824,749	(249,925)	(2,974,729)	1,824,749	(249,925)	(2,974,729)	1,824,749	(249,925)	(2,974,729)	1,824,749	(249,925)	
9	3.9	U	14,374	(49,928)	(49,928)	14,374	(49,928)	14,374	(49,928)	(49,928)	14,374	(49,928)	(49,928)	14,374	(49,928)	14,374	(49,928)	(49,928)	14,374	(49,928)	14,374	(49,928)	(49,928)	14,374	
10	4.0	U	30,353	(72,620)	(72,620)	30,353	(72,620)	30,353	(72,620)	(72,620)	30,353	(72,620)	(72,620)	30,353	(72,620)	30,353	(72,620)	(72,620)	30,353	(72,620)	30,353	(72,620)	(72,620)	30,353	
11	4.1	U	4,525	3,471	(5,653)	4,525	3,471	(5,653)	4,525	3,471	(5,653)	4,525	3,471	(5,653)	4,525	3,471	(5,653)	4,525	3,471	(5,653)	4,525	3,471	(5,653)	4,525	
12	4.2	U	153,076	(11,175,352)	6,923,699	153,076	(11,175,352)	6,923,699	153,076	(11,175,352)	6,923,699	153,076	(11,175,352)	6,923,699	153,076	(11,175,352)	6,923,699	153,076	(11,175,352)	6,923,699	153,076	(11,175,352)	6,923,699	153,076	
13	4.3	U	1,739,135	(2,807,094)	(1,067,959)	1,739,135	(2,807,094)	(1,067,959)	1,739,135	(2,807,094)	(1,067,959)	1,739,135	(2,807,094)	(1,067,959)	1,739,135	(2,807,094)	(1,067,959)	1,739,135	(2,807,094)	(1,067,959)	1,739,135	(2,807,094)	(1,067,959)	1,739,135	
14	4.4	U	261	(422)	(161)	261	(422)	(161)	261	(422)	(161)	261	(422)	(161)	261	(422)	(161)	261	(422)	(161)	261	(422)	(161)	261	
15	4.5	U	1,570	(973)	(1,570)	1,570	(973)	1,570	(973)	(973)	1,570	(973)	(973)	1,570	(973)	1,570	(973)	(973)	1,570	(973)	1,570	(973)	(973)	1,570	
16	4.6	U	443,186	(60,982)	(60,982)	443,186	(60,982)	443,186	(60,982)	(60,982)	443,186	(60,982)	(60,982)	443,186	(60,982)	443,186	(60,982)	(60,982)	443,186	(60,982)	443,186	(60,982)	(60,982)	443,186	
17	4.7	U	98,430	(1,824,749)	(1,824,749)	98,430	(1,824,749)	(1,824,749)	98,430	(1,824,749)	(1,824,749)	98,430	(1,824,749)	(1,824,749)	98,430	(1,824,749)	(1,824,749)	98,430	(1,824,749)	(1,824,749)	98,430	(1,824,749)	(1,824,749)	98,430	
18	4.8	U	8,721,935	(14,077,894)	(14,077,894)	8,721,935	(14,077,894)	(14,077,894)	8,721,935	(14,077,894)	(14,077,894)	8,721,935	(14,077,894)	(14,077,894)	8,721,935	(14,077,894)	(14,077,894)	8,721,935	(14,077,894)	(14,077,894)	8,721,935	(14,077,894)	(14,077,894)	8,721,935	
19	4.9	U	7,494,568	(12,080,652)	(4,586,084)	7,494,568	(12,080,652)	(4,586,084)	7,494,568	(12,080,652)	(4,586,084)	7,494,568	(12,080,652)	(4,586,084)	7,494,568	(12,080,652)	(4,586,084)	7,494,568	(12,080,652)	(4,586,084)	7,494,568	(12,080,652)	(4,586,084)	7,494,568	
20	5.0	U	3,098,123	(4,953,793)	(1,855,670)	3,098,123	(4,953,793)	(1,855,670)	3,098,123	(4,953,793)	(1,855,670)	3,098,123	(4,953,793)	(1,855,670)	3,098,123	(4,953,793)	(1,855,670)	3,098,123	(4,953,793)	(1,855,670)	3,098,123	(4,953,793)	(1,855,670)	3,098,123	
21	5.1	U	171,315	(1,713,314)	(1,542,000)	171,315	(1,713,314)	(1,542,000)	171,315	(1,713,314)	(1,542,000)	171,315	(1,713,314)	(1,542,000)	171,315	(1,713,314)	(1,542,000)	171,315	(1,713,314)	(1,542,000)	171,315	(1,713,314)	(1,542,000)	171,315	
22	5.2	U	441,934	(1,516,931)	(1,074,997)	441,934	(1,516,931)	(1,074,997)	441,934	(1,516,931)	(1,074,997)	441,934	(1,516,931)	(1,074,997)	441,934	(1,516,931)	(1,074,997)	441,934	(1,516,931)	(1,074,997)	441,934	(1,516,931)	(1,074,997)	441,934	
23	5.3	U	314,399	(8,567,345)	(8,252,946)	314,399	(8,567,345)	(8,252,946)	314,399	(8,567,345)	(8,252,946)	314,399	(8,567,345)	(8,252,946)	314,399	(8,567,345)	(8,252,946)	314,399	(8,567,345)	(8,252,946)	314,399	(8,567,345)	(8,252,946)	314,399	
24	5.4	U	5,171,777	(8,567,345)	(3,395,568)	5,171,777	(8,567,345)	(3,395,568)	5,171,777	(8,567,345)	(3,395,568)	5,171,777	(8,567,345)	(3,395,568)	5,171,777	(8,567,345)	(3,395,568)	5,171,777	(8,567,345)	(3,395,568)	5,171,777	(8,567,345)	(3,395,568)	5,171,777	
25	5.5	U	(3,781)	(212,785)	(216,566)	(3,781)	(212,785)	(216,566)	(3,781)	(212,785)	(216,566)	(3,781)	(212,785)	(216,566)	(3,781)	(212,785)	(216,566)	(3,781)	(212,785)	(216,566)	(3,781)	(212,785)	(216,566)	(3,781)	
26	6.1	U	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	
27	6.2	U	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	
28	6.3	U	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	(143,754)	
29	6.4	U	74,724	(143,754)	(69,030)	74,724	(143,754)	(69,030)	74,724	(143,754)	(69,030)	74,724	(143,754)	(69,030)	74,724	(143,754)	(69,030)	74,724	(143,754)	(69,030)	74,724	(143,754)	(69,030)	74,724	
30	6.5	U	(815,494)	(1,242,966)	(427,472)	(815,494)	(1,242,966)	(427,472)	(815,494)	(1,242,966)	(427,472)	(815,494)	(1,242,966)	(427,472)	(815,494)	(1,242,966)	(427,472)	(815,494)	(1,242,966)	(427,472)	(815,494)	(1,242,966)	(427,472)	(815,494)	
31	6.6	U	1,169,914	(1,169,914)	(1,169,914)	1,169,914	(1,169,914)	(1,169,914)	1,169,914	(1,169,914)	(1,169,914)	1,169,914	(1,169,914)	(1,169,914)	1,169,914	(1,169,914)	(1,169,914)	1,169,914	(1,169,914)	(1,169,914)	1,169,914	(1,169,914)	(1,169,914)	1,169,914	
32	6.7	U	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	(8,567,345)	
33	6.8	U	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	(18,986)	
34	6.9	U	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	(896,437)	
35	7.0	U	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,329)	(1,326,329)	1,326,329	(1,326,							