



STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

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December 23, 2024

NOTICE OF CORRECTION TO ORDER 08

Re: *In the Matter of Washington Utilities and Transportation Commission v. Avista Corporation, D/B/A Avista Utilities*
Dockets UE-240006 & UG-240007 (Consolidated)

TO ALL PARTIES:

On December 20, 2024, the Washington Utilities and Transportation Commission (Commission) entered Order 08, Final Order in Dockets UE-240006 & UE-240007. It has come to the Commission's attention that Order 08 removes a system value rather than the Washington-jurisdiction value for the denied Forecast Error Adjustment embedded within the Power Cost Adjustment. The values represented in the Company's rebuttal testimony (Kinney, Exh. SJK-17T) and supporting power cost exhibit provided by witness Kalich (Exh. CGK-10) were presented as system values and require further allocation to arrive at Washington only values. Further, the Order erroneously excluded authorization of an explicit Power Supply/ERM Base.

The following Order paragraphs are hereby corrected as follows:

***Synopsis:** The Commission rejects the tariff sheets filed by Avista Corporation, d/b/a Avista Utilities (Avista or the Company) on January 18, 2024, including the Company's proposed multi-year rate plan. The Commission, considering the full record, authorizes and requires Avista to file tariff sheets reflecting a two-year multi-year rate plan that will result in an increase in revenue of \$11.882 million, or 2.01 percent in rate year 1 and approximately \$44.4 million, or 7.51 percent in rate year 2 after adjusting for offsetting factors related to Colstrip, for its electric operations and an increase in revenue of approximately \$14.2 million, or 11.15 percent in rate year 1 and approximately \$4.0 million, or 2.81 percent in rate year 2, for its natural gas operations, in accordance with the decisions below*

12 **COMMISSION DETERMINATIONS.** Based on the decisions we make in this Order, we authorize an increase in Avista's revenue requirement of \$11.882 million, or 2.01

percent in rate year 1 and approximately \$44.4 million, or 7.51 percent in rate year 2 after adjusting for offsetting factors related to Colstrip, for the Company's electric operations and an increase in revenue of approximately \$14.2 million, or 11.15 percent in rate year 1 and approximately \$4.0 million, or 2.81 percent in rate year 2, for its natural gas operations. Summaries of both the electric and natural gas revenue requirements are attached hereto at Appendix C (electric) and Appendix D (natural gas).

- 870 (18) The Commission should authorize and require Avista to make a compliance filing in these consolidated dockets to recover in prospective rates its revenue deficiency of \$11.882 million for rate year 1 and an incremental \$68.9 million in rate year 2, for electric operations before offsetting Colstrip factors, and an increase of \$14.2 million in rate year 1 and an incremental \$4.0 million for rate year 2, for natural gas operations as provided in Appendix C (electric) and Appendix D (natural gas).

Based on these revisions, the Commission authorizes a Washington Total Power Supply Base of \$34,116,983 for rate year 1, and \$85,733,975 for rate year 2.

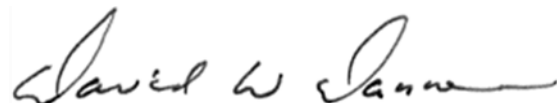
The Commission adds paragraphs 210, 851, and 908, with all subsequent paragraphs renumbered, as follows:

- 210 Based on the evidence in the record and the Commission's denial of the forecast error adjustment, the Commission authorizes a Washington Total Power Supply Base of \$34,116,983 for rate year 1, and \$85,733,975 for rate year 2.


- 851 (69) Based on the evidence in the record and the Commission's denial of the forecast error adjustment, the Commission authorizes a Washington Total Power Supply Base of \$34,116,983 for rate year 1, and \$85,733,975 for rate year 2.

- 908 (56) Based on the evidence in the record and the Commission's denial of the forecast error adjustment, the Commission authorizes a Washington Total Power Supply Base of \$34,116,983 for rate year 1, and \$85,733,975 for rate year 2.

The Commission also provides the revised Appendix C as an attachment to this Notice for reference.



DAVID W. DANNER, Chair

A handwritten signature in blue ink that reads "Ann E. Rendahl". The signature is written in a cursive style with a large initial 'A'.

ANN E. RENDAHL, Commissioner

A handwritten signature in blue ink that reads "Milton H. Doumit". The signature is written in a cursive style with a large initial 'M'.

MILTON H. DOUMIT, Commissioner