

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET UE-240006

EXH. CGK-3

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro Forma - Washington Jurisdiction
System Numbers - 12ME 6/30/23 Actual - 2025 Pro Forma
Test Year Load
(\$000)

Line No.		12 Mo-Ending 6/30/23	Adjustment	2025 Pro Forma
1	<u>555 PURCHASED POWER</u>			
2	Short-Term Market	90,311	-88,098	2,213
3	Chelan PUD	15,169	23,047	38,217
4	Douglas PUD	5,476	-3,726	1,750
5	Grant PUD	25,679	5,523	31,202
6	Lancaster PPA	30,085	-102	29,983
7	Small Power	1,063	281	1,344
8	Stimson	270	1,385	1,654
9	Spokane-Upriver	1,904	1,582	3,487
10	Spokane Waste-to-Energy	5,041	804	5,845
11	Palouse Wind	19,369	3,585	22,954
12	Adams-Neilson Solar	0	0	0
13	Elf I Solar	0	0	0
14	Rattlesnake Flats Wind	10,302	80	10,382
15	Clearwater Wind	0	11,292	11,292
16	Incremental VER Integration	0	3,537	3,537
17	Cololumbia Basin Hydro	0	16,445	16,445
18	Clearwater (Idaho only)	460	-460	0
19	WPM Ancillary Services (reconciling item - not in ERM)	1,221	-1,221	0
20	Non-Mon. Accruals (reconciling item - not in ERM)	-17,904	18	0
21	Total Account 555	206,333	-26,027	180,305
22				
23	<u>557 OTHER EXPENSES</u>			
24	Miscellaneous Transaction Fees	684	-85	600
25	Other Resource Costs	1,840	-1,840	0
26	Natural Gas Fuel Purchases	46,389	-46,389	0
27	Total Account 557	48,913	-48,313	600
28				
29	<u>501 THERMAL FUEL EXPENSE</u>			
30	Kettle Falls - Wood Fuel	9,217	-1,853	7,364
31	Colstrip - Fuel Cost	33,333	-1,382	31,951
32	Total Account 501	42,550	-3,235	39,315
33				
34	<u>547 OTHER FUEL EXPENSE</u>			
35	Coyote Springs 2 Combined Cycle Combustion Turbine	68,208	-17,584	50,624
36	Lancaster Combined Cycle Combustion Turbine	63,670	-15,606	48,064
37	TC Energy Pipeline	0	10,894	10,894
38	Williams Northwest Pipeline	0	308	308
39	Rathdrum Combustion Turbine	22,468	12,256	34,724
40	Northeast Combustion Turbine	78	-78	0
41	Boulder Park Engines	5,237	-843	4,394
42	Kettle Falls Combustion Turbine	474	520	995
43	Total Account 547	160,135	-10,132	150,003
44				
45	<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>			
46	Short-term Purchases	162	-162	0
47	BPA Point-to-Point	14,336	68	14,404
48	BPA Montana Intertie	1,476	-28	1,448
49	Avista on BPA Borderline	1,790	-215	1,575
50	Kootenai Electric Cooperative, Inc	48	10	57
51	Northern Lights - Sagle	155	-21	134
52	Northwestern for Colstrip	1,112	-293	819
53	Portland General Electric John Day to COB	1,363	257	1,620
54	Northwestern for Clearwater III (wind)	0	5,634	5,634
55	Columbia Basin Hydro transmission	0	2,640	2,640
56	Total Account 565	20,443	7,888	28,331
57				
58	TOTAL EXPENSE	478,374	-79,821	398,553

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59				
60	<u>447 SALES FOR RESALE</u>			
61	Short-Term Market	225,670	48,172	273,842
62	Forecast to Actual Market Adjustment	0	-65,756	-65,756
63	Nichols Pumping	3,898	-1,129	2,769
64	Sovereign/Kaiser Services	142	-1	141
65	Pend Oreille PUD	545	-150	396
66	Total Account 447	230,255	-18,863	211,392
67				
68	<u>456 OTHER ELECTRIC REVENUE</u>			
69	Non-WA EIA REC (Idaho only)	3,849	-3,849	0
70	Natural Gas Liquids	387	98	485
71	Surplus AECO to Malin Transportation	8,496	3,056	11,552
72	Total Account 456	12,733	-695	12,038
73				
74	TOTAL REVENUE	242,987	-19,558	223,429
75				
76	TOTAL NET EXPENSE	235,386	-60,262	175,124