

Washington Utilities and Transportation Commission Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)

Due by February 1 2018, report period July 1, 2016 to June 30, 2017

Please use the following naming convention: distributedgeneration_companyname_reportyear.docx

Pleas file in the document in Docket UE-131883

Pacific Power

Report Year Ending June 30, 2017 Total number of customers paid an incentive: 691								
				em Information				
	New Systems Total Systems as of Ju				ems as of June	30, 2017		
Technology	Classification/ Size of System	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Exported ¹
Solar PV	Non- community solar ≤ 10kW	127	914.885	7.2	529	3278.18	6.20	2,043,241
Solar PV	Non- community solar > 10kW	77	1290.595	16.76	154	2950.92	19.16	1,790,511
Solar PV	Community Solar	0	0	0	3	114.10	38.03	29,160
Wind		0	0	0	5	39.16	7.83	23,631
Anaerobic Digester		0	0	0	0	0	0	0
	Totals	204	2205.48	23.96	691	6382.36	71.22	3,886,543
Available Credits (in dollars)								
Total credit available to company under RCW 82.16.130(1).							\$4,892,246	
Total credit paid to customers.							\$2,184,633	
Remaining credit available to company. \$2,707,613						,613		
Total credit earned by "company-owned community" solar systems.						\$73,176		
Remaining credit available to those systems. \$2,372,947								

Total credit earned by "utility-owned community" solar systems.

Utility Name:

¹ kWh exported to the grid from all installed net metering systems.



Washington Utilities and Transportation Commission

Utility Name:	Pacific Power					
If requests for the credit exceeded the amount of credit available under RCW 82.16.130, how has the utility responded to this situation?						
	Credits did not exceed amount of credits available.					

If requests exceeded the amount of credit available, please include the rate provided in the fiscal year under RCW 82.16.120 for:

Customer-generated Power	Rate per kWh	Community Solar Rate per kWh
Solar modules and inverter both manufactured in Washington state:		
Solar modules manufactured in Washington state:		
Solar or wind generating equipment with an inverter manufactured in Washington state:		
Any other solar system:		
Wind turbine with blades manufactured in Washington state:		N/A
Any other wind turbine:		N/A
Anaerobic digester:		N/A

Additional Filing Requests:

- 1. Provide any communication sent to all participants or applicants regarding the administration of the incentive program for the last fiscal year, or current fiscal year.
- 2. Distributed Generation Report (6-month Update) (attached)



Washington Utilities and Transportation Commission Distributed Generation Report (6-month Update)

Utility Name:	Pacific Power			
Report covering	the six-month period ending October 31,	2017		

Net Metering Distributed Generation Update Report

Applicable to generation interconnected under the company's Washington State net metering tariff.

Technology	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Exported ²
Solar	800	8771.27	10.96	3,814,664
Wind	3	28.40	9.47	12,427
Solar/Wind	2	85.38	42.69	6476
Totals	803	8839.65	63.09	3,833,567

Non-Net Metering Distributed Generation Update Report

Applies only to generation facilities not utilizing the company's net metering tariff that are interconnected to the company's Washington state electric distribution system.

Technology	Number of Systems	Total Nameplate Capacity	Average System Size (kW AC)	Tariff
N/A				
Totals	0	0	0	

² kWh exported to the grid from all installed net metering systems.