

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND	)	
TRANSPORTATION COMMISSION,	)	
	)	<b>Docket No. UE-050684</b>
Complainant,	)	
	)	<b>Docket No. UE-050412</b>
vs.	)	
	)	<i>(consolidated)</i>
PACIFICORP d/b/a PACIFIC POWER &	)	
LIGHT COMPANY	)	
	)	
Respondent.	)	

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**EXHIBIT NO. \_\_\_\_ (RJF-7)**

**PRE-MERGER ECD**

**November 3, 2005**

Exhibit No.\_\_\_\_(RJF-7)  
Pre Merger ECD

	Revenue Requirement	mWh	\$/mWh
Total ICNU 7.7 (Non Hydro, Non QF Resources)	2,269,715,317	67,499,876	33.63
All QFs	72,742,292	858,926	84.69
Hydro (PP&L Hydro and Mid C)	96,578,583	5,662,844	17.05
All Resouces	2,439,036,193	74,021,647	32.95
All Remaining UP&L, Post Merger	1,797,482,223	48,482,462	37.07
PPL Pre Merger	472,233,094	19,017,414	24.83
PPL Hydro	74,018,300	3,917,609	18.89
Mid C	22,560,283	1,745,235	12.93
PP&L QFs	45,178,155	394,734	114.45
Total PPL Pre Merger	613,989,832	25,074,992	24.49
ECD Credit - \$/mWh		-\$8.46	
ECD Credit - \$ (PP&L mWh times ECD Credit \$/mWh)		(\$212,238,923)	
Washington Allocation		16.767%	
Washington SG Factor		8.627%	
Difference		8.140%	
Washington Credit (ECD Credit Times Difference)		(\$17,276,391)	
Less Credits Built in to Test Year (Per DLT-6)		(\$8,671,705)	
Net		(\$8,604,686)	