



**Schedule B: Monthly Power Costs -- PCA PERIOD 11**

Derived from Original PCA Exhibit B

Subject to PCA Sharing

UE-011570

Row		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
6							
7	Return on Fixed RB	\$ 13,607,032	\$ 13,607,032	\$ 13,607,032	\$ 13,607,032	\$ 16,514,838	\$ 18,614,920
8	Other Fixed Costs	17,098,452	17,098,452	17,098,452	17,098,452	20,593,876	23,118,348
9	Subtotal Fixed Costs	\$ 30,705,485	\$ 30,705,485	\$ 30,705,485	\$ 30,705,485	\$ 37,108,714	\$ 41,733,268
10	Total Variable Component Actual						
	FERC Acct.						
11	Steam Oper. Fuel	\$ 5,847,130	\$ 7,239,654	\$ 4,479,024	\$ 2,493,878	\$ 2,594,326	\$ 2,363,141
12	Other Pwr Gen Fuel	21,019,772	19,825,834	11,525,647	4,141,360	3,110,205	3,389,334
13	Other Elec Revenues	45600012,18,80,81,130	836,071	7,177	2,354,438	1,173,633	33,172
14	Purchase Power	555	59,230,348	54,582,289	54,808,071	39,840,031	37,547,796
15	Sales to Other Util	447	(3,199,283)	(2,853,229)	(993,000)	(554,024)	(474,726)
16	Wheeling	565	7,728,454	7,827,055	6,947,944	6,511,184	6,096,768
17	Transmission Revenue	45610005	(488,458)	(486,094)	(621,730)	(797,012)	(806,328)
18	White River Amortization	40700015	124,558	124,558	124,558	124,558	124,558
19	UB Unrecovrd Plant & Study Cost	40700018	20,106	20,106	20,106	20,106	20,106
20	Mint Farm Amortization	40730051	240,421	240,421	240,421	240,421	240,421
21	LSR Amort- Rtrn of BPA Prepay	40730101	-	-	-	-	57,908
	LSR Amort- Rtrn on Plant	40730111	-	-	-	-	221,642
23	Goldendale-Prepaid Major Maint-Amort	553002864	29,548	29,548	-	-	-
24	Mnt Farm- Prepaid Major Maint - Amort	553002866	65,181	65,181	65,181	65,181	-
25	Sumas- Hot Gas Path Inspection	553008200	33,582	33,582	33,582	33,582	33,582
26	Goldendale-Hot Gas Path - Amort	553011340	64,201	64,201	64,201	64,201	26,923
27	Subtotal Variable Components	\$ 91,551,631	\$ 86,720,283	\$ 79,048,443	\$ 53,357,099	\$ 48,826,353	\$ 48,528,702
28							
29	Regulatory Assets (Return on RB portion only)	1,519,583	1,537,473	1,528,528	1,528,528	2,216,377	2,717,216
30	Fixed & Interest Cost on Hedging Facility 42806051, 43100071, 41900031	25,337	23,854	25,337	24,595	204,796	120,305
31	<b>SUBTOTAL before Adjustments</b>	\$ 123,802,036	\$ 118,987,095	\$ 111,307,793	\$ 85,615,707	\$ 88,356,240	\$ 93,099,491
32							
33	<b>Adjustments:</b>						
35	Colstrip availability adjustment	-	-	-	-	-	-
36	New resource pricing adjustment - Klamath (Jan-May 13, 2012)	(539,315)	(751,140)	(101,810)	3,599	(22,470)	-
39							
40	Subtotal Adjustments	\$ (539,315)	\$ (751,140)	\$ (101,810)	\$ 3,599	\$ (22,470)	\$ -
41	<b>Total allowable costs</b>	\$ 123,262,721	\$ 118,235,955	\$ 111,205,983	\$ 85,619,306	\$ 88,333,770	\$ 93,099,491
42							
43							
44	PCA period delivered load (Kwh)	2,170,814,704	1,929,014,953	2,043,654,653	1,675,068,884	1,571,934,123	1,461,783,246
45	<b>Baseline Power Cost</b>						
46	1/1/2012 - 5/13/12	\$ 0.062553	\$ 135,790,972	\$ 120,665,672	\$ 127,836,730	\$ 104,780,584	\$ 41,234,824
47	5/14/12 -	\$ 0.062101				\$ 56,681,815	\$ 90,778,201
48	Imbalance for Sharing	\$ (12,528,252)	\$ (2,429,718)	\$ (16,630,747)	\$ (19,161,278)	\$ (9,582,869)	\$ 2,321,289
49	positive is potential customer surcharge, negative is potential cust credit	\$ (12,528,252)	\$ (2,429,718)	\$ (16,630,747)	\$ (19,161,278)	\$ (9,582,869)	\$ 2,321,289
50							
51	Apr 8'10- May 13'12 May 14'12						
52	Less Firm Wholesale	0.034910% 0.034680%	\$ (12,523,878)	\$ (2,428,869)	\$ (16,624,941)	\$ (19,154,589)	\$ (9,579,536)
53	Gross PCA		\$ (12,523,878)	\$ (2,428,869)	\$ (16,624,941)	\$ (19,154,589)	\$ (9,579,536)
54	Gross PCA Contra		\$ 12,523,878	\$ 2,428,869	\$ 16,624,941	\$ 19,154,589	\$ (2,320,484)
55							
55	Cumulative Gross PCA		\$ (12,523,878)	\$ (14,952,747)	\$ (31,577,688)	\$ (50,732,277)	\$ (60,311,814)
57	Cumulative Gross PCA Contra		\$ 12,523,878	\$ 14,952,747	\$ 31,577,688	\$ 50,732,277	\$ 60,311,814
56							
59							
57	Note: This schedule was derived from original PCA collaborative exhibit B						



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Row		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
6							
7	Return on Fixed RB	\$ 13,607,032	\$ 13,607,032	\$ 13,607,032	\$ 13,607,032	\$ 16,514,838	\$ 18,614,920
8	Other Fixed Costs	17,098,452	17,098,452	17,098,452	17,098,452	20,593,876	23,118,348
9	Subtotal Fixed Costs	\$ 30,705,485	\$ 30,705,485	\$ 30,705,485	\$ 30,705,485	\$ 37,108,714	\$ 41,733,268
10	Total Variable Component Actual						
	FERC Acct.						
11	Steam Oper. Fuel	\$ 501	\$ 501	\$ 501	\$ 501	\$ 501	\$ 501
12	Other Pwr Gen Fuel	547	547	547	547	547	547
13	Other Elec Revenues	45600012,18,80,81,130	836,071	7,177	2,354,438	1,173,633	33,172
14	Purchase Power	555	59,230,348	54,582,289	54,808,071	39,840,031	37,547,796
15	Sales to Other Util	447	(3,199,283)	(2,853,229)	(993,000)	(554,024)	(474,726)
16	Wheeling	565	7,728,454	7,827,055	6,947,944	6,511,184	6,096,768
17	Transmission Revenue	45610005	(488,458)	(486,094)	(621,730)	(797,012)	(806,328)
18	White River Amortization	40700015	124,558	124,558	124,558	124,558	124,558
19	UB Unrecovrd Plant & Study Cost	40700018	20,106	20,106	20,106	20,106	20,106
20	Mint Farm Amortization	40730051	240,421	240,421	240,421	240,421	240,421
21	LSR Amort- Rtrn of BPA Prepay	40730101	-	-	-	-	57,908
	LSR Amort- Rtrn on Plant	40730111	-	-	-	-	221,642
23	Goldendale-Prepaid Major Maint-Amort	553002864	29,548	29,548	-	-	-
24	Mnt Farm- Prepaid Major Maint - Amort	553002866	65,181	65,181	65,181	-	-
25	Sumas- Hot Gas Path Inspection	553008200	33,582	33,582	33,582	33,582	33,582
26	Goldendale-Hot Gas Path - Amort	553011340	64,201	64,201	64,201	64,201	26,923
27	Subtotal Variable Components	\$ 91,551,631	\$ 86,720,283	\$ 79,048,443	\$ 53,357,099	\$ 48,826,353	\$ 48,528,702
28							
29	Regulatory Assets (Return on RB portion only)	1,519,583	1,537,473	1,528,528	1,528,528	2,216,377	2,717,216
30	Fixed & Interest Cost on Hedging Facility 42805051, 43100071, 41900031	25,337	23,854	25,337	24,595	204,796	120,305
31	<b>SUBTOTAL before Adjustments</b>	<b>\$ 123,802,036</b>	<b>\$ 118,987,095</b>	<b>\$ 111,307,793</b>	<b>\$ 85,615,707</b>	<b>\$ 88,356,240</b>	<b>\$ 93,099,491</b>
32							
33	<b>Adjustments:</b>						
35	Colstrip availability adjustment	-	-	-	-	-	-
36	New resource pricing adjustment - Klamath (Jan-May 13, 2012)	(539,315)	(751,140)	(101,810)	3,599	(22,470)	-
39							
40	Subtotal Adjustments	\$ (539,315)	\$ (751,140)	\$ (101,810)	\$ 3,599	\$ (22,470)	\$ -
41	<b>Total allowable costs</b>	<b>\$ 123,262,721</b>	<b>\$ 118,235,955</b>	<b>\$ 111,205,983</b>	<b>\$ 85,619,306</b>	<b>\$ 88,333,770</b>	<b>\$ 93,099,491</b>
42							
43							
44	PCA period delivered load (Kwh)	2,170,814,704	1,929,014,953	2,043,654,653	1,675,068,884	1,571,934,123	1,461,783,246
45	<b>Baseline Power Cost</b>						
46	1/1/2012 - 5/13/12	\$0.062553	\$ 135,790,972	\$ 120,665,672	\$ 127,836,730	\$ 104,780,584	\$ 41,234,824
47	5/14/12 -	\$0.062101				\$ 56,681,815	\$ 90,778,201
48	Imbalance for Sharing	\$ (12,528,252)	\$ (2,429,718)	\$ (16,630,747)	\$ (19,161,278)	\$ (9,582,869)	\$ 2,321,289
49	positive is potential customer surcharge, negative is potential cust credit	\$ (12,528,252)	\$ (2,429,718)	\$ (16,630,747)	\$ (19,161,278)	\$ (9,582,869)	\$ 2,321,289
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	Apr 8'10-						
	May 13'12						
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51	Less Firm Wholesale	0.034910%	0.034680%				
52	Gross PCA	\$ (12,523,878)	\$ (2,428,869)	\$ (16,624,941)	\$ (19,154,589)	\$ (9,579,536)	\$ 2,320,484
53	Gross PCA Contra	\$ (12,523,878)	\$ (2,428,869)	\$ (16,624,941)	\$ (19,154,589)	\$ (9,579,536)	\$ 2,320,484
54	Gross PCA Contra	\$ 12,523,878	\$ 2,428,869	\$ 16,624,941	\$ 19,154,589	\$ 9,579,536	\$ (2,320,484)
55							
55	Cumulative Gross PCA	\$ (12,523,878)	\$ (14,952,747)	\$ (31,577,688)	\$ (50,732,277)	\$ (60,311,814)	\$ (57,991,329)
57	Cumulative Gross PCA Contra	\$ 12,523,878	\$ 14,952,747	\$ 31,577,688	\$ 50,732,277	\$ 60,311,814	\$ 57,991,329
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