

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-220053

DOCKET NO. UG-220054

DOCKET NO. UE-210854

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

Rate Year 2 Tariffs

ELECTRIC

TARIFF SHEETS

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.00 Basic Charge, plus		
First	800 kWh	9.067¢ per kWh
Next	700 kWh	10.653¢ per kWh
All over	1500 kWh	12.606¢ per kWh

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Minimum Charge: \$9.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus
Energy Charge:
First 3650 kWh 12.385¢ per kWh
All Over 3650 kWh 9.015¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
\$7.50 per kW for each additional kW of demand.

Minimum:
\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

Issued October 27, 2023

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$21.00	
On-Peak Energy Charge, per on-peak kWh:	22.149¢	(l)
Off-Peak Energy Charge, per off-peak kWh:	8.820¢	(l)

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.914¢ per kWh
All Over	250,000 kWh	7.054¢ per kWh

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Demand Charge:

- \$600.00 for the first 50 kW of demand or less.
- \$7.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$600.00
On-Peak Energy Charge, per on-peak kWh:	17.039¢
Off-Peak Energy Charge, per off-peak kWh:	6.885¢

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Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

Issued October 27, 2023

Effective December 21, 2023

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.895¢ per kWh
Next	5,500,000 kWh	5.294¢ per kWh
All Over	6,000,000 kWh	4.320¢ per kWh

Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

Issued October 27, 2023

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$996,320

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand

11.464¢ per kWh

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Next 80 kWh per kW of demand but
not more than 3,000 kWh

11.464¢ per kWh

(1)

All additional kWh

8.023¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood Pole	
	Code	Rate
<u>Single Mercury Vapor</u>		
7000	411	\$ 17.48
20000	611	30.26

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Issued October 27, 2023

Effective December 21, 2023

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Standard		Pedestal Base		Metal Standard Pole Facility Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Closed to new installations effective May 1, 2018)								
(Nominal Rating in Watts)								
50W					234#	15.01		
100W	431/435	15.24	432	28.47	433	28.47	436	17.28
100W	421*	26.43			434#	16.05		
200W	531/535	21.19	532	38.10	533	38.10	536	25.74
250W	631	25.80			633	42.73	636	30.35
400W	831/835	30.07						

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

200W 541 46.93

400W 842 100.76

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville) no pole

474* 27.98

100W (Post Top)

484* 26.63

100W (Kim Light) no pole

438 16.05

+16' Fiberglass Pole

Issued October 27, 2023

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	431/435L	15.24	432L	28.47	433L	28.47	436L	17.28
70W	421L*	26.43			434L#	16.05		
107W	531/535L	21.19	532L	38.10	533L	38.10	536L	25.74
107W			522L*	64.57				
248W	831/835L	30.07	832L	56.98			836L	38.45

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	441L	29.23	442L	44.34				
107W	541L	46.93	542L	64.57			546L	51.47
248W			842L	100.76				

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

70W (Granville)			475L	22.67	474L+	27.98		
70W (Post Top)					484L+	26.63		
70W (30ft Fiberglass Pole)			494L	29.44				
107W (35ft Fiberglass Pole)			594L	32.43				
+16' Fiberglass Pole								

TIB Capital Offset 70W 4.92 107W 5.21 248W 7.46

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.252%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 8.24	431	\$ 8.24	432	\$ 8.24	433	\$8.24
200W	535	12.83	531	12.83	532	12.83	533	12.83
250W	635	14.92						
310W	735	17.51			732	17.51		
400W	835	22.47	831	22.47				

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

400W 845 42.12

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation

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Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.67	419	\$ 5.19
10000	515	10.60		
20000#	615	16.38	618	\$ 9.69
35000	715	26.59		

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99

Issued October 27, 2023

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.89		
100W	435	5.51		
150W	935	7.57		
200W	535	10.14		
250W	635	12.21		
310W	735	14.73		
400W	835	18.69		
 <u>LED</u>				
			499	3.05
01 – 10W	005L	\$0.24		
11 – 20W	015L	0.57		
21 – 30W	025L	1.04		
31 – 40W	035L	1.49		
41 – 50W	045L	1.85		
51 – 60W	055L	2.30		
61 – 70W	065L	2.66		
71 – 80W	075L	3.11		
81 – 90W	085L	3.58		
91 – 100W	095L	3.93		
101 – 110W	105L	4.38		

Issued October 27, 2023

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SCHEDULE 46A – Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire</u>	
	<u>Dusk to Dawn Service</u>	<u>Rate</u>
	<u>Code</u>	
111 - 120W	115L	\$4.74
121 - 130W	125L	5.19
131 - 140W	135L	5.67
141 - 150W	145L	6.01
151 - 160W	155L	6.48
161 - 170W	165L	6.82
171 - 180W	175L	7.28
181 - 190W	185L	7.74
191 - 200W	195L	8.09
201 - 225W	212L	8.90
226 - 250W	237L	9.94

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 17.83	\$ 21.38	\$30.40
Luminaire and Standard:			
30-foot wood pole	22.26	25.84	34.89
Galvanized steel standards:			
25 foot		32.63	41.62
30 foot	30.43	34.02	43.02

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)		Charge per Unit			
		<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$15.51	\$22.02	\$30.42	\$25.01	
20 foot fiberglass pole	22.71				
35 foot wood pole	22.71	30.60	39.11		
25 foot steel pole		33.28			
30 foot steel pole		38.41			
30 foot steel pole w/2 arms		65.10			
35 foot wood pole	7.18				

Decorative Sodium Vapor					
100W Kim Light	32.67				

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)		Charge per Unit	
		<u>70</u>	<u>107</u> <u>248</u>
Luminaire (on existing standard)	\$15.51	\$22.02	\$30.42
20 foot fiberglass pole	22.71		
30 foot fiberglass pole	29.69		
35 foot fiberglass pole		32.71	
35 foot wood pole	22.71	30.60	39.11
25 foot steel pole		33.28	
30 foot steel pole		38.41	
30 foot steel pole pedestal base	31.90	30.60	38.99
30 foot steel pole w/2 arms		65.10	
35 foot direct buried steel pole	31.90		

Decorative LED			
70W Kim Light	32.67		
125W Floodlight (Existing Standard)	17.21		
125W Floodlight (40ft Wood Pole)	24.40		
70W Granville (16ft Decorative Pole)	33.81		
70W Post Top (16ft Decorative Pole)	32.25		
248W Luminaire (Capital Only)	20.38		

Issued October 27, 2023

Effective December 21, 2023

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Inland Empire Paper
Exhibit B - Rate Design

	Schedule 25		Special Contract			Revised Base Rate With Colstrip
	Present Base Tariff Sch. Rate	2019 Billing Determinants	Present Base Revenue	Proposed Special Contract Rate	2019 Billing Determinants	
IEP Special Contract						
Energy Charge:						
First 500,000 kWhs	\$0.04782	6,000,000 \$	286,920	\$0.04843	6,000,000 \$	\$0.04784
500,000 - 6,000,000 kWhs	\$0.04303	66,000,000 \$	2,839,980	\$0.04358	66,000,000 \$	\$0.04299
All over 6,000,000 kWhs	\$0.03679	387,738,120 \$	14,264,885	\$0.03726	387,738,120 \$	\$0.03667
Demand Charge:						
3,000 kva or less	\$30,650	12 \$	367,800	\$30,650	12 \$	\$30,650
Over 3,000 kva	\$8.30/kva	703,831 \$	5,841,800	\$8.30/kva	703,831 \$	\$8.30/kva
Primary Volt. Discount						
11 - 60 kv	\$0.20/kva	- \$	-	\$0.20/kva	0 \$	\$0.20/kva
60 - 115 kv	\$1.52/kva	119,510 \$	(181,655)	\$1.52/kva	119,510 \$	\$1.52/kva
115 or higher kv	\$1.93/kva	627,782 \$	(1,211,618)	\$1.93/kva	627,782 \$	\$1.93/kva
Total Present		0% \$	22,208,112	Total Proposed Revenue	\$	22,430,308

NATURAL GAS

TARIFF SHEETS

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$9.50

Charge Per Therm:

First 70 therms	\$0.50669
Over 70 therms	\$0.65853
Minimum Charge:	\$9.50

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation
By

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AVISTA CORPORATION
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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.65290
Next	800 therms	\$0.38764
Next	9,000 therms	\$0.29547
Next	15,000 therms	\$0.25211
All Over	25,000 therms	\$0.17686

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

Minimum Charge: **\$130.58**, unless a higher minimum is required under contract to cover special conditions.

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Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation
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AVISTA CORPORATION
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.65290
Next	800 therms	\$0.38764
Next	9,000 therms	\$0.29547
Next	15,000 therms	\$0.25211
All Over	25,000 therms	\$0.17686

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

Minimum Charge: \$130.58, unless a higher minimum is required under contract to cover special conditions.

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Issued October 27, 2023

Effective December 21, 2023

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AVISTA CORPORATION
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SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	\$0.65290
Next	800 therms	\$0.38764
Next	9,000 therms	\$0.29547
Next	15,000 therms	\$0.25211
All Over	25,000 therms	\$0.17686

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

MONTHLY MINIMUM CHARGE:

\$130.58, unless a higher minimum is required under contract to cover special conditions.

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Issued October 27, 2023

Effective December 21, 2023

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AVISTA CORPORATION

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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.30317	(l)
Next	15,000 therms	\$0.24337	(l)
Next	25,000 therms	\$0.22869	(l)
All Over	50,000 therms	\$0.20433	(l)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

Issued October 27, 2023

Effective December 21, 2023

Issued by Avista Corporation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30031 per therm**.

(1)

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued October 27, 2023

Effective December 21, 2023

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AVISTA CORPORATION
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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.30317
Next	15,000 therms	\$0.24337
Next	25,000 therms	\$0.22869
All Over	50,000 therms	\$0.20433

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

Issued October 27, 2023

Effective December 21, 2023

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.30031 per therm**.

(1)

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

Issued October 27, 2023

Effective December 21, 2023

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$700.00 Basic Charge, plus

First	20,000 therms	\$0.12430
Next	30,000 therms	\$0.11058
Next	250,000 therms	\$0.09971
Next	200,000 therms	\$0.09221
All Over	500,000 therms	\$0.06930

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.11058 per therm**.

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Issued October 27, 2023

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