

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND	)	
TRANSPORTATION COMMISSION,	)	
	)	<b>Docket No. UE-050684</b>
Complainant,	)	
	)	<b>Docket No. UE-050412</b>
vs.	)	
	)	<i>(consolidated)</i>
PACIFICORP d/b/a PACIFIC POWER &	)	
LIGHT COMPANY	)	
	)	
Respondent.	)	

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**EXHIBIT NO. \_\_\_\_ (RJF-12)**

**PACIFICORP RESPONSE TO ICNU DATA REQUEST 2.26**

**November 3, 2005**

UE-050684/PacifiCorp  
July 27, 2005  
ICNU 2<sup>nd</sup> Set Data Request 2.26

**ICNU Data Request 2.26**

If the answer to ICNU DR No. 2.25 above is no, please provide a calculation showing the level of revenues produced by the WAPA contract and the amount that would have been produced using the formula used by the Utah Commission in the 2003 case.

**Response to ICNU Data Request 2.26**

PacifiCorp does not believe an adjustment using the current FERC tariff is appropriate. If the Commission were to impute WAPA wheeling revenue, the Company believes the appropriate adjustment would be to remove all investment costs and revenues associated with this contract from the revenue requirement, not imputing revenues. However, data necessary to calculate a WAPA wheeling adjustment is provided in Attachment ICNU 2.26 on the enclosed CD. In addition, the current FERC tariff rate is \$24.30/kw-year.

Responder: Paul M. Wrigley  
Witness: Paul M. Wrigley

**WASHINGTON**

**UE-505684**

**GENERAL RATE CASE**

**PACIFICORP**

**ICNU 2<sup>nd</sup> Set DATA REQUEST**

**ATTACHMENT ICNU 2.26**

**ON THE ENCLOSED CD**

**Summary for WAPA**

Year Total	2004												Dec-04	
	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04			
Del to Pref Cust @ APD (2436) kW	330,151	316,512	281,316	208,965	258,825	294,029	306,557	298,670	292,742					
PT of Inter to EFPD - 6% Kwh	161,648,668	140,794,765	132,246,885	89,050,049	90,022,273	114,573,623	131,484,005	132,529,413	106,777,417					
Total Due PacifiCorp	\$ 2,108,375.60	\$ 236,502.82	\$ 234,962.91	\$ 233,532.41	\$ 233,475.54	\$ 233,594.03	\$ 234,072.52	\$ 233,928.76	\$ 233,457.02					

**Summary for WAPA**

Year Total	2003												Dec-03
	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03		
Del to Pref Cust @ APD (2436) kW	296,360	313,217	293,658	220,836	328,007	333,362	328,992	328,780	306,459	311,046	293,780	335,769	
PT of Inter to EFPD - 6% Kwh	172,900,562	161,156,582	168,185,162	120,631,352	146,422,038	159,034,557	181,951,038	173,116,333	128,168,006	120,333,776	131,721,300	138,900,184	
Total Due PacifiCorp	\$ 2,813,204.02	\$ 236,175.72	\$ 236,461.22	\$ 236,759.63	\$ 236,682.77	\$ 243,419.01	\$ 237,781.93	\$ 237,830.58	\$ 234,758.24	\$ 215,933.36	\$ 216,155.19	\$ 245,941.12	

**Summary for WAPA**

Year Total	2002												Dec-03
	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02		
Del to Pref Cust @ APD (2436) kW	329,134	329,505	298,510	267,794	326,396	329,565	338,027	328,911	319,381	301,863	329,465	328,489	
PT of Inter to EFPD - 6% Kwh	161,858,110	143,472,674	146,578,568	136,348,024	142,594,903	148,616,614	174,243,904	169,399,239	123,554,762	182,613,811	199,245,017	187,590,128	
Total Due PacifiCorp	\$ 2,828,680.59	\$ 240,287.42	\$ 240,986.89	\$ 234,574.54	\$ 235,769.06	\$ 235,971.88	\$ 251,950.54	\$ 237,568.79	\$ 236,261.13	\$ 207,663.48	\$ 236,222.25	\$ 236,149.46	

**Summary for WAPA**

Year Total	2001												Dec-01
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01		
Del to Pref Cust @ APD (2436) kW	328,446	336,509	314,220	278,842	307,059	310,935	312,024	308,075	275,503	314,138	322,257	329,049	
PT of Inter to EFPD - 6% Kwh	195,265,931	170,274,186	168,243,336	140,923,028	133,477,034	121,816,813	136,032,762	142,766,780	109,797,549	139,198,218	137,294,970	162,310,635	
Total Due PacifiCorp	\$ 2,823,468.52	\$ 220,711.36	\$ 235,918.84	\$ 219,714.31	\$ 241,278.56	\$ 240,777.66	\$ 242,177.62	\$ 242,243.45	\$ 240,229.95	\$ 240,458.62	\$ 239,890.26	\$ 240,164.08	

**Summary for WAPA**

Year Total	2000												Dec-00
	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00		
Del to Pref Cust @ APD (2436) kW	327,649	327,361	316,830	275,702	332,298	328,901	328,913	325,288	327,436	324,186	328,599	332,164	
PT of Inter to EFPD - 6% Kwh	189,390,481	175,792,334	174,658,362	141,446,082	171,878,984	162,234,062	172,511,150	163,041,528	144,163,607	173,712,487	187,286,801	191,814,984	
Total Due PacifiCorp	\$ 2,652,749.07	\$ 219,985.77	\$ 219,931.74	\$ 221,415.33	\$ 227,123.20	\$ 222,321.96	\$ 221,739.18	\$ 221,410.82	\$ 220,743.90	\$ 214,892.26	\$ 218,829.77	\$ 224,569.86	

**Summary for WAPA**

Year Total	1999												Dec-99
	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99		
Del to Pref Cust @ APD (2436) kW	328,224	323,220	276,833	282,735	321,432	329,367	331,151	328,964	328,921	326,765	327,976	326,754	
PT of Inter to EFPD - 6% Kwh	196,237,937	171,400,391	169,521,576	146,048,274	176,740,413	184,142,787	190,815,153	199,123,272	184,212,102	188,330,967	189,831,849	187,393,813	
Total Due PacifiCorp	\$ 2,652,574.03	\$ 220,432.47	\$ 220,411.70	\$ 220,228.03	\$ 220,215.91	\$ 221,967.32	\$ 224,514.86	\$ 222,398.49	\$ 222,553.33	\$ 219,243.75	\$ 220,174.64	\$ 220,247.36	