### WN U-2

Original Sheet No. 1139-D

PUGET SOUND ENERGY, INC.

NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 139

Revenue Decoupling Adjustment Mechanism

(Continued)

Section 6: Monthly Decoupling Rate (Continued):

SCHEDULES 41T

Transportation Delivery Demand Charge: ($0.01) per therm

Transportation Service Commodity Charge: 901 to 5,000 therms: ($0.00178) per therm

Over 5,000 therms: ($0.00143) per therm

Gas Procurement Credit: $0.00007 per therm

SCHEDULES 85

Delivery Demand Charge: ($0.01) per therm of daily firm gas

Interruptible Delivery Charge: First 25,000 therms: ($0.00132) per therm

Next 25,000 therms: ($0.00065) per therm

Over 50,000 therms: ($0.00062) per therm

Gas Procurement Charge: ($0.00009) per therm

SCHEDULES 85T

Transportation Firm Contract Delivery Demand Charge: ($0.01) per therm of daily contract demand per month

Transportation Service Commodity Charge: First 25,000 therms: ($0.00132) per therm

Next 25,000 therms: ($0.00065) per therm

Over 50,000 therms: ($0.00062) per therm

SCHEDULES 86

Delivery Demand Charge: ($0.01) per therm of daily firm gas

Interruptible Delivery Charge: First 1,000 therms: ($0.00257) per therm

Over 1,000 therms: ($0.00182) per therm

Gas Procurement Charge: ($0.00009) per therm

SCHEDULES 86T

Transportation Firm Contract Delivery Demand Charge: ($0.01) per therm of daily contract demand per month

Transportation Service Commodity Charge: First 1,000 therms: ($0.00257) per therm

Over 1,000 therms: ($0.00182) per therm

(Continued on Sheet 1139-E)

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| By: |  | Ken Johnson **Title**: Director, State Regulatory Affairs |