

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - ADJUST NET PLANT AMA TO EOP
TWELVE MONTHS ENDED DECEMBER 31, 2019
(000'S OF DOLLARS)

DESCRIPTION	Adjustment 3.11 - Customer at the Center			12.31.2020 EOP Adjustment 3.11 Customer at the Center
	2020 Retirements on Plant-In- Service at 12/31/2019	2020 Plant Additions	2020 Offsets	
	OFFSETS			
EXPENSES				
Intangible	(319)	2,153	-	1,834
Production	-	-	-	-
Transmission	-	-	-	-
Distribution	-	-	-	-
General	-	4	-	4
Total Electric Expenses	(319)	2,157	-	1,838
RATE BASE				
PLANT IN SERVICE				
Intangible	(7,060)	10,767	-	3,707
Production	-	-	-	-
Transmission	-	-	-	-
Distribution	-	-	-	-
General	-	19	-	19
Total Plant in Service	(7,060)	10,787	-	3,726
ACCUMULATED DEPRECIATION/AMORT				
Intangible	7,060	(905)	-	6,156
Production	-	-	-	-
Transmission	-	-	-	-
Distribution	-	-	-	-
General	-	(2)	-	(2)
Total Accumulated Depreciation	7,060	(907)	-	6,154
NET PLANT	-	9,880	-	9,880
DEFERRED TAXES				
Net Plant After DFIT	-	(564)	-	(564)
	-	9,316	-	9,316
Additional Detail for Cost of Service				
Depreciation Expense				
Steam	-	-	-	-
Hydro	-	-	-	-
Other	-	-	-	-
Total Production Depreciation Expense	-	-	-	-
Plant in Service				
Steam	-	-	-	-
Hydro	-	-	-	-
Other	-	-	-	-
Total Production Plant in Service	-	-	-	-
Accumulated Depreciation				
Steam	-	-	-	-
Hydro	-	-	-	-
Other	-	-	-	-
Total Production Accumulated Depreciation	-	-	-	-

AVISTA UTILITIES
WASHINGTON NATURAL GAS RESULTS - ADJUST NET PLANT AMA TO EOP
TWELVE MONTHS ENDED DECEMBER 31, 2019
(000'S OF DOLLARS)

DESCRIPTION	Adjustment 3.11 - Customer at the Center			12.31.2020 EOP Adjustment 3.11 Customer at the Center
	2020 Retirements on Plant-In- Service at 12/31/2019	2020 Plant Additions	2020 Offsets	
	OFFSETS			
EXPENSES				
Intangible	(100)	676	-	576
Underground Storage	-	-	-	-
Distribution	-	-	-	-
General	-	1	-	1
Total Natural Gas Expenses	(100)	677	-	577
RATE BASE				
PLANT IN SERVICE				
Intangible	(1,992)	3,379	-	1,387
Underground Storage	-	-	-	-
Distribution	-	-	-	-
General	-	6	-	6
Total Plant in Service	(1,992)	3,385	-	1,393
ACCUMULATED DEPRECIATION/AMORT				
Intangible	1,992	(284)	-	1,708
Underground Storage	-	-	-	-
Distribution	-	-	-	-
General	-	(1)	-	(1)
Total Accumulated Depreciation	1,992	(285)	-	1,708
NET PLANT	-	3,100	-	3,100
DEFERRED TAXES				
Net Plant After DFIT	-	(177)	-	(177)
	-	2,923	-	2,923

Pro Forma Adjustment Calculation - Washington Electric
Test Year 12 Months Ended December 31, 2019
Rate base Adjustment to 12/31/20 EOP
In thousands ('000s)

Description	EOP Cost	AMA Cost	Book Rate [1]	Estimated Annual Depreciation Expense	12.31.20	Repairs Deduction Rate [2]	Tax Depreciation			12.31.20	OFFSETS	
							2020	2020 Total	ADFIT		Retirements	Reduction in Expense
Generation												
Steam/Thermal	-	-	2.96%	-	-	7%	-	-	-	-	-	-
Hydro	-	-	2.20%	-	-	7%	-	-	-	-	-	-
Other	-	-	3.56%	-	-	7%	-	-	-	-	-	-
Subtotal	-	-		-	-		-	-	-	-	-	-
Transmission	-	-	2.06%	-	-	10%	-	-	-	-	-	-
Distribution												
Direct	-	-	2.45%	-	-	20%	-	-	-	-	-	-
AA	-	-	2.45%	-	-	20%	-	-	-	-	-	-
AN	-	-	2.69%	-	-	20%	-	-	-	-	-	-
Subtotal	-	-		-	-		-	-	-	-	-	-
General Plant	-	-	3.79%	-	-	0%	-	-	-	-	-	-
Transportation	-	-	5.42%	-	-	0%	-	-	-	-	-	-
Hardware	19	10	20.00%	4	2	0%	-	4	4	-	-	-
Subtotal	19	10		4	2		-	4	4	-	-	-
Software	10,767	4,524	20.00%	2,153	905	0%	-	3,589	3,589	(564)	(7,060)	(319)
	10,767	4,524		2,153	905		-	3,589	3,589	(564)	(7,060)	(319)
Electric Total	10,787	4,534		2,157	907		-	3,593	3,593	(564)	(7,060)	(319)

[1] Book Rates from the Depreciation Study approved in Order 04 related to UE-180167 and UG-180168

[2] Electric repairs have historically been generation, transmission, and distribution related; this year's percentage is based off a 3-year average (2016 -2018) by function on a system basis as a percentage of additions.

Pro Forma Adjustment Calculation - WA Electric
Test Year Ended December 31, 2019
Ratebase Adjustment to 12/31/20 EOP
In thousands ('000s)

Description	Depreciation Category	Washington - Electric	
		EOP Cost	AMA Cost
		CAP20.2	CAP20.2
Generation			
Thermal	Thermal 311-316	-	-
Hydro	Hydro 331-336	-	-
Other	Other Elec Production / Turbines 340-346	-	-
Subtotal		-	-
Transmission			
Elec Transmission	350-359	-	-
Subtotal		-	-
Distribution			
Direct	Elec Distribution 360-373	-	-
AA		-	-
AN		-	-
Subtotal		-	-
General Plant			
Facilities	390-391	-	-
Specifically Allocated	[1]	-	-
Hardware			
Specifically Allocated	[1]	19	10
Subtotal		19	10
Transport.			
Transportation and Tools	392 / 396	-	-
Subtotal		-	-
Software			
Specifically Allocated	[1]	10,767	4,524
Subtotal		10,767	4,524
Electric Total		10,787	4,534
		CAP 20	CAP 20

[1] Specifically allocated based on 3 years (2017-2019) of historicals by BI (pivot table on an ER level to the right)

ERval	BIval	Hardware	Software	General	Grand Total	EOP Total Cost	EOP Hardware	EOP Software	EOP General	AMA TotalCost	AMA Hardware	AMA Software	AMA General
2277	YQ301	50.22%	46.56%	3.22%	100.00%	-	-	-	-	-	-	-	-
4164	EG201	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
4192	92E07	100.00%	0.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5005	05P92	29.31%	37.10%	33.59%	100.00%	-	-	-	-	-	-	-	-
5010	10W09	36.61%	41.30%	22.08%	100.00%	-	-	-	-	-	-	-	-
5014	05P95	19.94%	77.28%	2.78%	100.00%	-	-	-	-	-	-	-	-
5014	06P98	43.64%	1.31%	55.04%	100.00%	-	-	-	-	-	-	-	-
5016	01N09	92.74%	7.26%	0.00%	100.00%	-	-	-	-	-	-	-	-
5017	17W01	43.39%	56.44%	0.17%	100.00%	-	-	-	-	-	-	-	-
5018	18W01	3.81%	96.19%	0.00%	100.00%	-	-	-	-	-	-	-	-
5019	19W01	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5020	20P01	15.75%	0.90%	83.34%	100.00%	-	-	-	-	-	-	-	-
5022	22P01	23.83%	50.45%	25.71%	100.00%	-	-	-	-	-	-	-	-
5025	25P01	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5026	26W01	1.55%	98.45%	0.00%	100.00%	-	-	-	-	-	-	-	-
5028	28W01	0.15%	99.85%	0.00%	100.00%	-	-	-	-	-	-	-	-
5029	29W01	3.17%	96.83%	0.00%	100.00%	-	-	-	-	-	-	-	-
5030	30P01	0.00%	0.59%	99.41%	100.00%	-	-	-	-	-	-	-	-
5031	31W01	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5032	32P01	27.39%	68.25%	4.36%	100.00%	-	-	-	-	-	-	-	-
5033	33C09	12.49%	1.89%	85.62%	100.00%	-	-	-	-	-	-	-	-
5037	35N09	60.08%	0.00%	39.92%	100.00%	-	-	-	-	-	-	-	-
5038	38X09	0.78%	99.22%	0.00%	100.00%	-	-	-	-	-	-	-	-
5039	39E29	73.03%	7.69%	19.28%	100.00%	-	-	-	-	-	-	-	-
5142	42P09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5147	47C08	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5151	51N09	0.26%	99.74%	0	100.00%	7,465,489	19,459	7,446,030	-	3,921,564	10,221.42	3,911,342.21	-
5152	52N09	86.67%	13.33%	0.00%	100.00%	-	-	-	-	-	-	-	-
5153	53N09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5155	55N09	61.76%	38.24%	0.00%	100.00%	-	-	-	-	-	-	-	-
5156	56N09	0.00%	82.68%	17.32%	100.00%	-	-	-	-	-	-	-	-
7200	XD101	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7060	19W09	0.00%	100.00%	0.00%	100.00%	2,452,724	-	2,452,724	-	508,971	-	508,971.35	-
7005	85J51	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7006	86J51	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
2204	LC903	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
4164	EG202	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5027	27P01	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5034	34C09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5035	35C09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
6110	YI303	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7141	19N09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7141	20N09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7141	41E55	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5032	32P02	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5040	01C11	0.00%	100.00%	0.00%	100.00%	868,638	-	868,638	-	103,386	-	103,385.55	-
						10,786,851	19,459	10,767,393	-	4,533,921	10,221	4,523,699	-

On an ER Level:

Row Labels	Sum of EOP Hardware	Sum of EOP Software	Sum of EOP General	Sum of EOP Total Cost	Sum of AMA Hardware	Sum of AMA Software	Sum of AMA General	Sum of AMA TotalCost
2204	-	-	-	-	-	-	-	-
2277	-	-	-	-	-	-	-	-
4164	-	-	-	-	-	-	-	-
4192	-	-	-	-	-	-	-	-
5005	-	-	-	-	-	-	-	-
5010	-	-	-	-	-	-	-	-
5014	-	-	-	-	-	-	-	-
5016	-	-	-	-	-	-	-	-
5017	-	-	-	-	-	-	-	-
5018	-	-	-	-	-	-	-	-
5019	-	-	-	-	-	-	-	-
5020	-	-	-	-	-	-	-	-
5022	-	-	-	-	-	-	-	-
5025	-	-	-	-	-	-	-	-
5026	-	-	-	-	-	-	-	-
5027	-	-	-	-	-	-	-	-
5028	-	-	-	-	-	-	-	-
5029	-	-	-	-	-	-	-	-
5030	-	-	-	-	-	-	-	-
5031	-	-	-	-	-	-	-	-
5032	-	-	-	-	-	-	-	-
5033	-	-	-	-	-	-	-	-
5034	-	-	-	-	-	-	-	-
5035	-	-	-	-	-	-	-	-
5037	-	-	-	-	-	-	-	-
5038	-	-	-	-	-	-	-	-
5039	-	-	-	-	-	-	-	-
5040	-	868,638	-	868,638	-	103,386	-	103,386
5142	-	-	-	-	-	-	-	-
5147	-	-	-	-	-	-	-	-
5151	19,459	7,446,030	-	7,465,489	10,221	3,911,342	-	3,921,564
5152	-	-	-	-	-	-	-	-
5153	-	-	-	-	-	-	-	-
5155	-	-	-	-	-	-	-	-
5156	-	-	-	-	-	-	-	-
6110	-	-	-	-	-	-	-	-
7005	-	-	-	-	-	-	-	-
7006	-	-	-	-	-	-	-	-
7060	-	2,452,724	-	2,452,724	-	508,971	-	508,971
7141	-	-	-	-	-	-	-	-
7200	-	-	-	-	-	-	-	-
Grand Total	19,459	10,767,393	-	10,786,851	10,221	4,523,699	-	4,533,921

Pro Forma Adjustment Calculation - Washington Natural Gas
Test Year 12 Months Ended December 31, 2019
Rate base Adjustment to 12/31/20 EOP
In thousands ('000s)

Description	EOP Cost	AMA Cost	Book Rate [1]	Estimated Annual Depreciation Expense	12.31.20	Repairs Deduction Rate [2]	Tax Depreciation 2020			ADFIT	
							Retirements	Reduction in Expense			
Gas U/G Storage	-	-	1.46%	-	-	0%	-	-	-	-	-
Distribution											
Direct	-	-	2.37%	-	-	10%	-	-	-	-	-
AA	-	-	2.37%	-	-	10%	-	-	-	-	-
AN	-	-	2.33%	-	-	10%	-	-	-	-	-
Subtotal	-	-		-	-		-	-	-	-	-
General Plant	-	-	3.79%	-	-	0%	-	-	-	-	-
Transportation	-	-	5.42%	-	-	0%	-	-	-	-	-
Hardware	6	3	20.00%	1	1	0%	-	1	1	-	-
Subtotal	6	3		1	1		-	1	1	-	-
Software	3,379	1,419	20.00%	676	284	0%	-	1,126	1,126	(177)	(100)
	3,379	1,419		676	284		-	1,126	1,126	(177)	(100)
Gas Total	3,385	1,423		677	285		-	1,127	1,127	(177)	(100)

[1] Book Rates from the Depreciation Study approved in Order 04 related to UE-180167 and UG-180168

[2] Natural gas repairs have historically been distribution related; this year's percentage is based off a 3-year average (2016 -2018) of AN's share of natural gas distribution as a percentage of additions.

Pro Forma Adjustment Calculation - WA Natural Gas
Test Year Ended December 31, 2019
Ratebase Adjustment to 12/31/20 EOP
In thousands ('000s)

Description	Depreciation Category	Washington - Natural Gas	
		EOP Cost	AMA Cost
Gas U/G Storage	Gas Underground Storage 350-357	CAP20.2 -	CAP20.2 -
Distribution			
Direct	Gas Distribution 374-387	-	-
AA		-	-
AN		-	-
Subtotal		-	-
General Plant	Facilities 390-391	-	-
	Specifically Allocated [1]	-	-
Hardware	Specifically Allocated [1]	6	3
Subtotal		6	3
Transport.	Transportation and Tools 392 / 396	-	-
Subtotal		-	-
Software	Specifically Allocated [1]	3,379	1,419
Subtotal		3,379	1,419
Gas Total		3,385	1,423
		CAP 20	CAP 20

[1] Specifically allocated based on 3 years (2017-2019) of historicals by BI (pivot table on an ER level to the right)

ERval	Bival	Hardware	Software	General	Grand Total	EOP Total Cost	EOP Hardware	EOP Software	EOP General	AMA TotalCost	AMA Hardware	AMA Software	AMA General
2277	YQ301	50.22%	46.56%	3.22%	100.00%	-	-	-	-	-	-	-	-
4164	EG201	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
4192	92E07	100.00%	0.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5005	05P92	29.31%	37.10%	33.59%	100.00%	-	-	-	-	-	-	-	-
5010	10W09	36.61%	41.30%	22.08%	100.00%	-	-	-	-	-	-	-	-
5014	05P95	19.94%	77.28%	2.78%	100.00%	-	-	-	-	-	-	-	-
5014	06P98	43.64%	1.31%	55.04%	100.00%	-	-	-	-	-	-	-	-
5016	01N09	92.74%	7.26%	0.00%	100.00%	-	-	-	-	-	-	-	-
5017	17W01	43.39%	56.44%	0.17%	100.00%	-	-	-	-	-	-	-	-
5018	18W01	3.81%	96.19%	0.00%	100.00%	-	-	-	-	-	-	-	-
5019	19W01	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5020	20P01	15.75%	0.90%	83.34%	100.00%	-	-	-	-	-	-	-	-
5022	22P01	23.83%	50.45%	25.71%	100.00%	-	-	-	-	-	-	-	-
5025	25P01	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5026	26W01	1.55%	98.45%	0.00%	100.00%	-	-	-	-	-	-	-	-
5028	28W01	0.15%	99.85%	0.00%	100.00%	-	-	-	-	-	-	-	-
5029	29W01	3.17%	96.83%	0.00%	100.00%	-	-	-	-	-	-	-	-
5030	30P01	0.00%	0.59%	99.41%	100.00%	-	-	-	-	-	-	-	-
5031	31W01	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5032	32P01	27.39%	68.25%	4.36%	100.00%	-	-	-	-	-	-	-	-
5033	33C09	12.49%	1.89%	85.62%	100.00%	-	-	-	-	-	-	-	-
5037	35N09	60.08%	0.00%	39.92%	100.00%	-	-	-	-	-	-	-	-
5038	38X09	0.78%	99.22%	0.00%	100.00%	-	-	-	-	-	-	-	-
5039	39E29	73.03%	7.69%	19.28%	100.00%	-	-	-	-	-	-	-	-
5142	42P09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5147	47C08	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5151	51N09	0.26%	99.74%	0	100.00%	2,342,587	6,106	2,336,481	-	1,230,543	3,207.37	1,227,335.55	-
5152	52N09	86.67%	13.33%	0.00%	100.00%	-	-	-	-	-	-	-	-
5153	53N09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5155	55N09	61.76%	38.24%	0.00%	100.00%	-	-	-	-	-	-	-	-
5156	56N09	0.00%	82.68%	17.32%	100.00%	-	-	-	-	-	-	-	-
7200	XD101	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7060	19W09	0.00%	100.00%	0.00%	100.00%	769,638	-	769,638	-	159,710	-	159,709.53	-
7005	85J51	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7006	86J51	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
2204	LC903	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
4164	EG202	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5027	27P01	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5034	34C09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5035	35C09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
6110	YI303	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7141	19N09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7141	20N09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7141	41E55	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5032	32P02	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5040	01C11	0.00%	100.00%	0.00%	100.00%	272,569	-	272,569	-	32,441	-	32,441.23	-
						3,384,794	6,106	3,378,688	-	1,422,694	3,207	1,419,486	-

On an ER Level:

Row Labels	Sum of EOP Hardware	Sum of EOP Software	Sum of EOP General	Sum of EOP Total Cost	Sum of AMA Hardware	Sum of AMA Software	Sum of AMA General	Sum of AMA TotalCost
2204	-	-	-	-	-	-	-	-
2277	-	-	-	-	-	-	-	-
4164	-	-	-	-	-	-	-	-
4192	-	-	-	-	-	-	-	-
5005	-	-	-	-	-	-	-	-
5010	-	-	-	-	-	-	-	-
5014	-	-	-	-	-	-	-	-
5016	-	-	-	-	-	-	-	-
5017	-	-	-	-	-	-	-	-
5018	-	-	-	-	-	-	-	-
5019	-	-	-	-	-	-	-	-
5020	-	-	-	-	-	-	-	-
5022	-	-	-	-	-	-	-	-
5025	-	-	-	-	-	-	-	-
5026	-	-	-	-	-	-	-	-
5027	-	-	-	-	-	-	-	-
5028	-	-	-	-	-	-	-	-
5029	-	-	-	-	-	-	-	-
5030	-	-	-	-	-	-	-	-
5031	-	-	-	-	-	-	-	-
5032	-	-	-	-	-	-	-	-
5033	-	-	-	-	-	-	-	-
5034	-	-	-	-	-	-	-	-
5035	-	-	-	-	-	-	-	-
5037	-	-	-	-	-	-	-	-
5038	-	-	-	-	-	-	-	-
5039	-	-	-	-	-	-	-	-
5040	-	272,569	-	272,569	-	32,441	-	32,441
5142	-	-	-	-	-	-	-	-
5147	-	-	-	-	-	-	-	-
5151	6,106	2,336,481	-	2,342,587	3,207	1,227,336	-	1,230,543
5152	-	-	-	-	-	-	-	-
5153	-	-	-	-	-	-	-	-
5155	-	-	-	-	-	-	-	-
5156	-	-	-	-	-	-	-	-
6110	-	-	-	-	-	-	-	-
7005	-	-	-	-	-	-	-	-
7006	-	-	-	-	-	-	-	-
7060	-	769,638	-	769,638	-	159,710	-	159,710
7141	-	-	-	-	-	-	-	-
7200	-	-	-	-	-	-	-	-
Grand Total	6,106	3,378,688	-	3,384,794	3,207	1,419,486	-	1,422,694

Table with columns: Include, Service, Jurisdiction, Plant Group for Testimony, Primary Investment Driver, Business Case, ER, ER_Description, BI, BI_Name, Function_Code, Depreciation_Category, Ser.Jur, WA - E % Allocation, WA - G % Allocation, WA - E EOP TTP Allocated, WA - G EOP TTP Allocated, Forecasted - JAN, Forecasted - FEB, Forecasted - MAR, Forecasted - APR, Forecasted - MAY

Include	Service	Jurisdiction	Plant Group for Testimony Purposes	Primary Investment Driver	Business Case	ER	ER_Description	BI	BI_Name	Function_Code	Depreciation_Category	Ser.Jur	WA - E % Allocation	WA - G % Allocation	WA - E EOP TTP Allocated Total	WA - G EOP TTP Allocated Total	Forecasted - JAN	Forecasted - FEB	Forecasted - MAR	Forecasted - APR	Forecasted - MAY
					Subtotals, by category:																
					Elec Distribution 360-373												\$ -	\$ -	\$ -	\$ -	\$ -
					Elec Transmission 350-359												-	-	-	-	-
					Hydro 331-336												-	-	-	-	-
					Other Elec Production / Turbines 340-346												-	-	-	-	-
					Gas Underground Storage 350-357												-	-	-	-	-
					Gas Distribution 374-387												-	-	-	-	-
					General 5yr 389 / 393-395 / 397-398												-	-	-	-	-
					General 12yr 389 / 393-395 / 397-398												-	-	-	-	-
					Transportation and Tools 392 / 396												-	-	-	-	-
					Software 303												1,683,817	35,017	9,251	8,998	3,510,705
					Facilities 390-391												-	-	-	-	-
					Total												\$ 1,683,817	\$ 35,017	\$ 9,251	\$ 8,998	\$ 3,510,705
					Check												-	-	-	-	-
					Subtotals, by Plant Investment Drivers:																
					Asset Condition												\$ -	\$ -	\$ -	\$ -	\$ -
					Customer Requested												-	-	-	-	-
					Customer Service Quality & Reliability												1,683,817	35,017	9,251	8,998	3,510,705
					Failed Plant & Operations												-	-	-	-	-
					Mandatory & Compliance												-	-	-	-	-
					None												-	-	-	-	-
					Performance & Capacity												-	-	-	-	-
					Total												\$ 1,683,817	\$ 35,017	\$ 9,251	\$ 8,998	\$ 3,510,705
					Check												-	-	-	-	-
					Subtotals, by Plant Group for Testimony Purposes:																
					Customer at the Center												\$ 1,683,817	\$ 35,017	\$ 9,251	\$ 8,998	\$ 3,510,705
					Large Distinct Projects												-	-	-	-	-
					Mandatory & Compliance Programs												-	-	-	-	-
					Short-Lived Assets												-	-	-	-	-
					Total												\$ 1,683,817	\$ 35,017	\$ 9,251	\$ 8,998	\$ 3,510,705
					Check												-	-	-	-	-

Business Case	Forecasted - JUN	Forecasted - JUL	Forecasted - AUG	Forecasted - SEP	Forecasted - OCT	Forecasted - NOV	Forecasted - DEC	Total 2020 Forecasted EOP TTP	AMA - Jan	AMA - Feb	AMA - Mar	AMA - Apr	AMA - May	AMA - Jun	AMA - Jul	AMA - Aug	AMA - Sep	AMA - Oct	AMA - Nov	AMA - Dec	System Total 2020 Forecasted AMA TTP	
Subtotals, by category:																						
Elec Distribution 360-373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elec Transmission 350-359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hydro 331-336	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Elec Production / Turbines 340-346	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Underground Storage 350-357	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution 374-387	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General 5yr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General 12yr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation and Tools 392 / 396	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Software 303	988,704	7,701,288	500,000	115,195	5,085,553	900,579	1,789,691	22,328,798	1,683,817	1,718,834	1,728,085	1,737,083	5,247,788	6,236,492	13,937,780	14,437,780	14,552,975	19,638,528	20,539,107	22,328,798	9,385,222	
Facilities 390-391	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 988,704	\$ 7,701,288	\$ 500,000	\$ 115,195	\$ 5,085,553	\$ 900,579	\$ 1,789,691	\$ 22,328,798	\$ 1,683,817	\$ 1,718,834	\$ 1,728,085	\$ 1,737,083	\$ 5,247,788	\$ 6,236,492	\$ 13,937,780	\$ 14,437,780	\$ 14,552,975	\$ 19,638,528	\$ 20,539,107	\$ 22,328,798	\$ 9,385,222	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Investment Drivers:																						
Asset Condition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Requested	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer Service Quality & Reliability	988,704	7,701,288	500,000	115,195	5,085,553	900,579	1,789,691	22,328,798	1,683,817	1,718,834	1,728,085	1,737,083	5,247,788	6,236,492	13,937,780	14,437,780	14,552,975	19,638,528	20,539,107	22,328,798	9,385,222	
Failed Plant & Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
None	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Performance & Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 988,704	\$ 7,701,288	\$ 500,000	\$ 115,195	\$ 5,085,553	\$ 900,579	\$ 1,789,691	\$ 22,328,798	\$ 1,683,817	\$ 1,718,834	\$ 1,728,085	\$ 1,737,083	\$ 5,247,788	\$ 6,236,492	\$ 13,937,780	\$ 14,437,780	\$ 14,552,975	\$ 19,638,528	\$ 20,539,107	\$ 22,328,798	\$ 9,385,222	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Group for Testimony																						
Customer at the Center	\$ 988,704	\$ 7,701,288	\$ 500,000	\$ 115,195	\$ 5,085,553	\$ 900,579	\$ 1,789,691	\$ 22,328,798	\$ 1,683,817	\$ 1,718,834	\$ 1,728,085	\$ 1,737,083	\$ 5,247,788	\$ 6,236,492	\$ 13,937,780	\$ 14,437,780	\$ 14,552,975	\$ 19,638,528	\$ 20,539,107	\$ 22,328,798	\$ 9,385,222	
Large Distinct Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance Programs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Short-Lived Assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 988,704	\$ 7,701,288	\$ 500,000	\$ 115,195	\$ 5,085,553	\$ 900,579	\$ 1,789,691	\$ 22,328,798	\$ 1,683,817	\$ 1,718,834	\$ 1,728,085	\$ 1,737,083	\$ 5,247,788	\$ 6,236,492	\$ 13,937,780	\$ 14,437,780	\$ 14,552,975	\$ 19,638,528	\$ 20,539,107	\$ 22,328,798	\$ 9,385,222	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Business Case	WA - E Allocated Forecasted - JAN	WA - E Allocated Forecasted - FEB	WA - E Allocated Forecasted - MAR	WA - E Allocated Forecasted - APR	WA - E Allocated Forecasted - MAY	WA - E Allocated Forecasted - JUN	WA - E Allocated Forecasted - JUL	WA - E Allocated Forecasted - AUG	WA - E Allocated Forecasted - SEP	WA - E Allocated Forecasted - OCT	WA - E Allocated Forecasted - NOV	WA - E Allocated Forecasted - DEC	WA - E Allocated Total 2020 Forecasted EOP TTP	WA - E Allocated AMA - Jan	WA - E Allocated AMA - Feb	WA - E Allocated AMA - Mar	WA - E Allocated AMA - Apr	WA - E Allocated AMA - May	WA - E Allocated AMA - Jun	WA - E Allocated AMA - Jul	WA - E Allocated AMA - Aug	
Subtotals, by category:																						
Elec Distribution 360-373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elec Transmission 350-359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hydro 331-336	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Elec Production / Turbines 340-346	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Underground Storage 350-357	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution 374-387	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General Syr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General 12yr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation and Tools 392 / 396	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Software 303	813,438	16,916	4,469	4,347	1,695,992	477,634	3,720,426	241,546	55,650	2,456,787	435,062	864,584	10,786,851	813,438	830,354	834,823	839,170	2,535,161	3,012,796	6,733,222	6,974,768	
Facilities 390-391	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 813,438	\$ 16,916	\$ 4,469	\$ 4,347	\$ 1,695,992	\$ 477,634	\$ 3,720,426	\$ 241,546	\$ 55,650	\$ 2,456,787	\$ 435,062	\$ 864,584	\$ 10,786,851	\$ 813,438	\$ 830,354	\$ 834,823	\$ 839,170	\$ 2,535,161	\$ 3,012,796	\$ 6,733,222	\$ 6,974,768	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Investment Drivers:																						
Asset Condition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Requested	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer Service Quality & Reliability	813,438	16,916	4,469	4,347	1,695,992	477,634	3,720,426	241,546	55,650	2,456,787	435,062	864,584	10,786,851	813,438	830,354	834,823	839,170	2,535,161	3,012,796	6,733,222	6,974,768	
Failed Plant & Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
None	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Performance & Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 813,438	\$ 16,916	\$ 4,469	\$ 4,347	\$ 1,695,992	\$ 477,634	\$ 3,720,426	\$ 241,546	\$ 55,650	\$ 2,456,787	\$ 435,062	\$ 864,584	\$ 10,786,851	\$ 813,438	\$ 830,354	\$ 834,823	\$ 839,170	\$ 2,535,161	\$ 3,012,796	\$ 6,733,222	\$ 6,974,768	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Group for Testimony I																						
Customer at the Center	\$ 813,438	\$ 16,916	\$ 4,469	\$ 4,347	\$ 1,695,992	\$ 477,634	\$ 3,720,426	\$ 241,546	\$ 55,650	\$ 2,456,787	\$ 435,062	\$ 864,584	\$ 10,786,851	\$ 813,438	\$ 830,354	\$ 834,823	\$ 839,170	\$ 2,535,161	\$ 3,012,796	\$ 6,733,222	\$ 6,974,768	
Large Distinct Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance Programs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Short-Lived Assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 813,438	\$ 16,916	\$ 4,469	\$ 4,347	\$ 1,695,992	\$ 477,634	\$ 3,720,426	\$ 241,546	\$ 55,650	\$ 2,456,787	\$ 435,062	\$ 864,584	\$ 10,786,851	\$ 813,438	\$ 830,354	\$ 834,823	\$ 839,170	\$ 2,535,161	\$ 3,012,796	\$ 6,733,222	\$ 6,974,768	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Business Case	WA - E Allocated AMA - Sep	WA - E Allocated AMA - Oct	WA - E Allocated AMA - Nov	WA - E Allocated AMA - Dec	WA - E Allocated System Total 2020 Forecasted AMA TTP	WA - G Allocated Forecasted - JAN	WA - G Allocated Forecasted - FEB	WA - G Allocated Forecasted - MAR	WA - G Allocated Forecasted - APR	WA - G Allocated Forecasted - MAY	WA - G Allocated Forecasted - JUN	WA - G Allocated Forecasted - JUL	WA - G Allocated Forecasted - AUG	WA - G Allocated Forecasted - SEP	WA - G Allocated Forecasted - OCT	WA - G Allocated Forecasted - NOV	WA - G Allocated Forecasted - DEC	WA - G Allocated Total 2020 Forecasted EOP TTP	
Subtotals, by category:																			
Elec Distribution 360-373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elec Transmission 350-359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hydro 331-336	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Elec Production / Turbines 340-346	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Underground Storage 350-357	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution 374-387	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General Syr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General 12yr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation and Tools 392 / 396	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Software 303	7,030,418	9,487,205	9,922,267	10,786,851	4,533,921	255,248	5,308	1,402	1,364	532,183	149,876	1,167,428	75,794	17,462	770,912	136,518	271,297	3,384,794	
Facilities 390-391	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 7,030,418	\$ 9,487,205	\$ 9,922,267	\$ 10,786,851	\$ 4,533,921	\$ 255,248	\$ 5,308	\$ 1,402	\$ 1,364	\$ 532,183	\$ 149,876	\$ 1,167,428	\$ 75,794	\$ 17,462	\$ 770,912	\$ 136,518	\$ 271,297	\$ 3,384,794	
Check	-	-	-	-	CAP 20.1	-	-	-	-	-	-	-	-	-	-	-	-	-	CAP 20.1
Subtotals, by Plant Investment Drivers:																			
Asset Condition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Requested	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer Service Quality & Reliability	7,030,418	9,487,205	9,922,267	10,786,851	4,533,921	255,248	5,308	1,402	1,364	532,183	149,876	1,167,428	75,794	17,462	770,912	136,518	271,297	3,384,794	
Failed Plant & Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
None	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Performance & Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 7,030,418	\$ 9,487,205	\$ 9,922,267	\$ 10,786,851	\$ 4,533,921	\$ 255,248	\$ 5,308	\$ 1,402	\$ 1,364	\$ 532,183	\$ 149,876	\$ 1,167,428	\$ 75,794	\$ 17,462	\$ 770,912	\$ 136,518	\$ 271,297	\$ 3,384,794	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Group for Testimony																			
Customer at the Center	\$ 7,030,418	\$ 9,487,205	\$ 9,922,267	\$ 10,786,851	\$ 4,533,921	\$ 255,248	\$ 5,308	\$ 1,402	\$ 1,364	\$ 532,183	\$ 149,876	\$ 1,167,428	\$ 75,794	\$ 17,462	\$ 770,912	\$ 136,518	\$ 271,297	\$ 3,384,794	
Large Distinct Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance Programs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Short-Lived Assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 7,030,418	\$ 9,487,205	\$ 9,922,267	\$ 10,786,851	\$ 4,533,921	\$ 255,248	\$ 5,308	\$ 1,402	\$ 1,364	\$ 532,183	\$ 149,876	\$ 1,167,428	\$ 75,794	\$ 17,462	\$ 770,912	\$ 136,518	\$ 271,297	\$ 3,384,794	
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Business Case	WA - G Allocated AMA - Jan	WA - G Allocated AMA - Feb	WA - G Allocated AMA - Mar	WA - G Allocated AMA - Apr	WA - G Allocated AMA - May	WA - G Allocated AMA - Jun	WA - G Allocated AMA - Jul	WA - G Allocated AMA - Aug	WA - G Allocated AMA - Sep	WA - G Allocated AMA - Oct	WA - G Allocated AMA - Nov	WA - G Allocated AMA - Dec	WA - G Allocated System Total 2020 Forecasted AMA TTP
Subtotals, by category:													
Elec Distribution 360-373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elec Transmission 350-359	-	-	-	-	-	-	-	-	-	-	-	-	-
Hydro 331-336	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Elec Production / Turbines 340-346	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Underground Storage 350-357	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution 374-387	-	-	-	-	-	-	-	-	-	-	-	-	-
General 5yr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-
General 12yr 389 / 393-395 / 397-398	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation and Tools 392 / 396	-	-	-	-	-	-	-	-	-	-	-	-	-
Software 303	255,248	260,556	261,958	263,322	795,505	945,382	2,112,810	2,188,604	2,206,067	2,976,979	3,113,497	3,384,794	1,422,694
Facilities 390-391	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 255,248	\$ 260,556	\$ 261,958	\$ 263,322	\$ 795,505	\$ 945,382	\$ 2,112,810	\$ 2,188,604	\$ 2,206,067	\$ 2,976,979	\$ 3,113,497	\$ 3,384,794	\$ 1,422,694
Check	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Investment Drivers:													
Asset Condition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Requested	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer Service Quality & Reliability	255,248	260,556	261,958	263,322	795,505	945,382	2,112,810	2,188,604	2,206,067	2,976,979	3,113,497	3,384,794	1,422,694
Failed Plant & Operations	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance	-	-	-	-	-	-	-	-	-	-	-	-	-
None	-	-	-	-	-	-	-	-	-	-	-	-	-
Performance & Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 255,248	\$ 260,556	\$ 261,958	\$ 263,322	\$ 795,505	\$ 945,382	\$ 2,112,810	\$ 2,188,604	\$ 2,206,067	\$ 2,976,979	\$ 3,113,497	\$ 3,384,794	\$ 1,422,694
Check	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotals, by Plant Group for Testimony													
Customer at the Center	\$ 255,248	\$ 260,556	\$ 261,958	\$ 263,322	\$ 795,505	\$ 945,382	\$ 2,112,810	\$ 2,188,604	\$ 2,206,067	\$ 2,976,979	\$ 3,113,497	\$ 3,384,794	\$ 1,422,694
Large Distinct Projects	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandatory & Compliance Programs	-	-	-	-	-	-	-	-	-	-	-	-	-
Short-Lived Assets	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 255,248	\$ 260,556	\$ 261,958	\$ 263,322	\$ 795,505	\$ 945,382	\$ 2,112,810	\$ 2,188,604	\$ 2,206,067	\$ 2,976,979	\$ 3,113,497	\$ 3,384,794	\$ 1,422,694
Check	-	-	-	-	-	-	-	-	-	-	-	-	-

2020 Forecasted TTP by Plant Group at Expenditure Request (ER) Level

Plant Group for Testimony Purposes	ER Description	Values	
		WA - Electric Allocated Total 2020 Forecasted EOP TTP	WA - Natural Gas Allocated Total 2020 Forecasted EOP TTP
Customer at the Center	ER_5040 - Customer Transactional Systems	868,638	272,569
	ER_5151 - Customer Facing Technology	7,465,489	2,342,587
	ER_7060 - Strategic Initiatives	2,452,724	769,638
Customer at the Center Total		10,786,851	3,384,794
Large Distinct Projects	ER_2051 - Electric Transmission Plant-Storm	5,321,025	-
	ER_2059 - Failed Electric Dist Plant-Storm	2,763,760	-
	ER_2618 - Rattlesnake Flat 115kV Wind Farm Project	6,862,212	-
	ER_3311 - Cheney HP Reinforcement	-	4,917,961
	ER_4163 - CG HED Automation Replacement	2,680,291	-
	ER_4206 - CS2 Single Phase Transformer	2,044,032	-
	ER_4213 - Cabinet Gorge 15 kV Bus Replacement	918,960	-
	ER_5030 - Land Mobile Radio & Real Time Comm Systems	1,189,544	373,266
	ER_5156 - Digital Grid Network Expansion	1,067,791	335,061
	ER_7131 - COF Long Term Restructuring Plan Phase 2	1,392,413	436,924
	ER_7201 - Jackson Prairie Storage	-	1,402,400
Large Distinct Projects Total		24,240,027	7,465,611
Mandatory & Compliance	ER_2056 - Distribution Line Relocations	1,870,571	-
	ER_2074 - Joint Use	1,982,462	-
	ER_2457 - Benton-Othello 115 Recond	5,168,182	-
	ER_2531 - Westside 230 kV Substation - Rebuild	2,297,403	-
	ER_2579 - Low Priority Ratings Mitigation	2,850,275	-
	ER_2605 - Saddle Mountain Integration	18,816,579	-
	ER_2608 - Protection System Upgrades for PRC-002	837,255	-
	ER_2617 - Noxon Hydro-Noxon Switchyard 230kV Trans Line Rbld	988,102	-
	ER_3003 - Gas Replace-St&Hwy	-	511,016
	ER_3004 - Cathodic Protection-Minor Blanket	-	410,109
	ER_3007 - Isolated Steel Replacement	-	514,324
	ER_3008 - Aldyl -A Pipe Replacement	-	10,930,159
	ER_3055 - Gas Meter Replacement Non Revenue	-	1,241,993
	ER_6103 - Clark Fork Implement PME Agreement	1,255,061	-
	ER_6107 - Spokane River Implementation (PM&E)	783,303	-
Mandatory & Compliance Total		36,849,193	13,607,601
Programs	ER_2000 - Substation - Capital Spares	738,227	-
	ER_2051 - Electric Transmission Plant-Storm	665,281	-
	ER_2055 - Electric Distribution Minor Blanket	5,757,895	-
	ER_2057 - Transmission Minor Rebuild	991,280	-
	ER_2059 - Failed Electric Dist Plant-Storm	1,340,074	-
	ER_2060 - Wood Pole Mgmt	7,140,381	-
	ER_2062 - Downtown Network Asset Condition	1,716,542	-
	ER_2063 - Downtown Network - Performance & Capacity	2,667,155	-
	ER_2204 - Substation Rebuilds	7,822,334	-
	ER_2215 - Substation Asset Mgmt Capital Maintenance	1,820,307	-
	ER_2274 - New Substations	7,321,658	-
	ER_2277 - SCADA Upgrade	1,367,001	-
	ER_2470 - Dist Grid Modernization	3,706,327	-
	ER_2514 - Distribution - Spokane North & West	3,353,142	-
	ER_3000 - Gas Reinforce-Minor Blanket	-	674,096
	ER_3002 - Regulator Reliable - Blanket	-	318,738
	ER_3005 - Gas Distribution Non-Revenue Blanket	-	3,085,855
	ER_4148 - Regulating Hydro	1,080,678	-
	ER_4149 - Base Load Thermal	1,512,128	-
	ER_5020 - Enterprise & Control Network Infrastructure	3,335,529	1,046,652
	ER_5025 - Environmental Control & Monitoring Systems	466,048	146,241
	ER_5027 - Fiber Network Lease Service Replacement	509,162	159,769
	ER_5037 - Infrastructure Technology Failed Assets	491,276	154,157
	ER_7000 - Transportation Equip	3,045,368	1,430,046
	ER_7001 - Structures & Improv	1,134,104	355,869
	ER_7006 - Tools Lab & Shop Equipment	458,912	144,002
Programs Total		58,440,809	7,515,424
Short-Lived Assets	ER_5016 - Endpoint Compute and Productivity Systems	2,431,706	763,042
	ER_5018 - Energy Delivery Op Efficiency & Shared Services	1,556,778	488,499
	ER_5019 - Energy Resources Modernization & Op Efficiency	828,205	259,882
	ER_5022 - Enterprise Communication Systems	1,495,682	469,328
	ER_5026 - ET Modernization & Op Efficiency - Technology	1,078,967	338,568
	ER_5028 - Financial & Accounting Technology	655,923	205,821
	ER_5032 - Enterprise Security	1,366,752	419,536
	ER_5038 - Enterprise Data Science	693,497	217,612
	ER_5147 - Project Atlas	1,351,251	424,007
	ER_5155 - Data Center Compute and Storage Systems	1,016,999	319,123
Short-Lived Assets Total		12,475,760	3,905,419
Grand Total		142,792,640	35,878,847

Functional Group	Plant Retirements	Depreciation Rate	Depreciation Expense to Remove for Retirements	2020 Retirements		2020 Depreciation Expense to Remove		Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets	Customer at the Center	Large Distinct Projects	
	2020		2020	WA E	WA G	WA E	WA G								
				WA E - 2020 Retirements											
Thermal 311-316*	3,174,042	2.62%	(83,142)	2,083,441	-	(54,575)	-	-	2,083,441	-	-	-	-	-	
Hydro 331-336	1,771,168	2.14%	(37,973)	1,162,595	-	(24,926)	-	-	622,847	352,737	187,010	-	-	-	
Other Elec Production / Turbines 340-346	387,772	3.56%	(13,803)	254,533	-	(9,060)	-	-	-	-	254,533	-	-	-	
Elec Transmission 350-359	6,200,624	2.08%	(129,249)	4,070,090	-	(84,839)	-	-	1,020,882	2,221,385	827,823	-	-	-	
Transmission for 2020 Storm Est. **	2,660,512	2.08%	(55,457)	1,746,360	-	(36,402)	-	-	1,746,360	-	-	-	-	-	
Subtotal Elec Transmission 350-359	8,861,136		(184,705)	5,816,450	-	(121,241)	-	-	2,767,242	2,221,385	827,823	-	-	-	
Elec Distribution 360-373	7,884,780	2.50%	(197,222)	5,607,199	-	(140,253)	-	-	386,259	538,494	4,682,446	-	-	-	
Distribution for 2020 Storm Est. **	1,381,880	2.50%	(34,565)	982,713	-	(24,581)	-	-	982,713	-	-	-	-	-	
Subtotal Elec Distribution 360-373	9,266,660		(231,787)	6,589,912	-	(164,834)	-	-	1,368,972	538,494	4,682,446	-	-	-	
Gas Distribution 374-387	5,403,752	2.50%	(135,164)	-	3,111,056	-	(77,817)	-	-	-	-	-	-	676,866	
Gas Underground Storage 350-357	91,627	1.03%	(948)	-	60,096	-	(622)	-	-	-	-	-	-	60,096	
Software 303	17,597,774	actual used	(793,848)	8,398,749	2,369,789	(379,751)	(119,073)	7,060,387	-	-	-	1,338,362	1,992,157	-	
General	25,220,642	actual used	(1,404,995)	13,759,288	2,886,755	(736,716)	(167,731)	-	1,607,935	-	4,721,178	7,430,175	-	363,647	
Facilities 390-391	581,878	2.00%	(11,638)	284,143	86,647	(5,683)	(1,733)	-	156,597	-	127,546	-	-	47,753	
Transportation and Tools 392 / 396	759,748	2.00%	(15,195)	371,000	113,134	(7,420)	(2,263)	-	-	-	371,000	-	-	-	
Plant/AD/Depreciation Expense Retirements (jasc)	73,116,199		(2,913,199)	38,720,111	8,627,478	(1,504,204)	(369,238)	7,060,387	8,607,034	3,112,616	11,171,538	8,768,536	1,992,157	1,148,362	
Plant/AD/Depreciation Expense Retirements (jea)	71,996,577		(2,894,143)												
Variance - due to software and general - no impact	1,119,622		(19,055)												

*The Company included 2020 estimated Thermal retirements under large distinct projects (eventhough there are no Thermal large distinct projects in the 2020 pro forma) to be conservative and include additional offsets in this case.

**The Company is currently evaluating the retirements associated with the 2020 Labor Day Storm, including the Chelan-Stratford transmission line.

Allocated by Adjustment													
Functional Group	Mandatory & Compliance	Programs	Short-Lived Assets	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Short-Lived Assets	
	2020 Retirements			WA E - 2020 Depreciation Expense to Remove					WA G - 2020 Depreciation Expense to Remove				
Thermal 311-316*	-	-	-	-	(54,575)	-	-	-	-	-	-	-	
Hydro 331-336	-	-	-	-	(13,354)	(7,563)	(4,009)	-	-	-	-	-	
Other Elec Production / Turbines 340-346	-	-	-	-	-	-	(9,060)	-	-	-	-	-	
Elec Transmission 350-359	-	-	-	-	(21,280)	(46,304)	(17,256)	-	-	-	-	-	
Transmission for 2020 Storm Est. **	-	-	-	-	(55,457)	-	-	-	-	-	-	-	
Subtotal Elec Transmission 350-359	-	-	-	-	(76,737)	(46,304)	(17,256)	-	-	-	-	-	
Elec Distribution 360-373	-	-	-	-	(9,661)	(13,469)	(117,122)	-	-	-	-	-	
Distribution for 2020 Storm Est. **	-	-	-	-	(24,581)	-	-	-	-	-	-	-	
Subtotal Elec Distribution 360-373	-	-	-	-	(34,242)	(13,469)	(117,122)	-	-	-	-	-	
Gas Distribution 374-387	1,872,834	561,356	-	-	-	-	-	-	-	(16,930)	(46,845)	(14,041)	
Gas Underground Storage 350-357	-	-	-	-	-	-	-	-	-	(622)	-	-	
Software 303	-	-	377,632	(319,237)	-	-	-	(60,514)	(100,098)	-	-	(18,975)	
General	-	847,512	1,675,597	-	(86,094)	-	(252,787)	(397,835)	-	(21,129)	-	(49,244)	
Facilities 390-391	-	38,894	-	-	(3,132)	-	(2,551)	-	-	(955)	-	(778)	
Transportation and Tools 392 / 396	-	113,134	-	-	-	-	(7,420)	-	-	-	-	(2,263)	
Plant/AD/Depreciation Expense Retirements (jasc)	1,872,834	1,560,896	2,053,228	(319,237)	(268,133)	(67,335)	(410,205)	(458,349)	(100,098)	(39,637)	(46,845)	(66,325)	(116,333)
Plant/AD/Depreciation Expense Retirements (jea)													
Variance - due to software and general - no impact													

*The Company included 2020 estimated Thermal
**The Company is currently evaluating the retirements

Column Labels											Total Sum of WA - E Allocated Total 2020 Forecasted EOP TTP	Total Sum of WA - G Allocated Total 2020 Forecasted EOP TTP
Row Labels	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets		
Elec Distribution 360-373	0.00%	6.89%	9.60%	83.51%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	#DIV/0!
Elec Transmission 350-359	0.00%	25.08%	54.58%	20.34%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	#DIV/0!
Facilities 390-391	0.00%	55.11%	0.00%	44.89%	0.00%	0.00%	55.11%	0.00%	44.89%	0.00%	100.00%	100.00%
Gas Distribution 374-387	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	21.76%	60.20%	18.04%	0.00%	#DIV/0!	100.00%
Gas Underground Storage 350-357	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	100.00%	0.00%	0.00%	0.00%	#DIV/0!	100.00%
General	0.00%	11.69%	0.00%	34.31%	54.00%	0.00%	12.60%	0.00%	29.36%	58.04%	100.00%	100.00%
Hydro 331-336	0.00%	53.57%	30.34%	16.09%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	#DIV/0!
Other Elec Production / Turbines 340-346	0.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	#DIV/0!
Software 303	84.06%	0.00%	0.00%	0.00%	15.94%	84.06%	0.00%	0.00%	0.00%	15.94%	100.00%	100.00%
Transportation and Tools 392 / 396	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%	100.00%
Grand Total	7.55%	16.98%	25.81%	40.93%	8.74%	9.43%	20.81%	37.93%	20.95%	10.89%	100.00%	100.00%