EXHIBIT NO. JHS-22 DOCKET NOS. UE-090704/UG-090705 2009 PSE GENERAL RATE CASE WITNESS: JOHN H. STORY

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

Docket No. UE-090704 Docket No. UG-090705

PUGET SOUND ENERGY, INC.,

Respondent.

EIGHTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED REBUTTAL TESTIMONY OF JOHN H. STORY ON BEHALF OF PUGET SOUND ENERGY, INC.

DECEMBER 17, 2009

Exhibit No. JHS-22 Page 1 of 2

Exhibit No. __ T (WHW-1T) Dockets UE-072300/ UG-072301/UG-080064 Witness: William H. Weinman

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v. PUGET SOUND ENERGY, INC.

Respondent.

DOCKET UE-072300 DOCKET UG-072301 (consolidated)

DOCKET UG-080064

TESTIMONY OF

WILLIAM H. WEINMAN

STAFF OF THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Electric and Gas Revenue Requirements

Depreciation, Baker River Relicensing and Crystal Mountain Diesel Spill

May 30, 2008

1	Q.	Turning to the electric operations restating and pro forma adjustments within
2		your area of responsibility, please indicate which adjustments are uncontested
3		as between Staff and PSE.
4	Α.	The following adjustments are uncontested as between Staff and PSE:
5 6 7 8 9 10 11 12 13 14 15		Adjustment 11.01, Temperature Normalization Adjustment 11.06, Hopkins Ridge Wind Infill Adjustment 11.07, Wild Horse Adjustment 11.08, Goldendale Adjustment 11.09, Sumas Adjustment 11.10, Whitehorn Adjustment 11.16,Excise Tax and Filing Fee Adjustment 11.32, Regulatory Assets & Liabilities Adjustment 11.34, Skagit Facility
16	Q.	Please indicate which electric operations adjustments within your area of
17		responsibility are contested as between Staff and PSE.
18	Α.	The following adjustments are contested as between Staff and PSE:
19 20 21 22		Adjustment 11.11, Baker Relicense Adjustment 11.33, Depreciation Study Moreover, I present Adjustment 11.37, Crystal Mountain Diesel Spill, which
23		I indicated earlier has no corresponding Company adjustment at this time.
24		
25	Q.	Do you agree with the Company's electric conversion factor of .6213371?
26	Α.	Yes, the conversion factor used to convert electric net operating income to a
27		revenue requirement level is appropriate and is not an issue.

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