

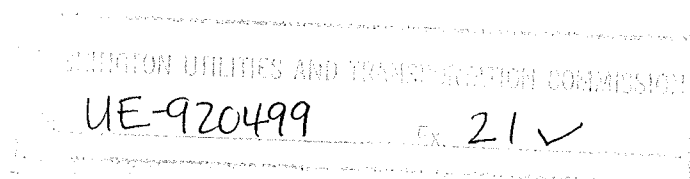
Puget Sound Power & Light Company
Docket No. UE-920499
Response to Deposition Request #3

Request

For illustrative purposes, please provide a revised Exhibit 12 showing tariff sheets which reflect the changes in rates required by your revised testimony and exhibits.

Response by Mr. Hoff

Please see the attached revised Exhibit 12 (DWH__5).



PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Kruttsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Kruttsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 6
RESIDENTIAL INTERRUPTIBLE WATER HEATER CREDIT
(Limited - Experimental)
(Single phase or three phase where available)

(N)

AVAILABILITY:

1. This schedule is limited to an experimental sample group of residential customers located within a single geographic area determined by the Company.
2. Service under this schedule allows for interruption of a customer's hot water heating equipment rated at 7600 watts or greater.
3. Initiation of service under this schedule is subject to availability of materials, equipment and completion of the design of the program and program evaluation.
4. Service under this schedule is not available for water heating used in space heating, seasonal use or swimming pools.

MONTHLY RATE:

\$5.35 per month credit per hot water tank to be interrupted

INTERRUPTION OF SERVICE:

Service to the electric water heater shall be interruptible between the hours of 5:00 a.m. and 11:00 p.m. Service to the electric water heater may be interrupted for up to 4 continuous hours per interruption with no more than 2 interruptions per day.

CONTRACT:

Application for and acceptance of service under this schedule is for a minimum term of 5 years. A fee equal to the unamortized cost of installation will be charged in the event a customer requests early termination of service.

OWNERSHIP OF FACILITIES:

The Company shall own, operate, and maintain all equipment, including the interrupter controller and transmitter/receiver, installed for the purposes of providing service under this schedule.

ACCESS:

The Company shall be granted access to its equipment as provided in Schedule 80 paragraph 8 of this tariff.

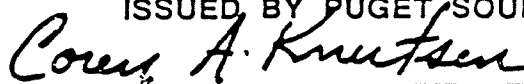
(N)

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 6
RESIDENTIAL INTERRUPTIBLE WATER HEATER CREDIT
(Continued)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 KW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

MONTHLY RATE:

Basic Charge: \$4.75 single phase or \$10.80 three phase

(I) (R)

OCT-MAR

Base Rate

4.241¢ per KWH for the first 500 KWH

(R) (C) (C)

6.069¢ per KWH for all over 500 KWH

(I)

APR-SEP

Base Rate

4.241¢ per KWH for the first 400 KWH

(R)

5.535¢ per KWH for all over 400 KWH

(I) (C) (C)

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

WN U-60

Third Revised Sheet No. 7-a
Cancelling Second Revised
Sheet No. 7-a

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE
(Continued)

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Knutsen

C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 11
RESIDENTIAL AND FARM SMALL DEMAND GENERAL SERVICE

AVAILABILITY:

Service under this schedule is available to any customer who otherwise meets all the requirements for service under Schedule 25 and additionally whose electric use qualifies as a "residential load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, as the same may be amended, and (2) an exchange contract under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. "Residential load" means:

- a. All usual electric service used in connection with permanent or seasonal living quarters of individuals or families;
- b. All usual electric service used in connection with domestic needs of occupants of multi-family complexes;
- c. All usual electric service used in connection with farm activities including incidental primary processing.

Any electric use by such customer which does not qualify under this schedule shall be separately metered and served under Schedule 25 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 25 of this tariff.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by Schedule 94, Residential and Farm Energy Exchange, and such other schedules in this tariff as may apply.

OTHER TERMS OF SERVICE:

Other terms of service shall be the same as those contained in the currently effective Schedule 25 of this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Krutsen

VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 12
RESIDENTIAL AND FARM LARGE DEMAND GENERAL SERVICE

AVAILABILITY:

Service under this schedule is available to any customer who otherwise meets all the requirements for service under Schedule 26 and additionally whose electric use qualifies as a "residential load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, as the same may be amended, and (2) an exchange contract under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. "Residential load" means:

- a. All usual electric service used in connection with permanent or seasonal living quarters of individuals or families;
- b. All usual electric service used in connection with domestic needs of occupants of multi-family complexes;
- c. All usual electric service used in connection with farm activities including incidental primary processing.

Any electric use by such customer which does not qualify under this schedule shall be separately metered and served under Schedule 26 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 26 of this tariff.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by Schedule 94, Residential and Farm Energy Exchange, and such other schedules in this tariff as may apply.

OTHER TERMS OF SERVICE:

Other terms of service shall be the same as those contained in the currently effective Schedule 26 of this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Kruttsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Kruttsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)

(Single phase or three phase where available)
(Demand less than 50 KW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual demand is less than 50 KW. (N)
2. Customers whose metered demand exceeds 50 KW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and billing demand over 50 KW twice are not eligible for service under this schedule. (N)
4. The Company shall not cause customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff. (O)
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company. (O)

MONTHLY RATE:

Basic Charge: \$4.75 single phase or \$10.80 three phase (I) (D) (C)

Energy Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
Base Rate	5.163¢	4.694	per KWH (D) (E)

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (M) (C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (M)

(M) Transferred from Sheet No. 24-a

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cornel A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE
(Continued)

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(N) (D)

(N)

(K)

(K)

(D)

(D)

(K) Transferred to Sheet No. 24

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: *Cory A. Knutsen* VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
 (Secondary Voltage)
 (Single phase or three phase where available)
 (Demand Greater than 50 KW but less than 350 KW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual demand is greater than 50 KW but less than 350 KW.
2. Customers whose billed demand is below 50 KW for eleven (11) of the most recent 12 consecutive months or above 350 KW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and billing demand over 350 twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge:	\$19.00		
Demand Charge:	No charge for the first 50 KW or less of Billing Demand		
	<u>OCT-MAR</u>	<u>APR-SEP</u>	
Base Rate	\$6.48	\$4.32	per KW of Billing Demand
Energy Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
Base Rate	4.808¢	4.371¢	per KWH for the first 20,000 KWH
	3.551¢	3.228¢	per KWH for all over 20,000 KWH

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: *Cory A Knutsen* VICE PRESIDENT, CORPORATE PLANNING
 C. A. Knutsen

(N)

(N)

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Continued)

BILLING DEMAND:

The highest of the metered or adjusted demand established during the month.

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A Knutsen

VICE PRESIDENT, CORPORATE PLANNING

C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 350 KW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual demand is greater than 350 KW.
2. Customers whose billed demand is below 350 KW for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at more than one point will be separately metered and billed.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge	\$19.00		
Demand Charge	<u>OCT-MAR</u>	<u>APR-SEP</u>	
Base Rate	\$7.71	\$5.14	per KW of Billing Demand
Energy Charge	<u>OCT-MAR</u>	<u>APR-SEP</u>	
Base Rate	3.331¢	3.028¢	per KWH

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest of the metered or adjusted demand established during the month.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Corn A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE
(Continued)

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(N)

(N)

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: *Cornelia A. Knutsen* VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge	\$4.75 single phase or \$16.51 three phase		(I)
Demand Charge	No charge for the first 50 KW or less of Billing Demand		
	OCT-MAR	\$6.48 per KW for all over 50 KW of Billing Demand	(I)
	APR-SEP	\$2.29 per KW for all over 50 KW of Billing Demand	
Energy Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	4.808¢	3.454¢	per KWH for the first 20,000 KWH
	3.551¢	3.008¢	per KWH for all over 20,000 KWH
			(I)
			(D)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest demand established during the month.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: _____ VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Continued)

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

(N) (C)
| |
(N) (C)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Kruttsen

VICE PRESIDENT, CORPORATE PLANNING

C. A. Kruttsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 30
PRIMARY GENERAL SERVICE - OPTIONAL
(Limited - Experimental)
(Single or Three phase at the available Primary distribution voltage)

AVAILABILITY:

1. Available upon execution of a four (4) year contract with the company.
2. Service under this schedule is available only to customers who are also eligible for service under Schedule 31 of this tariff.
3. Experimental Rate - After 4 years, additional customers will not be added to this schedule nor contracts for existing customers be renewed. This schedule is limited to 20 customers.

MONTHLY RATE:

The sum of the Energy and Demand charges described below priced at the following rates:

Demand Charge: per KW of Billing Demand

	<u>First Block</u>	<u>Second Block</u>
Base Rate	\$4.29	\$5.16

Energy Charge:

OCT-MAR

Base Rate

2.439¢ per KWH for the first block

3.762¢ per KWH for all excess

APR-SEP

Base Rate

2.439¢ per KWH for the first block

3.194¢ per KWH for all excess

ENERGY CHARGES:

Composed of two blocks in each season -The first block is 75% of the average predicted monthly consumption for the following 12 months based on a four (4) year average determined as follows. A regression of the customer's own historical use is done to predict the monthly consumption. The predicted results are compared to actual usage and any variation of greater than twenty percent (20%) is excluded from the analysis. The regression is run again to predict the consumption for the next 12 months. The second block applies to all usage in excess of 75% of the predicted average monthly consumption.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: *Cornel A. Knutsen* VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 30
PRIMARY GENERAL SERVICE - OPTIONAL
(Continued)

DEMAND CHARGES:

Composed of two blocks in each season, the first being 75% of the average historical demand using the methodology described under Energy Charges.

ADJUSTMENTS TO RATES:

- a. Adjustments for Rate Changes: The charges named in this rate shall be recalculated each time the rates in Schedule 31 of this tariff change. Recalculation will be done in the same manner as described in the Energy Charges and Demand Charges paragraphs, with marginal costs calculated from the then current avoided costs.
- b. Annual Adjustment: The energy portion of the customer's bill will be recalculated on the anniversary date of the contract and compared to Schedule 31 energy charges. The energy charges under Schedule 30 will be adjusted to equal those under Schedule 31 if the customer's annual consumption has remained constant.
- c. Other Adjustments: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- d. The energy and demand blocking will not be recalculated at the time of rate changes.

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

BILLING DEMAND:

The highest demand during the month.

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



VICE PRESIDENT, CORPORATE PLANNING

C. A. Knutsen

(3)

(X)

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE
(Single phase or three phase
at the available Primary distribution voltage)

AVAILABILITY:

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers;
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

MONTHLY RATE:

Basic Charge	\$105.00			(I)
Demand Charge	<u>OCT-MAR</u>	<u>APR-SEP</u>		(I)
Base Rate	\$5.41	\$3.61	per KW of Billing Demand	(D)
Energy Charge	<u>Oct-Mar</u>	<u>Apr-Sep</u>		
Base Rate	2.827¢	2.570¢	per KWH	(D) (I)

ISSUED APRIL 30, 1992

EFFECTIVE MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

Cory A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE
(Continued)

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

Billing months of December through March: the highest Demand established during the month. Billing months of April through November: the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter seasons (billing months of December through March).

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

(N) (D)
()
(N) (D)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED APRIL 30, 1992

EFFECTIVE MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

Cory A. Krutson

VICE PRESIDENT, CORPORATE PLANNING

C. A. Krutson

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING
(Single phase or three phase
at the available Primary distribution voltage)

AVAILABILITY:

1. This schedule applies to any customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at primary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Basic Charge: \$105.00

Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP</u>	
	\$5.41	\$1.56	per KW of Billing Demand

Energy Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	2.827	2.070¢	per KWH

(I)

(D) (I)
(D)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest demand established during the month.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Kruttsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Kruttsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING
(Continued)

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

(N) (C)
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(N) (C)
|
(C)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 36
SECONDARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Limited - Experimental)
(Secondary Voltage)
(Single phase or three phase where available)

AVAILABILITY:

1. This rider schedule is available to no more than 10 customers served under Schedule 26 of this tariff having a monthly average load factor of 60% during the months of interruption and a minimum winter peak load of 350 KW. Service under this schedule is limited to a total Firm Interruptible demand of 5 MW.
2. Service under the Firm Interruptible Demand provisions is available only to customers who agree to interrupt a minimum of 300 KW upon request of the Company.
3. Firm Interruptible Demand rates are available only upon agreement by the customer to participate for the number of years indicated in the Firm Interruptible Demand paragraph below.
4. Non-Firm Interruptible demand customers wanting an energy credit must notify the Company in writing within three (3) working days after an interruption and request that the Company read their meters.
5. Service under this schedule is subject to the availability of meters, materials, labor and equipment.
6. Credits for interrupted energy are not available during times when electrical service to the customer is subject to interruption, suspension, or curtailment due to terms and conditions contained in Schedule 80 of this tariff.
7. Experimental Rate - After 4 years, additional customers will not be added to this schedule; contracts for existing customers will not be renewed after 3 years.
8. Levels of service available:
 - a. Long-Term Firm Interruptible Demand
 - b. Short-Term Firm Interruptible Demand
 - c. Non-Firm Interruptible Demand

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 36
SECONDARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

MONTHLY RATE:

Monthly Basic Charge: \$66.00 plus
Interruption Month Basic Charge: \$23.50

The Monthly Basic Charge, which is in addition to the Schedule 26 basic charge, is charged every month to those customers agreeing to provide Firm Interruptible Demand.

The Interruption Month Basic Charge, which is in addition to the Schedule 26 and Schedule 36 Basic Charges, is charged only in those billing months in which firm interruptible is interrupted or when non-firm interruptible customers interrupt.

FIRM INTERRUPTIBLE DEMAND:

<u>1-year contract</u>	<u>5-year contract</u>
\$0.75 cr. per KW	\$1.25 cr. per KW of interruptible demand.

DEMAND PENALTY:

During the current month and subsequent 11 months when a Customer's demand is in excess of the Customer's Firm Demand during an interruption period.

For each occurrence of demand in excess of the Customer's Firm Demand during an interruption period.

<u>1-year contract</u>	<u>5-year contract</u>
\$0.75	\$1.25 per KW on the first occurrence in a 12-month period
\$0.83	\$1.38 per KW on the second occurrence in a 12-month period
\$0.94	\$1.56 per KW on the third and successive occurrences in a 12-month period

RATE PER INTERRUPTION:Interrupted Energy:

Long Term Firm Interruptible	2.67¢ credit per KWH
Short Term Firm Interruptible	0.77¢ credit per KWH
Non-Firm Interruptible	0.77¢ credit per KWH

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

(N)

(N)

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 36
SECONDARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

FIRM DEMAND:

A demand level, during the months of November through February, chosen by the customer that establishes the limit of interruption. Demand at or below the Firm Demand level is billed at Schedule 26 rates. This demand must be at least 300 KW below the average monthly demand established during the winter months (November through February) in the year preceding the contract.

FIRM INTERRUPTIBLE DEMAND:

All demand in excess of the Firm Demand level. This demand is billed at Schedule 26 rates and receives monthly credit under this schedule. This demand must be interrupted upon request by the Company or the customer will be charged the Demand Penalty.

DEMAND PENALTY:

The rate at which a customer is charged per KW for the customer's demand (after adjustment for power factor) is in excess of the Firm Demand during an Interruption Period.

NON-FIRM INTERRUPTED DEMAND:

That demand the customer would have used in absence of the interruption. The customer is under no obligation to interrupt and faces no penalties for failure to interrupt.

INTERRUPTED ENERGY:

That energy the customer would have used in absence of the interruption less the energy actually used. The interrupted energy will be calculated by the following procedure.

1. The customer's energy use during the hours of 6:00 a.m. through 9:00 p.m., excluding the period one (1) hour before the interruption to two (2) hours after the interruption, will be calculated. This time period is the "estimating period."
2. Billing histories from the prior four weeks (subject to data availability) will be checked to identify the three days with energy use in the estimating period that best matches the interruption day. These are the "baseline days."

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 36
SECONDARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

3. The interrupted energy will be the estimated energy use less the firm demand times the interruption length. The estimated energy use will be either:
 - a. if the baseline days have energy use within 30% of the estimating period, the estimated energy will be the average use during the interruption hours of the baseline days;
 - b. otherwise it will be calculated by linear interpolation based on one (1) hour before the interruption to two (2) hours after the interruption less the amount of energy actually used during the interruption period.
4. The interrupted energy is set to zero (0) if the customer fails to reduce demand to the Firm Interruptible Demand level.

INTERRUPTION OF SERVICE:

Service shall be interrupted to the level of Firm Demand chosen by the customer upon receiving notice from the Company. Service may be interrupted from 6:00 a.m. to 10:00 p.m. Each interruption is an Interruption Period. The maximum number of interruptions per year is 20.

NOTIFICATION:

The customer will be notified a minimum of 14 hours prior to interruption. The customer will be notified through a dedicated computer and printer on the customer's site. The customer is responsible for providing a dedicated telephone line to the computer, necessary electrical wiring, routine maintenance and checking that the computer and printer are operational and in good working order.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cornelius A. Krutsen

C. A. Krutsen

VICE PRESIDENT, CORPORATE PLANNING

(1)

(N)

SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 38
PRIMARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Limited - Experimental)
(Single phase or three phase at the available
Primary distribution voltage)

AVAILABILITY:

1. This rider schedule is available to no more than 10 customers served under Schedule 31 of this tariff having a monthly average load factor of 60% during the months of interruption and a minimum winter peak load of 500 KW. Service under this schedule is limited to a total of Firm Interruptible demand of 10 MW.
2. Service under the Firm Interruptible Demand provisions is available only to customers who agree to interrupt a minimum of 300 KW upon request of the Company.
3. Firm Interruptible Demand rates are available only upon agreement by the customer to participate for the number of years indicated in the Firm Interruptible Demand paragraph below.
4. Non-Firm Interruptible demand customers wanting an energy credit must notify the Company in writing within three (3) working days after an interruption and request that the Company read their meters.
5. Service under this schedule is subject to the availability of meters, materials, labor and equipment.
6. Credits for Interrupted Energy are not available during times when electrical service to the customer is subject to interruption, suspension, or curtailment due to terms and conditions contained in Schedule 80 of this tariff.
7. Experimental Rate - After 4 years, additional customers will not be added to this schedule; contracts for existing customers will not be renewed after 3 years.
8. Levels of service available:
 - a. Long-Term Firm Interruptible Demand
 - b. Short -Term Firm Interruptible Demand
 - c. Non-Firm Interruptible Demand

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Kruttsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Kruttsen

SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 38
PRIMARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

MONTHLY RATE:

Monthly Basic Charge: \$66.00 plus
Interruption Month Basic Charge: \$23.50

The Monthly Basic Charge, which is in addition to the Schedule 31 basic charge, is charged every month to those customers agreeing to provide Firm Interruptible Demand.

The Interruption Month Basic Charge, which is in addition to the Schedule 31 and Schedule 38 Basic Charges, is charged only in those billing months in which firm interruptible is interrupted or when non-firm interruptible customers interrupt.

FIRM INTERRUPTIBLE DEMAND:

<u>1-year contract</u>	<u>5-year contract</u>	
\$0.75 cr. per KW	\$1.25 cr.	per KW of interruptible demand.

DEMAND PENALTY:

The current month and subsequent 11 months when a Customer's demand is in excess of the Customer's Firm Demand during an interruption period.

For each occurrence of demand in excess of the Customer's Firm Demand during an interruption period.

<u>1-year contract</u>	<u>5-year contract</u>	
\$0.75	\$1.25	per KW on the first occurrence in a 12-month period
\$0.83	\$1.38	per KW on the second occurrence in a 12-month period
\$0.94	\$1.56	per KW on the third and successive occurrences in a 12-month period

RATE PER INTERRUPTION:Interrupted Energy:

Long Term Firm Interruptible	3.17¢ credit per KWH
Short Term Firm Interruptible	1.27¢ credit per KWH
Non-Firm Interruptible	1.27¢ credit per KWH

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: C. A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 38
PRIMARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

FIRM DEMAND:

A demand level, during the months of November through February, chosen by the customer that establishes the limit of interruption. Demand at or below the Firm Demand level is billed at Schedule 31 rates. This demand must be at least 300 KW below the average monthly demand established during the winter months (November through February) in the year preceding the contract.

FIRM INTERRUPTIBLE DEMAND:

All demand in excess of the Firm Demand level. This demand is billed at Schedule 31 rates and receives monthly credit under this schedule. This demand must be interrupted upon request by the Company or the customer will be charged the Demand Penalty.

DEMAND PENALTY:

The rate at which a customer is charged per KW for the customer's demand (after adjustment for power factor) is in excess of the Firm Demand during an Interruption Period.

NON-FIRM INTERRUPTED DEMAND:

That demand the customer would have used in absence of the interruption. The customer is under no obligation to interrupt and faces no penalties for failure to interrupt.

INTERRUPTED ENERGY:

That energy the customer would have used in absence of the interruption less the energy actually used. The interrupted energy will be calculated by the following procedure.

1. The customer's energy use during the hours of 6:00 a.m. through 9:00 p.m., excluding the period one (1) hour before the interruption to two (2) hours after the interruption will be calculated. This time period is the "estimating period."
2. Billing histories from the prior four weeks (subject to data availability) will be checked to identify the three days with energy use in the estimating period that best matches the interruption day. These are the "baseline days."

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

(N)

(N)

SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 38
PRIMARY VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

3. The interrupted energy will be either:
 - a. if the baseline days have energy use within 30% of the estimating period, the estimated energy will be the average use during the interruption hours of the base line days;
 - b. otherwise it will be calculated by linear interpolation based on one (1) hour before the interruption to two (2) hours after the interruption less the amount of energy actually used during the interruption period.
4. The interrupted energy is set to zero (0) if the customer fails to reduce demand to the Firm Interruption Demand level.

INTERRUPTION OF SERVICE:

Service shall be interrupted to the level of Firm Demand chosen by the customer upon receiving notice from the Company. Service may be interrupted from 6:00 a.m. to 10:00 p.m. Each interruption is an Interruption Period. The maximum number of interruptions per year is 20.

NOTIFICATION:

The customer will be notified a minimum of 14 hours prior to interruption. The customer will be notified through a dedicated computer and printer on the customer's site. The customer is responsible for providing a dedicated telephone line to the computer, necessary electrical wiring, routine maintenance and checking that the computer and printer are operational and in good working order.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 39
HIGH VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Limited - Experimental)
(Three Phase, delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. This rider schedule is available to no more than 10 customers served under Schedule 49 of this tariff having a monthly average load factor of 60% during the months of interruption and a minimum winter peak load of 5 MW. Service under this schedule is limited to a total Firm Interruptible demand of 85 MW.
2. Service under the Firm Interruptible Demand provisions is available only to customers who agree to interrupt a minimum of 3 MW upon request of the Company.
3. Firm Interruptible Demand rates are available only upon agreement by the customer to participate for the number of years indicated in the Firm Interruptible Demand paragraph below.
4. Non-Firm Interruptible demand customers wanting an energy credit must notify the Company in writing within three (3) working days after an interruption and request that the Company read their meters.
5. Service under this schedule is subject to the availability of meters, materials, labor and equipment.
6. Credits for interrupted energy are not available during times when electrical service to the customer is subject to interruption, suspension, or curtailment due to terms and conditions contained in Schedule 80 of this tariff.
7. Experimental Rate - After 4 years, additional customers will not be added to this schedule; contracts for existing customers will not be renewed after 3 years.
8. Levels of service available:
 - a. Long-Term Firm Interruptible Demand
 - b. Short-Term Firm Interruptible Demand
 - c. Non-Firm Interruptible Demand

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



C. A. Krutsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 39
HIGH VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

MONTHLY RATE:

Monthly Basic Charge: \$62.75 plus
Interruption Month Basic Charge \$1.50

The Monthly Basic Charge is charged every month to those customers agreeing to provide Firm Interruptible Demand.

The Interruption Month Basic Charge is charged only in those billing months in which firm interruptible customers is interrupted or when non-firm interruptible customers interrupt and is in addition to the Schedule 39 Monthly Basic Charge.

FIRM INTERRUPTIBLE DEMAND

<u>1-year contract</u>	<u>5-year contract</u>	
\$0.75 cr. per KW	\$1.25 cr. per KW	of interruptible demand.

DEMAND PENALTY:

During the current month and subsequent 11 months when a Customer's demand is in excess of the Customer's Firm Demand during an interruption period.

For each occurrence of demand in excess of the Customer's Firm Demand during an interruption period.

<u>1-year contract</u>	<u>5-year contract</u>	
\$0.75	\$1.25	per KW on the first occurrence in a 12-month period
\$0.83	\$1.38	per KW on the second occurrence in a 12-month period
\$0.94	\$1.56	per KW on the third and successive occurrences in a 12-month period

RATE PER INTERRUPTION:Interrupted Energy:

Long-Term Firm Interruptible	3.48¢ credit per KWH
Short-Term Firm Interruptible	1.58¢ credit per KWH
Non-Firm Interruptible	1.58¢ credit per KWH

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:



C. A. Kruttsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 39
HIGH VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

FIRM DEMAND:

A demand level, during the months of November through February, chosen by the customer that establishes the limit of interruption. Demand at or below the Firm Demand level is billed at Schedule 49 rates. This demand must be at least 3 MW below the average monthly demand established during the winter months (November through February) in the year preceding the contract.

FIRM INTERRUPTIBLE DEMAND:

All demand in excess of the Firm Demand level. This demand is billed at Schedule 49 rates and receives monthly credit under this schedule. This demand must be interrupted upon request by the Company or the customer will be charged the Demand Penalty.

DEMAND PENALTY:

The rate at which a customer is charged per KW for the customer's demand (after adjustment for power factor) is in excess of the Firm Demand during an Interruption Period.

NON-FIRM INTERRUPTED DEMAND:

That demand the customer would have used in absence of the interruption. The customer is under no obligation to interrupt and faces no penalties for failure to interrupt.

INTERRUPTED ENERGY:

That energy the customer would have used in absence of the interruption less the energy actually used. The interrupted energy will be calculated by the following procedure.

1. The customer's energy use during the hours of 6:00 a.m. through 9:00 p.m., excluding the period one (1) hour before the interruption to two (2) hours after the interruption, will be calculated. This time period is the "estimating period."
2. Billing histories from the prior four weeks (subject to data availability) will be checked to identify the three days with energy use in the estimating period that best matches the interruption day. These are the "baseline days."

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: *Cory A. Krutsen* VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 39
HIGH VOLTAGE INTERRUPTIBLE SERVICE CREDIT
(Continued)

3. The interrupted energy will be either:
 - a. if the baseline days have energy use within 30% of the estimating period, the estimated energy will be the average use during the interruption hours of the base line days;
 - b. otherwise it will be calculated by linear interpolation based on one (1) hour before the interruption to two (2) hours after the interruption less the amount of energy actually used during the interruption period.
4. The interrupted energy is set to zero (0) if the customer fails to reduce demand to the Firm Interruptible Demand level.

INTERRUPTION OF SERVICE:

Service shall be interrupted to the level of Firm Demand chosen by the customer upon receiving notice from the Company. Service may be interrupted from 6:00 a.m. to 10:00 p.m. Each interruption is an Interruption Period. The maximum number of interruptions per year is 20.

NOTIFICATION:

The customer will be notified a minimum of 14 hours prior to interruption. The customer will be notified through a dedicated computer and printer on the customer's site. The customer is responsible for providing a dedicated telephone line to the computer, necessary electrical wiring, routine maintenance and checking that the computer and printer are operational and in good working order.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS
(Single phase or three phase
at the available Primary distribution voltage)

AVAILABILITY:

1. Service hereunder is limited to customers receiving service under this schedule as of May 31, 1992. No new or converted schools will be served by the Company under this schedule. (S)
2. This schedule is limited to any permanently located school whose total water heating and space conditioning requirements are supplied electrically. (S)
3. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

PEAK LOAD INTERRUPTION:

The customer shall interrupt electric loads to a level not to exceed .6 watts per square foot of structure between the hours of 5:00 p.m. and 8:00 p.m. on any day the Company requests interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject to the CRITICAL DEMAND provisions below.

MONTHLY RATE:

Basic Charge:	\$105.00			
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
Base Rate	\$3.25	\$3.25	per KW of Billing Demand	(C)
Plus:				(I)
Base Rate	\$1.38	per KW of critical demand established in the preceding 11 months		(I)
Energy Charge	<u>OCT-MAR</u>	<u>APR-SEP</u>		
Base Rate	2.827¢	2.570¢	per KWH	(R)

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cornelius A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS
(Single phase or three phase
at the available Primary distribution voltage)
(Continued)

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate (C) Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

CRITICAL DEMAND:

The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

(N) (C)
|
(N) (C)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Krutsen

C. A. Krutsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. Service hereunder is limited to customers receiving service under this schedule as of May 31, 1992. No new or converted facilities will be served by the Company under this schedule. (N)
2. This schedule applies to service which may be interrupted during certain hours at the request of the Company.
3. Separate voltage arrangements with individual customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge: per KVA of Billing Demand
Base Rate \$1.60

Energy Charge per KWH:

	<u>OCT-MAR</u>	<u>APR-SEP</u>
Base Rate	2.517¢	2.288¢

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (N)

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cornelius A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)
(Continued)

BILLING DEMAND:

The highest average thirty-minute demand recorded during the month, but not less than 4400 KVA; except that demands occurring on Sundays or between 12:00 midnight and 5:00 a.m. shall not be considered for determination of Billing Demand.

ANNUAL MINIMUM CHARGE:

The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$19.20 per KVA of the maximum Billing Demand established plus 2.404¢ per KWH consumed during the period.

INTERRUPTION OF SERVICE:

Service shall be interrupted and suspended between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday, upon receiving reasonable advance notice from the Company.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Kruttsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Kruttsen

(N)

(N)

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 48
HIGH VOLTAGE GENERAL SERVICE - OPTIONAL
(Limited - Experimental)
(Three phase at a delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. Available upon execution of a four (4) year contract with the Company.
2. Service under this schedule is available only to customers who are also eligible for service under Schedule 49 of this tariff.
3. Experimental Rate - After 4 years, additional customers will not be added to this schedule nor will contracts for existing customers be renewed. Service under this schedule is limited to 20 customers.

MONTHLY RATE:

The sum of the Energy and Demand charges described below priced at the following rates:

Demand Charge: per kVa of Billing Demand

	<u>First Block</u>	<u>Second Block</u>
Base Rate	\$2.40	\$3.97

Energy Charge:

OCT-MAR

Base Rate

2.066¢ per for the first block

3.690¢ per KWH for all excess

APR-SEP

Base Rate

2.066¢ per KWH for the first block

3.133¢ per KWH for all excess

ENERGY CHARGES:

Composed of two blocks in each season. The first block is 75% of the average predicted monthly consumption for the next 12 months based on a four (4) year average determined as follows. A regression of the customer's own historical use is done to predict the monthly consumption. The predicted results are compared to actual usage and any variation of greater than twenty percent (20%) is excluded from the analysis. The regression is run again to predict the consumption for the next 12 months. The second block applies to all usage in excess of 75% of the predicted average monthly consumption.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY, PUGET SOUND POWER & LIGHT COMPANY

BY: C. A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 48
HIGH VOLTAGE GENERAL SERVICE - OPTIONAL
(Continued)

DEMAND CHARGES:

Composed of two blocks in each season, the first being 75% of the average historical demand using the methodology described under Energy Charges.

ADJUSTMENTS TO RATES:

- a. **Adjustments for Rate Changes:** The charges named in this rate shall be recalculated each time the rates in schedule 49 of this tariff change. Recalculation will be done in the same manner as described in the Energy Charges and Demand Charges paragraphs, with marginal costs calculated from the then current avoided costs.
- b. **Annual Adjustment:** The energy portion of the customer's bill will be recalculated on the anniversary date of the contract and compared to Schedule 49 energy charges. The energy charges under Schedule 48 will be adjusted to equal those under Schedule 49 if the customers annual consumption has remained constant.
- c. **Other Adjustments:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- d. The energy and demand blocking will not be recalculated at the time of rate changes.

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

BILLING DEMAND:

The highest demand during the month.

POWER FACTOR ADJUSTMENT:

All demands are subject to adjustment for power factor as provided in the General Rules and Provisions contained in this tariff.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Kruttsen

C. A. Kruttsen

VICE PRESIDENT, CORPORATE PLANNING

(N)

(N)

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE
(Three-phase delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge: per KVA of Billing Demand
Base Rate \$2.79

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Energy Charge per KWH:

	<u>OCT-MAR</u>	<u>APR-SEP</u>
Base Rate	2.517¢	2.288

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

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ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

November through February: The highest average 30-minute Demand recorded during the month or 4,400 KVA, whichever is higher.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE
INCANDESCENT

AVAILABILITY:

Service hereunder is limited to Customers receiving service under this schedule as of April 18, 1972. No new installations or additions to existing systems or relocated fixtures will be served by the Company.

This schedule applies to dusk-to-dawn incandescent lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps supplied from an overhead system.

MONTHLY RATES PER LAMP:

Company-Owned:

<u>Lamp Wattage</u>	<u>Base Rate</u>
103 Watts	\$ 6.70
202 Watts	9.34
327 Watts	10.83
448 Watts	12.35
690 Watts	17.32

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Customer-Owned:

<u>Lamp Wattage</u>	<u>Base Rate</u>
103 Watts	\$ 3.08
202 Watts	5.56
327 Watts	6.69
448 Watts	8.18
690 Watts	14.05

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

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(K) Transferred to Sheet No. 50-a

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: C. A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE
INCANDESCENT
(Continued)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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SERVICE TO BE RENDERED:

The Company will furnish the necessary energy, repairs, and routine maintenance work as specified in the Company's engineering standards. Repairs and maintenance work will be performed by the Company during the regularly scheduled working hours of the Company.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

THIRD PARTY DAMAGE:

The Customer shall pay for repairs and/or maintenance work required (including replacement of damaged parts, if necessary) caused by actions of third parties, whether by accident or otherwise.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M) Transferred from Sheet No. 50

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Knutsen

C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 51
LIMITED STREET LIGHTING SERVICE
MERCURY VAPOR

AVAILABILITY:

This schedule is limited to those municipalities, agencies, or subdivisions of government or community associations and similar organizations receiving such service as of November 23, 1979. No new installations or additions to existing systems will be served by the Company. Service under this schedule applies to dusk-to-dawn mercury vapor lighting of streets, alleys, and other public thoroughfares which are served from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Company-Owned:

<u>Lamp Wattage</u>	<u>Base Rate</u>
100 Watts	\$ 8.32
175 Watts	9.94
400 Watts	15.46
1000 Watts	33.56

Customer-Owned:

<u>Lamp Wattage</u>	<u>Base Rate</u>
100 Watts	\$ 3.82
175 Watts	5.37
400 Watts	10.13
1000 Watts	23.65

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

(C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of customer-owned systems:

A system installed and wholly owned by the customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 52
LIMITED CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
MERCURY VAPOR

AVAILABILITY:

This schedule is available to those municipalities and agencies or subdivisions of government receiving such service as of November 23, 1979, and applies to electric energy for dusk-to-dawn, dusk-to-1:00 a.m., or dusk-to-2:30 a.m. mercury vapor lighting of streets, alleys, and other public thoroughfares which are served from the Company's existing distribution system. No new installations or additions to existing systems or relocated fixtures will be served by the Company.

MONTHLY RATES PER LAMP:

Dusk to Dawn:

<u>Lamp Wattage</u>	<u>Base Rate</u>
100 Watt	\$ 2.28
175 Watt	3.83
400 Watt	8.53
1000 Watt	21.86

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Dusk to 1:00 a.m.:

<u>Lamp Wattage</u>	<u>Base Rate</u>
100 Watt	\$ 1.71
175 Watt	2.87
400 Watt	6.40
1000 Watt	16.40

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Dusk to 2:30 a.m.:

<u>Lamp Wattage</u>	<u>Base Rate</u>
100 Watt	\$ 1.88
175 Watt	3.16
400 Watt	7.04
1000 Watt	18.03

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (C)

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cornel A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE
SODIUM VAPOR

AVAILABILITY:

This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations, and applies to dusk-to-dawn sodium vapor lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Company-Owned:

<u>Lamp Wattage</u>	<u>Base Rate</u>
50 Watt	\$ 6.97
70 Watt	7.80
100 Watt	8.58
150 Watt	9.90
200 Watt	11.62
250 Watt	12.85
400 Watt	16.77
1000 Watt	35.88

Customer-Owned:

<u>Lamp Wattage</u>	<u>Base Rate</u>
50 Watt	\$ 2.84
70 Watt	3.40
100 Watt	4.05
150 Watt	5.16
200 Watt	6.24
250 Watt	7.37
400 Watt	10.46
1000 Watt	24.41

(K) Transferred to Sheet No. 53-a

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ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Krutsen

VICE PRESIDENT, CORPORATE PLANNING

C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE
SODIUM VAPOR
(Continued)

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (C)

SPECIAL TERMS AND CONDITIONS:

1. Installation and Maintenance of Customer-Owned Systems:

A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall be installed without expense to the Company.

The Customer shall be responsible for furnishing maintenance to the luminaire, poles and brackets, wiring in/on poles, and circuitry and duct. Other maintenance shall be furnished by the Company in accordance with Paragraph 3 below.

2. Line Extensions:

Primary or secondary distribution circuits will be extended by the Company for any service under this schedule at the Customer's expense. (K)

3. Service to be Rendered:

The Company will furnish the necessary energy, repairs and routine maintenance work as specified in the Company's engineering standards. Repairs and maintenance work will be performed by the Company during the regularly scheduled working hours of the Company.

Individual lamps will be replaced on burnout, as soon as reasonably possible, after notification by the Customer, and subject to the Company's operating schedules and requirements. (K)

(M) Transferred from Sheet No. 53

(K) Transferred to Sheet No. 53-b

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Corn A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE
SODIUM VAPOR
(Continued)

4. Third Party Damage:
- a. Company-Owned Installations - Street Lighting facilities which experience malicious and/or recurring damage caused by actions of third parties shall be subject to removal by the Company and/or payment by the Customer for such damage.
 - b. Customer-Owned Installations - The Customer shall pay for repair and/or maintenance work required (including replacement of damaged parts, if necessary) caused by actions of third parties, whether by accident or otherwise.
5. Change of Location:
The location of Company-owned street lighting may be changed at Customer request and upon payment by the Customer of the cost of removal and reinstallation.

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GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M) Transferred from Sheet No. 53-a

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cover A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR

AVAILABILITY:

This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations, and applies to electric energy for dusk-to-dawn, dusk-to-1:00 a.m., or dusk-to-2:30 a.m. sodium vapor lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Dusk to Dawn:

<u>Lamp Wattage</u>	<u>Base Rate</u>
50 Watt	\$1.15
70 Watt	1.65
100 Watt	2.32
150 Watt	3.39
200 Watt	4.50
250 Watt	5.57
400 Watt	8.69

Dusk to 1:00 a.m.:

<u>Lamp Wattage</u>	<u>Base Rate</u>
50 Watt	\$0.86
70 Watt	1.24
100 Watt	1.74
150 Watt	2.54
200 Watt	3.38
250 Watt	4.18
400 Watt	6.52

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(K) Transferred to Sheet No. 54-a

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR
(Continued)

Dusk to 2:30 a.m.:

<u>Lamp Wattage</u>	<u>Base Rate</u>
50 Watt	\$0.95
70 Watt	1.36
100 Watt	1.91
150 Watt	2.80
200 Watt	3.71
250 Watt	4.60
400 Watt	7.17

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

(C)

SPECIAL TERMS AND CONDITIONS:

1. Installation, Ownership and Maintenance of Systems:

The street lighting system, including standards, shall be installed, wholly owned and maintained by the Customer. The Customer shall be responsible for all maintenance including, but not limited to, poles or standards, brackets, luminaires, lamps, ballast, photo cells, timing devices, glassware, wiring in/on poles, circuitry and ducts.

2. Line Extensions:

Primary or secondary distribution circuits will be extended by the Company for any service under this schedule at the Customer's expense.

3. Adjustment for Early Morning Operations:

Service under this schedule will be available from 5:45 a.m. to dawn during the months of September through March by the addition of 5% of the Dusk-to-dawn rate to either Dusk-to-1:00 a.m. or Dusk-to-2:30 a.m. rates.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M) Transferred from Sheet No. 54

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY
BY: Cory A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 55
SODIUM VAPOR AREA LIGHTING SERVICE

AVAILABILITY:

This schedule applies to dusk-to-dawn lighting of private property where 120-volt service is available only from existing overhead distribution lines. Such service shall be provided for a term of not less than twelve (12) consecutive months. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to conversion of such facilities to an underground system.

MONTHLY RATE PER LAMP:

<u>Lamp Wattage</u>	<u>Base Rate</u>
100 watt	\$ 8.58
200 watt	11.62

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MONTHLY FACILITIES CHARGE:

Customers served under this schedule by Company facilities which were extended prior to November 20, 1975, shall be subject to a charge of \$1.70 per month for each pole required for such extension. (See Special Terms and Conditions.)

PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

SPECIAL TERMS AND CONDITIONS:

The Company will own and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

Individual lamps will be replaced on failure as soon as reasonably possible after notification by the customer and subject to the Company's operating schedule and requirements.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992.

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cornelius A. Kruttsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Kruttsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 57
CONTINUOUS LIGHTING SERVICE
(Single phase or three phase where available)

AVAILABILITY:

This schedule is available for energy required to operate traffic control or traffic directing devices.

MONTHLY RATE PER WATT OF CONNECTED LOAD:

Base Rate
1.389¢

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P. (C)

MINIMUM CHARGE: \$3.50 per month

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

DETERMINATION OF CONNECTED LOAD:

Connected load shall be the total rating of all components of the device, whether or not these components will be energized simultaneously.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Knutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Knutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 58
SODIUM VAPOR FLOOD LIGHTING SERVICE

AVAILABILITY:

This schedule applies to dusk-to-dawn flood lighting of private property where 120-volt service is available from existing overhead distribution lines. Such service shall be provided for a term of not less than twelve (12) consecutive months. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to conversion of such facilities to an underground system.

MONTHLY RATE PER LAMP:

<u>Lamp Wattage</u>	<u>Base Rate</u>
70 Watt	\$ 8.93
150 Watt	10.71
200 Watt	12.44
400 Watt	16.62

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PERIODIC ADJUSTMENT:

Rates in this schedule are subject to adjustment by Schedule 100, Periodic Rate Adjustment Mechanism approved by the WUTC in Docket Nos. UE-901183-T and UE-901184-P.

(C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

SPECIAL TERMS AND CONDITIONS:

The Company will own and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

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Individual lamps will be replaced on failure as soon as reasonably possible after notification by the customer and subject to the Company's operating schedule and requirements.

(K)

(K) Transferred to Sheet No. 58-a

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: Cory A. Krutsen VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutsen

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 58
SODIUM VAPOR FLOOD LIGHTING SERVICE
(Continued)

Flood lighting facilities which experience malicious and/or recurring damage caused by actions of third parties shall be subject to removal by the Company and/or payment by the customer for such damage.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M) Transferred from Sheet No. 58

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY: *Cory A. Krutson* VICE PRESIDENT, CORPORATE PLANNING
C. A. Krutson

SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

30. **DISCONNECTION VISIT CHARGE** - A service fee of \$9.00 will be charged for each visit to a service address by a Company representative to disconnect service due to nonpayment of past-due amounts where such visit does not result in disconnection of service due to collection of payment from the customer or representation regarding payment by the Customer.
31. **LATE PAYMENT FEE** - A late payment fee of 1% per month will be assessed on all balances which remain unpaid more than 30 days after the bill mailing date and will be added to the customer's billing statement at the next subsequent billing date. Imposition of the late payment fee will be delayed 30 days for Customers with delinquent balances who have demonstrated that they have made application to an agency for financial aid. Customers who participate in the Budget Payment Plan will be exempt from the late payment fee as long as they remain on the Budget Payment Plan.
32. **POWER FACTOR ADJUSTMENT** - All metered kW demands shall be subject to the following adjustment provisions. If the average power factor at which power is delivered to the Customer during the billing period is:
- a. .95 or more, no adjustment will be made in the registered kilowatt demand.
 - b. less than .95, the registered kilowatt demand shall be adjusted by multiplying by .95 and dividing the result by the average power factor, as such term is defined below.

The adjusted demand or metered demand as determined above will be the basis for establishing billing demand, ratchet demand (as in Schedule 31), and critical demand (as in Schedule 43).

The Company shall not be obligated to deliver power to a Customer at any time at a power factor less than .75.

The Company will install kVarh (Reactive Kilovolt-ampere-hour) meters at its discretion and such meters will be ratcheted to prevent reverse registration.

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

C. A. Knutsen

VICE PRESIDENT, CORPORATE PLANNING

C. A. Knutsen

SOUND POWER & LIGHT COMPANY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

The formula for determining average power factor is as follows:

$$\begin{array}{l} \text{Average} \\ \text{Power} \\ \text{Factor} \end{array} = \frac{\text{Kilowatt-hours}}{\sqrt{(\text{Kilowatt-hours})^2 + (\text{Reactive Kilovolt-ampere-hours})^2}}$$

ISSUED: APRIL 30, 1992

EFFECTIVE: MAY 31, 1992

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY:

Cory A. Kruttsen

C. A. Kruttsen

VICE PRESIDENT, CORPORATE PLANNING