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**PUGET SOUND ENERGY  
Electric Tariff G**

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**SCHEDULE 7  
RESIDENTIAL SERVICE**

(Single phase or three phase where available)

**1. AVAILABILITY:**

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

**2. MONTHLY RATE:**

Basic Charge: \$7.49 single phase or \$17.99 three phase

Energy Charge:

\$0.087336 per kWh for the first 600 kWh

\$0.~~406297~~125088 per kWh for all over 600 kWh


(l)

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Jon Piliaris

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 7A**  
**MASTER METERED RESIDENTIAL SERVICE**  
**(Secondary Voltage or at available Primary distribution Voltage)**  
(Single phase or three phase where available)

**1. AVAILABILITY:**

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

**2. MONTHLY RATE – SECONDARY VOLTAGE:**

Basic Charge: ~~\$2,305.31~~ (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

~~\$9,421.69~~

~~\$6,297.14~~

per kW for all kW over 50 kW of Billing (I) (I)

Demand

Energy Charge:

OCTOBER-MARCH

~~\$0.090753-094343~~ per kWh for the first 20,000 kWh (I)

~~\$0.064072-067763~~ per kWh for all over 20,000 kWh (I)

APRIL-SEPTEMBER

~~\$0.082226-084667~~ per kWh for the first 20,000 kWh (I)

~~\$0.064072-067763~~ per kWh for all over 20,000 kWh (I)

Reactive Power Charge: ~~\$0.00296-00336~~ per reactive kilovolt ampere/hour (kvarh) (I)

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**SCHEDULE 24**  
**GENERAL SERVICE**  
(Secondary Voltage)  
(Single phase or three phase where available)  
(Demand of 50 kW or less)

**1. AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

**2. MONTHLY RATES:**

Basic Charge: ~~\$9.80~~10.55 single phase or ~~\$24.90~~26.81 three phase

(l) (l)

Energy Charge:

OCTOBER-MARCH

~~\$0.090715~~0.097720 per kWh

(l)

APRIL-SEPTEMBER

~~\$0.087578~~0.094304 per kWh

(l)

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**SCHEDULE 25**  
**SMALL DEMAND GENERAL SERVICE**

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

**1. AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

**2. MONTHLY RATE:**

Basic Charge: ~~\$52.30~~55.31 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

~~\$9.42~~10.69

~~\$6.29~~7.14

per kW for all over 50 kW of Billing Demand

(I) (I)

Energy Charge:

OCTOBER-MARCH

~~\$0.090753~~094343 per kWh for the first 20,000 kWh (I)

~~\$0.064072~~067763 per kWh for all over 20,000 kWh (I)

APRIL-SEPTEMBER

~~\$0.082226~~084667 per kWh for the first 20,000 kWh (I)

~~\$0.064072~~067763 per kWh for all over 20,000 kWh (I)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 25**  
**SMALL DEMAND GENERAL SERVICE (Continued)**  
(Secondary Voltage)  
(Single phase or three phase where available)  
(Demand Greater than 50 kW but less than or equal to 350 kW)

Reactive Power Charge: \$0.~~00296~~00336 per reactive kilovolt ampere/hour (KVARH)

(l)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **BILLING DEMAND:** The highest Demand established during the month.
5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.
6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**SCHEDULE 26**  
**LARGE DEMAND GENERAL SERVICE**

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

**1. AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

**2. MONTHLY RATE – SECONDARY VOLTAGE:**

Basic Charge:	<del>\$105.74</del> <u>111.83</u>			(l)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	<del>\$11.94</del> <u>12.60</u>	<del>\$7.94</del> <u>8.40</u>	per kW of	(l) (l)
Billing Demand				
Energy Charge:	<del>\$0.057181</del> <u>060459</u>	per kWh		(l)
Reactive Power Charge:	<del>\$0.00426</del> <u>00133</u>	per reactive kilovolt ampere-hour (kvarh)		

**3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:**

Basic Charge:	<del>\$237.92</del> <u>258.23</u>	in addition to Secondary voltage rate		(l)
Demand Charge:	<del>\$0.39</del> <u>22</u>	credit per kW to all Demand rates		(l)
Energy Charge:	<del>3.942</del> <u>1.10</u>	% reduction to all Energy and Reactive Power Charges		

**4. ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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**SCHEDULE 26**

(N)

**LARGE DEMAND GENERAL SERVICE (Continued)**

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to number of Points of Delivery participating, nor size. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after January 1, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. July 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the Billing Demand metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

**e. MONTHLY RATE – SECONDARY VOLTAGE:**

Delivery Demand Charge:

<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$7.85	\$5.23	per kW of Billing Demand

Conjunctive Maximum Demand Charge:

<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$4.75	\$3.17	per kW of Conjunctive Maximum Demand

(N)

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**SCHEDULE 29**  
**SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE**

(Single phase or three phase where available)

**1. AVAILABILITY:**

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

**2. MONTHLY RATE:**

Basic Charge:                    ~~\$9-6810.24~~ single phase or ~~\$24-5826.00~~ three phase                    (I) (I)

Demand Charge:    No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

~~\$8-949.45~~

~~\$4-404.65~~

per kW for all over 50 kW of Billing Demand

(I) (I)

Energy Charge:

OCTOBER-MARCH

~~\$0.090678-095901~~ per kWh for the first 20,000 kWh

~~\$0.068868-072835~~ per kWh for all over 20,000 kWh

APRIL-SEPTEMBER

~~\$0.062835-066455~~ per kWh for the first 20,000 kWh

~~\$0.053839-056940~~ per kWh for all over 20,000 kWh

(I)

(I)

(I)

(I)

Reactive Power Charge: ~~\$0.00284-00300~~ per reactive kilovolt ampere-hour (kvarh)

(I)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 31**  
**PRIMARY GENERAL SERVICE**

(Single phase or three phase at the available Primary distribution voltage)


1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:
  1. The Customer requires Primary voltage to operate equipment other than transformers; or
  2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
  3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
  4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
  5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

Basic Charge:	<del>\$343.66</del> <u>370.06</u>	(I)
Demand Charge:	<u>OCT-MAR</u> <u>APR-SEP</u> <del>\$11.46</del> <u>12.34</u> <del>\$7.64</del> <u>8.23</u> per kW of Billing	(I) (I)
Demand		(I)
Energy Charge:	\$0. <del>055014</del> <u>059237</u> per kWh	(I)
Reactive Power Charge:	\$0. <del>00107</del> <u>00115</u> per reactive kilovolt ampere-hour (kvarh)	(I)

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**SCHEDULE 31**

(N)

**PRIMARY GENERAL SERVICE (Continued)**

(Single phase or three phase at the available Primary distribution voltage)

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to number of Points of Delivery participating, nor size. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after January 1, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. July 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the Billing Demand metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

**e. MONTHLY RATE:**

Delivery Demand Charge:

<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$7.99	\$5.33	per kW of Billing Demand

Conjunctive Maximum Demand Charge:

<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$4.35	\$2.90	per kW of Conjunctive Maximum Demand

(N)

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**SCHEDULE 35**

**SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE**

(Single phase or three phase at the available Primary distribution voltage)

**1. AVAILABILITY:**

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

**2. MONTHLY RATE:**

Basic Charge:	<del>\$343.66</del> <u>370.06</u>			(I)
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP</u>		
Demand	<del>\$4.62</del> <u>5.16</u>	<del>\$3.08</del> <u>3.44</u>	Per kW of Billing	(I) (I)
Energy Charge:	<del>\$0.049974</del> <u>0.055835</u>	per kWh		(I)
Reactive Power Charge:	<del>\$0.00111</del> <u>0.0124</u>	per reactive kilovolt ampere-hour (kvarh)		(I)

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**SCHEDULE 40**  
**LARGE GENERAL SERVICE GREATER THAN 3 aMW**

(Single phase or three phase at the available Primary or Secondary distribution voltages)

1. **AVAILABILITY – CLOSED TO NEW-ALL ACCOUNTS:** (N)
  - ~~1. The availability of this schedule is limited to those Customers being served under this schedule as of December 18, 2017. This schedule is not available to existing or new Customers upon the effective date of the 11<sup>th</sup> revision of this tariff sheet. Customers currently being served under this schedule as of May 20, 2020, will be placed on a different electric rate schedule that they are eligible for beginning with their first billing cycle after June 1, 2020.~~ (N)  
(D)
  - ~~2. This schedule does not apply to Customers taking service on Schedules 46, 49, 448, or 449 but is mandatory for all other Customers with over 3 Average MW of load on a non-dedicated distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:~~
    - ~~a. Customers already on Schedule 40 who fall below this average will not be removed from this Schedule.~~ (D)
    - ~~b.1. Customers already on Schedule 40 will not have load removed from this Schedule solely due to subsequent actions taken by the Company that have moved its load to a different substation.~~ (D)
    - ~~3.2.~~ For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.
2. **MONTHLY RATES:** This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.
  1. Basic Charge(s): applies to each metering point  
Primary Voltage Metering Points: \$343.66  
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$52.30  
Secondary Voltage Metering Points with annual peak Demand > 350 kW: \$105.74
  2. Production and Transmission Charges:
    - a. Demand Charge: JAN-DEC

High Voltage Metering Point	\$5.77 per kW of Coincident Billing Demand
Primary Voltage Metering Point	\$5.88 per kW of Coincident Billing Demand
Secondary Voltage Metering Point	\$6.13 per kW of Coincident Billing Demand
    - b. Energy Charge:

High Voltage Metering Point	\$0.050739 per kWh
Primary Voltage Metering Point	\$0.051729 per kWh
Secondary Voltage Metering Point	\$0.053848 per kWh

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**SCHEDULE 43**

**INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)**

(Single phase or three phase at the available Primary distribution voltage)

3. **MONTHLY RATE:**

Basic Charge: ~~\$343.66370.06~~ (I)

Demand Charge:

~~\$4.845.18~~ per kW of Billing Demand (I)

Plus ~~\$6.657.16~~ per kW of Critical Demand established in the preceding 11 months (I)

Energy Charge: ~~\$0.057136-063196~~ per kWh (I)

Reactive Power Charge: ~~\$0.00304-00327~~ per reactive kilovolt ampere-hour (kvarh) (I)

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

5. **BILLING DEMAND:** The highest Demand established during the month.

6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**SCHEDULE 46**

**HIGH VOLTAGE INTERRUPTIBLE SERVICE**

(Three phase, delivery voltage of 50,000 volts or higher)

**1. AVAILABILITY:**

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

**2. MONTHLY RATE:**

- |                |   |     |
|----------------|---|-----|
| Demand Charge: | <del>\$2.953.12</del> per kVa of Billing Demand | (I) |
| Energy Charge: | <del>\$0.050739-053652</del> per kWh            | (I) |

**3. ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**4. BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 46**

**HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)**

(Three phase, delivery voltage of 50,000 volts or higher)

5. **ANNUAL MINIMUM CHARGE:** The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than ~~\$35.40~~37.44 per kVa of the maximum Billing Demand established plus \$0.~~045665~~048287 per kWh consumed during the period. (I)
6. **INTERRUPTION OF SERVICE:**
1. Times and Durations of Interruptions: Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
  2. Notice Prior to Suspension Period: The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
  3. Limitations on Service Interruptions: Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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**SCHEDULE 49**  
**HIGH VOLTAGE GENERAL SERVICE**

(Three phase delivery voltage of 50,000 volts or higher)

**1. AVAILABILITY:**

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

**2. MONTHLY RATE:**

Demand Charge:	\$ <del>5.48-80</del> per kVa of Billing Demand	(I)
Energy Charge:	\$ <del>0.050739-053652</del> per kWh	(I)

- 3. ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 50  
LIMITED STREET LIGHTING SERVICE**

**AVAILABILITY:**

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

**MONTHLY RATES PER LAMP:**

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

Lamp	Monthly Rate
22 Watt	\$0. <del>68</del> 74

(I)

Customer-Owned Mercury Vapor Lighting Service (Code A):

Lamp	Monthly Rate
100 Watt	\$5. <del>49</del> 07
175 Watt	\$7. <del>50</del> 61
400 Watt	\$ <del>14.45</del> 15.21

(R)

(I)

(I)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

Lamp	Monthly Rate
100 Watt	\$3. <del>09</del> 38
175 Watt	\$5. <del>40</del> 92
400 Watt	\$ <del>12.35</del> 13.53
700 Watt	\$ <del>21.64</del> 23.67

(I)

I

I

(I)

**SPECIAL TERMS AND CONDITIONS:**

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 51**

**LED (Light Emitting Diode) LIGHTING SERVICE (Continued)**

**COMPANY OWNED**

**MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS:**

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
30-60	\$1. <del>39</del> 52	(I)
60.01-90	\$2. <del>32</del> 54	I
90.01-120	\$3. <del>24</del> 55	I
120.01-150	\$4. <del>17</del> 56	I
150.01-180	\$5. <del>09</del> 58	(I)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 51**  
**LED (Light Emitting Diode) LIGHTING SERVICE (Continued)**  
**COMPANY OWNED**

**MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):**

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	<del>\$6.0259</del>	(l)
210.01-240	<del>\$6.957.61</del>	l
240.01-270	<del>\$7.878.62</del>	l
270.01-300	<del>\$8.809.64</del>	(l)

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**SCHEDULE 51**  
**LED (Light Emitting Diode) LIGHTING SERVICE (Continued)**  
**COMPANY OWNED**

**Facilities Charges:**

Amounts of the facilities charges:

Option A: 1.~~328485~~% times the Estimated System Cost per month. (I)

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.~~974136~~% times the Estimated System Cost per month. (I)

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

**SPECIAL TERMS AND CONDITIONS:**

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.
2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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**SCHEDULE 52**  
**CUSTOM LIGHTING SERVICE (Continued)**  
**COMPANY OWNED**

**Lamp Charges:**

Sodium Vapor Lamp Wattage	Rates per Month per lamp	
50	\$1. <del>5469</del>	(I)
70	\$2. <del>4637</del>	I
100	\$3. <del>0938</del>	I
150	\$ <del>4.635.07</del>	I
200	\$6. <del>4776</del>	I
250	\$ <del>7.728.45</del>	I
310	\$ <del>9.5710.48</del>	I
400	\$ <del>12.3513.53</del>	(I)
Metal Halide Lamp Wattage	Rates per Month per lamp	
70	\$2. <del>4637</del>	(I)
100	\$3. <del>0938</del>	I
150	\$ <del>4.635.07</del>	I
175	\$5. <del>4092</del>	I
250	\$ <del>7.728.45</del>	I
400	\$ <del>12.3513.53</del>	I
1000	\$ <del>30.8733.81</del>	(I)

**Facilities Charge:**

Options A and B Terms:


1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.~~493485~~% times the Estimated System Cost per month. (R)  
 Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

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**SCHEDULE 52**  
**CUSTOM LIGHTING SERVICE (Continued)**  
**COMPANY OWNED**

Option B:

0.~~239~~136% times the Estimated System Cost per month. (R)

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

**SPECIAL TERMS AND CONDITIONS:**

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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**SCHEDULE 53**  
**STREET LIGHTING SERVICE (Continued)**

**COMPANY-OWNED LIGHTS:**

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per lamp	
50	<del>\$10.72</del> <u>13.62</u>	(I)
70	<del>\$11.50</del> <u>14.29</u>	I
100	<del>\$12.68</del> <u>14.73</u>	I
150	<del>\$14.64</del> <u>16.43</u>	I
200	<del>\$16.61</del> <u>18.67</u>	I
250	<del>\$18.57</del> <u>20.54</u>	I
310	<del>\$20.93</del> <u>22.98</u>	I
400	<del>\$24.46</del> <u>26.79</u>	I
1000	<del>\$48.03</del> <u>49.17</u>	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$14. <del>48</del> <u>79</u>	(I)
100	\$15. <del>44</del> <u>96</u>	I
150	\$17. <del>52</del> <u>91</u>	I
250	<del>\$21.69</del> <u>22.13</u>	(I)
400	\$27. <del>95</del> <u>24</u>	(R)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 53**  
**STREET LIGHTING SERVICE (Continued)**

**MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS (Continued):**

LED Lamp Wattage	Rate per Month per lamp	
30-60	<del>\$9.97</del> <u>11.52</u>	(I)
60.01-90	<del>\$11.03</del> <u>12.55</u>	I
90.01-120	<del>\$12.40</del> <u>14.11</u>	I
120.01-150	<del>\$13.46</del> <u>14.56</u>	I
150.01-180	<del>\$14.23</del> <u>16.32</u>	(I)

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**SCHEDULE 53**  
**STREET LIGHTING SERVICE (Continued)**

**MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS (Continued):**

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	<del>\$45.29</del> <u>17.15</u>	(I)
210.01-240	<del>\$46.36</del> <u>18.76</u>	I
240.01-270	<del>\$47.42</del> <u>20.54</u>	I
270.01-300	<del>\$48.49</del> <u>21.55</u>	(I)

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**SCHEDULE 53**  
**STREET LIGHTING SERVICE (Continued)**

**COMPANY-OWNED LIGHTS – SPECIAL TERMS AND CONDITIONS (Continued):**

7. LED Rates Subject to Change (Continued): Upon failure in the future, the Company will replace the LED luminaire at no charge to the Customer however, if the actual future cost is different than the Company's investment in the luminaire, this may result in a change in rates. The O&M cost component is estimated based on manufacturer's representations, if actual O&M costs differ from this estimate this may result in a change in rates.
8. Photocell with LED Luminaires: The photocell receptacle shall accept a locking type 120 volt photocell complying with ANSI C136.10 – 1988 or subsequent revision.
9. Availability: The Company may limit or not offer new street lights of any type or wattage at any time, even though rates for such lights may be in this Schedule. Existing lights may remain until replaced.

**CUSTOMER-OWNED LIGHTS:**

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$3. <del>6438</del>	(R)
70	\$4. <del>2606</del>	
100	\$5. <del>4907</del>	(R)
150	\$6. <del>7376</del>	(I)
200	\$8. <del>2745</del>	
250	\$ <del>9.8210.14</del>	
310	\$ <del>11.6712.17</del>	
400	\$ <del>14.4515.21</del>	
1000	\$ <del>32.9735.50</del>	(I)
Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$ <del>6.365.74</del>	(R)
100	\$ <del>7.286.76</del>	
150	\$8. <del>8345</del>	
175	\$9. <del>6029</del>	
250	\$11. <del>9483</del>	(R)
400	\$16. <del>5590</del>	(I)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 53**  
**STREET LIGHTING SERVICE (Continued)**

**MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):**

LED Lamp Wattage	Rate per Month per Lamp	
30-60	\$1. <del>8486</del>	(I)
60.01-90	\$2. <del>7487</del>	I
90.01-120	\$3. <del>6689</del>	I
120.01-150	\$4. <del>5990</del>	I
150.01-180	\$5. <del>5492</del>	(I)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 53**  
**STREET LIGHTING SERVICE (Continued)**

**MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):**

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$6. <del>4493</del>	(I)
210.01-240	\$7. <del>3795</del>	I
240.01-270	\$8. <del>2996</del>	I
270.01-300	\$9. <del>2297</del>	(I)

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**SCHEDULE 54**  
**CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE**  
**SODIUM VAPOR AND LED**

**AVAILABILITY:**

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

**MONTHLY RATES PER LAMP:**

Energy charges per lamp:

Sodium Vapor	Rate per Month	
50	\$ <del>1.5469</del>	(I)
70	\$ <del>2.4637</del>	
100	\$ <del>3.0938</del>	
150	\$ <del>4.635.07</del>	
200	\$ <del>6.4776</del>	
250	\$ <del>7.728.45</del>	
310	\$ <del>9.5710.48</del>	
400	\$ <del>12.3513.53</del>	
1000	\$ <del>30.8733.81</del>	(I)

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**SCHEDULE 54**  
**CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)**  
**SODIUM VAPOR and LED**

**MONTHLY RATES PER LAMP: (Continued)**

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
30-60	\$1. <del>39</del> 52	(l)
60.01-90	\$2. <del>32</del> 54	l
90.01-120	\$3. <del>24</del> 55	l
120.01-150	\$4. <del>17</del> 56	l
150.01-180	\$5. <del>09</del> 58	(l)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 54**  
**CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)**  
**SODIUM VAPOR and LED**

**MONTHLY RATES PER LAMP: (Continued)**

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	<del>\$6.0259</del>	(I)
210.01-240	<del>\$6.957.61</del>	I
240.01-270	<del>\$7.878.62</del>	I
270.01-300	<del>\$8.809.64</del>	(I)

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**SCHEDULE 55  
 AREA LIGHTING SERVICE**

**1. AVAILABILITY:**


1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

**2. MONTHLY RATE PER LAMP:**

Sodium Vapor Lamp Wattage	Per Lamp	
70	<del>\$11.53</del> <u>14.30</u>	(I)
100	<del>\$12.72</del> <u>14.74</u>	I
150	<del>\$14.71</del> <u>16.46</u>	I
200	<del>\$16.69</del> <u>18.70</u>	I
250	<del>\$18.68</del> <u>20.58</u>	I
400	<del>\$24.63</del> <u>26.86</u>	(I)
Metal Halide Lamp Wattage	Per Lamp	
250	<del>\$21.80</del> <u>22.17</u>	(I)
LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
30 – 60	<del>\$12.31</del> <u>10.88</u>	(R)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 55**  
**AREA LIGHTING SERVICE (CONTINUED)**

2. **MONTHLY RATE PER LAMP** (Continued):

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
60.01 – 90	\$13.4238	(R)
90.01 – 120	<del>\$14.54</del> 15.87	(I)
120.01 – 150	<del>\$15.66</del> 17.25	I
150.01 – 180	<del>\$16.77</del> 19.74	I
180.01 – 210	<del>\$17.89</del> 21.90	I
210.01 – 240	<del>\$19.00</del> 24.06	I
240.01 – 270	<del>\$20.12</del> 26.22	I
270.01 – 300	<del>\$21.24</del> 28.38	(I)

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of ~~\$5.93~~6.68 per month for each pole required for such extension. (I)

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of ~~\$9.75~~11.68 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (I)

4. **SPECIAL TERMS AND CONDITIONS:**

1. **Ownership and Operations:** The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

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**PUGET SOUND ENERGY**  
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**SCHEDULE 57**  
**CONTINUOUS LIGHTING SERVICE**

(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.
2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:** \$0.0392704732 (I)
3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.
5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.
6. **INVENTORY FOR UNMETERED SERVICE:** The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)

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**SCHEDULE 58**  
**Flood Lighting Service**

**1. AVAILABILITY:**

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

**2. MONTHLY RATE PER LAMP:**Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	<del>\$11.53</del> 14.30	(I)
100	<del>\$12.72</del> 14.74	I
150	<del>\$14.71</del> 16.46	I
200	<del>\$16.69</del> 18.70	I
250	<del>\$18.68</del> 20.58	I
400	<del>\$24.63</del> 26.86	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
175	\$18.6491	(I)
250	<del>\$21.80</del> 22.17	(I)
400	<del>\$28.12</del> 27.31	(R)
1000	<del>\$53.40</del> 51.28	(R)

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**SCHEDULE 58**  
**FLOOD LIGHTING SERVICE (CONTINUED)**

2. **MONTHLY RATE PER LAMP** (Continued):

Horizontal Flood	
Sodium Vapor Lamp Wattage	Per Lamp
100	<del>\$42.72</del> <u>14.74</u>
150	<del>\$44.71</del> <u>16.46</u>
200	<del>\$46.69</del> <u>18.70</u>
250	<del>\$48.68</del> <u>20.58</u>
400	<del>\$24.63</del> <u>26.86</u>

(I)  
I  
I  
I  
(I)

Metal Halide Lamp Wattage	Per Lamp
250	<del>\$21.80</del> <u>22.17</u>
400	<del>\$28.12</del> <u>27.31</u>

(I)  
(R)

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**SCHEDULE 58**  
**FLOOD LIGHTING SERVICE (CONTINUED)**

2. **MONTHLY RATE PER LAMP:** (Continued)

LED (Light Emitting Diode) Flood Lights					
LED Lamp Wattage	Per Lamp	LED Lamp Wattage	Per Lamp		
30 – 60	\$ <del>12.34</del> <u>7.9</u>	270.01 – 300	\$ <del>21.24</del> <u>28.53</u>	(I)	(I)
60.01 – 90	\$ <del>13.42</del> <u>14.76</u>	300.01 – 400	\$ <del>23.66</del> <u>32.80</u>		
90.01 – 120	\$ <del>14.54</del> <u>16.72</u>	400.01 – 500	\$ <del>27.38</del> <u>39.36</u>		
120.01 – 150	\$ <del>15.66</del> <u>18.69</u>	500.01 – 600	\$ <del>31.10</del> <u>45.92</u>		
150.01 – 180	\$ <del>16.77</del> <u>20.66</u>	600.01 – 700	\$ <del>34.82</del> <u>52.48</u>		
180.01 – 210	\$ <del>17.89</del> <u>22.63</u>	700.01 – 800	\$ <del>38.54</del> <u>59.04</u>		
210.01 – 240	\$ <del>19.00</del> <u>24.60</u>	800.01 – 900	\$ <del>42.26</del> <u>65.60</u>		(I)
240.01 – 270	\$ <del>20.12</del> <u>26.56</u>			(I)	

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Electric Tariff G**

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**SCHEDULE 58  
FLOOD LIGHTING SERVICE (CONTINUED)**

**3. FACILITIES CHARGE:**

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of ~~\$9.75~~11.68 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(1)

**4. SPECIAL TERMS AND CONDITIONS:**

1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of Service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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**PUGET SOUND ENERGY**  
**Electric Tariff G****SCHEDULE 139**  
**VOLUNTARY LONG TERM RENEWABLE ENERGY**  
**PURCHASE RIDER (Continued)****7. TERMINATION BY CUSTOMER:**

Customers who choose to discontinue their service under this Schedule will be charged for the net cost of the remaining Renewable Energy that was to be delivered to the Customer under the remaining term of the Service Agreement. This amount will be based on: 1) the remaining term of the Service Agreement, 2) the amount of estimated annual Renewable Energy needs of each of the discontinued Customer' locations as listed in Section 5 of the Service Agreement, 3) the estimated output of the Resource, 4) the contracted energy rates agreed to in Section 7 of the Service Agreement, and 5) a credit for PSE's then-current avoided costs (filed consistent with WAC 480-107-055). Termination of service under this Schedule will follow receipt and processing of the termination request by the Company.

**8. MONTHLY RATES:**

In addition to charges under the Customer's existing Electric Service schedule, Schedule 139 monthly rates include: 1) a credit for the energy-related power cost component of the Energy Charge of the Customer's Electric Service schedule, and 2) a charge for the Renewable Energy. Charges will commence with the Customer's normal billing cycle for that specific account(s) under which the Customer is already taking Electric service.

- a. Energy Charge Credit:  
(\$0.047125053796) per kWh
- b. Resource Option Energy Charge:  
Listed in Section 9.

(l)

Charges under this Schedule will be in addition to all the other charges under the Customer's existing Electric Service schedule. The Energy Charge Credit will be updated with each general rate case, power cost only rate case, or other power-related filings.

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Basic Charge: \$0.00 per month single phase or \$0.00 per month three phase

Energy Charge: First 600 kWh \$0.~~001425-000000~~ per kWh All kWh over 600 kWh \$0.~~001734~~ (R) (R)  
~~000000~~ per kWh

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$0.~~51-00~~ per month (R) (R)

Demand Charge: \$0.~~22-00~~ per kW for all over 50kW of Billing Demand Apr-Sep (R) (R)

Demand Charge: \$0.~~33-00~~ per kW for all over 50kW of Billing Demand Oct-Mar (R) (R)

Energy Charge first 20,000 kWh: \$0.~~000641-000000~~ per kWh Apr-Sep \$0.~~000941-000000~~ per kWh  
Oct-Mar (R) (R)

Energy Charge all over 20,000 kWh: \$0.000000

Reactive Power Charge: \$0.~~00010-000000~~ per reactive kilovolt ampere-hour (kvarh) (R) (R)

SCHEDULE 24\*

Basic Charge: \$0.~~11-00~~ per month single phase or \$0.~~28-00~~ per month three phase (R) (R)

Energy Charge: \$0.~~000982-000000~~ per kWh Apr-Sep \$0.~~001007-000000~~ per kWh Oct-Mar (R) (R)

SCHEDULE 26\*

Basic Charge: \$~~1.030-00~~ per month (R) (R)

Demand Charge: \$0.~~07-00~~ per kW of Billing Demand Apr-Sep (R) (R)

Demand Charge: \$0.~~12-00~~ per kW of Billing Demand Oct-Mar (R) (R)

Energy Charge: \$0.~~000521-000000~~ per kWh

Reactive Power Charge: \$0.~~00001-000000~~ per reactive kilovolt ampere-hour (kvarh) (R) (R)

Adjustments for delivery at Primary Voltage: Basic Charge: \$~~2.310-00~~ per month

Demand Charge: \$0.00 per kW to all Demand rates

Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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**PUGET SOUND ENERGY  
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**SCHEDULE 141**

**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 29

Basic Charge: \$0. <del>09-00</del> per month single phase or \$0. <del>24-00</del> per month three phase	(R) (R)
Demand Charge: \$0. <del>04-00</del> per kW for all over 50 kW of Billing Demand Apr-Sep	
Demand Charge: \$0. <del>09-00</del> per kW for all over 50 kW of Billing Demand Oct-Mar	
Energy Charge Apr-Sep: first 20,000 kWh \$0. <del>000644-000000</del> , all over 20,000 kWh \$0. <del>000523-000000</del>	(R)
per kWh	(R)
Energy Charge Oct-Mar: first 20,000 kWh \$0. <del>000882-000000</del> , all over 20,000 kWh \$0. <del>000670-000000</del>	(R)
per kWh	(R)
Reactive Power Charge: \$0. <del>00003-000000</del> per reactive kilovolt ampere-hour (kvarh)	

SCHEDULE 31\*

Basic Charge: \$ <del>3-340.00</del> per month	
Demand Charge: \$0. <del>07-00</del> per kW of Billing Demand Apr-Sep	
Demand Charge: \$0. <del>11-00</del> per kW of Billing Demand Oct-Mar	(R)
Energy Charge: \$0. <del>000542-000000</del> per kWh	
Reactive Power Charge: \$0. <del>00004-000000</del> per reactive kilovolt ampere-hour (kvarh)	

SCHEDULE 35

Basic Charge: \$ <del>3-340.00</del> per month	
Demand Charge: \$0. <del>07-00</del> per kW of Billing Demand Apr-Sep	
Demand Charge: \$0. <del>11-00</del> per kW of Billing Demand Oct-Mar	(R)
Energy Charge: \$0. <del>001148-000000</del> per kWh	
Reactive Power Charge: \$0. <del>00003-000000</del> per reactive kilovolt ampere-hour (kvarh)	(D)

SCHEDULE 40

<del>Basic Charge:—</del>	
<del>Primary Voltage Metering Point: \$3.34 per month</del>	
<del>Secondary Voltage Metering Points with annual peak Demand &lt;= 350 kW: \$0.51 per month</del>	
<del>Secondary Voltage Metering Points with annual peak Demand &gt; 350 kW: \$1.03 per month</del>	
<del>Production and Transmission Charges:</del>	
<del>(a) Demand Charge:— JAN-DEC</del>	
<del>High Voltage Metering Point— \$0.05 per kW of Coincident Billing Demand</del>	(D)
<del>Primary Voltage Metering Point— \$0.06 per kW of Coincident Billing Demand</del>	
<del>Secondary Voltage Metering Point— \$0.05 per kW of Coincident Billing Demand</del>	

\* Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

<del>SCHEDULE 40 (Continued)</del>	(D)
<del>Production and Transmission Charges (Continued):</del>	(R)
<del>(b) Energy Charge:</del>	
<del>High Voltage Metering Point - \$0.000500 per kWh</del>	
<del>Primary Voltage Metering Point - \$0.000510 per kWh</del>	
<del>Secondary Voltage Metering Point - \$0.000531 per kWh</del>	(R)
<del>Reactive Power Charge:</del>	
<del>Primary Voltage Metering Point - \$0.00001 per reactive kilovolt ampere-hour (kvarh)</del>	
<del>Secondary Voltage Metering Point - \$0.00001 per reactive kilovolt ampere-hour (kvarh)</del>	(R)
<del>Customer Specific Distribution Charges: - as determined based on tariff calculations</del>	(R)
<del>Interim Distribution Charges:</del>	
<del>Primary Voltage Consumption - \$0.000000 per kWh</del>	(R)
<del>Secondary Voltage Consumption (&gt; 350 kW peak Demand): \$0.000000 per kWh</del>	(R)
<del>Secondary Voltage Consumption (&lt;= 350 kW peak Demand): \$0.000000 per kWh</del>	(D)

SCHEDULE 43

Basic Charge: ~~\$3.340.00~~ per month  
Demand Charge: ~~\$0.05.00~~ per kW of Billing Demand  
plus ~~\$0.06.00~~ per kW of Critical Demand established in the preceding 11 months  
Energy Charge: ~~\$0.000998.000000~~ per kWh  
Reactive Power Charge: ~~\$0.000003.000000~~ per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 46

Demand Charge: ~~\$0.03.00~~ per kVa of Billing Demand  
Energy Charge: ~~\$0.000500.000000~~ per kWh  
Annual Minimum Charge:  
Energy - ~~\$0.000450.000000~~ per kWh  
Demand - ~~\$0.36.00~~ per kVa

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULES 448, 449, 458, 459 and Special Contracts

Customer Charge:

Primary Voltage	\$ <del>270</del> .00 per Month per metered Customer site	(R)
High Voltage	\$ <del>270</del> .00 per Month per metered Customer site	(R)

SCHEDULE 49

Demand Charge:	\$ <del>0.05</del> <del>00</del> per kVa of Billing Demand	(R)
Energy Charge:	\$ <del>0.000500</del> <del>000000</del> per kWh	(R)

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage

22 Watts	\$0.00	
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SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

Lamp Wattage

100 Watts	\$ <del>0.06</del> <del>00</del>	(R)
175 Watts	\$ <del>0.06</del> <del>00</del>	I
400 Watts	\$ <del>0.09</del> <del>00</del>	(R)

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts	\$ <del>0.04</del> <del>00</del>	(R)
175 Watts	\$ <del>0.02</del> <del>00</del>	I
400 Watts	\$ <del>0.05</del> <del>00</del>	I
700 Watts	\$ <del>0.08</del> <del>00</del>	(R)

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**SCHEDULE 141**

**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30-60 Watt	\$0. <del>04</del> 00	180.01-210 Watt	\$0. <del>02</del> 00	(R)	(R)
60.01-90 Watt	\$0. <del>04</del> 00	210.01-240 Watt	\$0. <del>03</del> 00		
90.01-120 Watt	\$0. <del>04</del> 00	240.01-270 Watt	\$0. <del>03</del> 00		
120.01-150 Watt	\$0. <del>02</del> 00	270.01-300 Watt	\$0. <del>03</del> 00		(R)
150.01-180 Watt	\$0. <del>02</del> 00			(R)	

SCHEDULE 51 – Facilities Charges – Option A: 0.~~002~~000% Option B: 0.~~002~~000% (R) (R)

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**SCHEDULE 141**

**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 52 – Sodium Vapor Lighting Service

Lamp Wattage

50 Watt	\$0. <del>01</del> 00	(R)
70 Watt	\$0. <del>01</del> 00	
100 Watt	\$0. <del>01</del> 00	
150 Watt	\$0. <del>02</del> 00	
200 Watt	\$0. <del>02</del> 00	
250 Watt	\$0. <del>03</del> 00	
310 Watt	\$0. <del>04</del> 00	
400 Watt	\$0. <del>05</del> 00	(R)

SCHEDULE 52 – Metal Halide Lighting Service

Lamp Wattage

70 Watt	\$0. <del>01</del> 00	(R)
100 Watt	\$0. <del>01</del> 00	
150 Watt	\$0. <del>02</del> 00	
175 Watt	\$0. <del>02</del> 00	
250 Watt	\$0. <del>03</del> 00	
400 Watt	\$0. <del>05</del> 00	
1000 Watt	\$0. <del>12</del> 00	(R)

SCHEDULE 52 – Facilities Charges – Option A: 0.~~005~~000% Option B: 0.~~005~~000% (R) (R)


SCHEDULE 53 – Sodium Vapor Lighting Service

Lamp Wattage      Company-Owned      Customer-Owned

50 Watt	\$0. <del>20</del> 00	\$0. <del>05</del> 00	(R) (R)
70 Watt	\$0. <del>21</del> 00	\$0. <del>05</del> 00	
100 Watt	\$0. <del>21</del> 00	\$0. <del>06</del> 00	
150 Watt	\$0. <del>23</del> 00	\$0. <del>06</del> 00	
200 Watt	\$0. <del>24</del> 00	\$0. <del>07</del> 00	
250 Watt	\$0. <del>26</del> 00	\$0. <del>07</del> 00	
310 Watt	\$0. <del>28</del> 00	\$0. <del>08</del> 00	
400 Watt	\$0. <del>30</del> 00	\$0. <del>09</del> 00	
1000 Watt	\$0. <del>48</del> 00	\$0. <del>16</del> 00	(R) (R)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 53 – Metal Halide Lighting Service – Company-Owned

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer Owned</u>	
70 Watt	\$0. <del>2600</del>	\$0. <del>4000</del>	(R) (R)
100 Watt	\$0. <del>2700</del>	\$0. <del>4000</del>	I I
150 Watt	\$0. <del>2900</del>	\$0. <del>4400</del>	(R) I
175 Watt		\$0. <del>4400</del>	I
250 Watt	\$0. <del>3300</del>	\$0. <del>4200</del>	(R) I
400 Watt	\$0. <del>3800</del>	\$0. <del>4400</del>	(R) (R)

SCHEDULE 53 – LED Lighting Service

Lamp Wattage

See Sheets 141-H and 141-I for Schedule 53 LED Lighting Rates

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

Lamp Wattage

Dusk to Dawn

50 Watt	\$0. <del>0400</del>		(R)
70 Watt	\$0. <del>0400</del>		I
100 Watt	\$0. <del>0400</del>		I
150 Watt	\$0. <del>0200</del>		I
200 Watt	\$0. <del>0200</del>		I
250 Watt	\$0. <del>0300</del>		I
310 Watt	\$0. <del>0400</del>		I
400 Watt	\$0. <del>0500</del>		I
1000 Watt	\$0. <del>4200</del>		(R)

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**PUGET SOUND ENERGY**  
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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30-60 Watt	\$0. <del>1900</del>	180.01-210 Watt	\$0. <del>2200</del>	(R)	(R)
60.01-90 Watt	\$0. <del>1900</del>	210.01-240 Watt	\$0. <del>2300</del>	I	I
90.01-120 Watt	\$0. <del>2000</del>	240.01-270 Watt	\$0. <del>2300</del>	I	I
120.01-150 Watt	\$0. <del>2100</del>	270.01-300 Watt	\$0. <del>2400</del>	I	(R)
150.01-180 Watt	\$0. <del>2100</del>			(R)	

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**PUGET SOUND ENERGY**  
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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30-60 Watt	\$0. <del>01</del> <u>00</u>	180.01-210 Watt	\$0. <del>03</del> <u>00</u>	(R)	(R)
60.01-90 Watt	\$0. <del>02</del> <u>00</u>	210.01-240 Watt	\$0. <del>04</del> <u>00</u>	I	I
90.01-120 Watt	\$0. <del>02</del> <u>00</u>	240.01-270 Watt	\$0. <del>04</del> <u>00</u>	I	I
120.01-150 Watt	\$0. <del>02</del> <u>00</u>	270.01-300 Watt	\$0. <del>04</del> <u>00</u>	I	(R)
150.01-180 Watt	\$0. <del>03</del> <u>00</u>			(R)	

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3<sup>rd</sup> Revision of Sheet No. 141-J

Canceling 2<sup>nd</sup> Revision

of Sheet No. 141-J

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 141**

**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30-60 Watt	\$0. <del>04</del> <u>00</u>	180.01-210 Watt	\$0. <del>02</del> <u>00</u>	(R)	(R)
60.01-90 Watt	\$0. <del>04</del> <u>00</u>	210.01-240 Watt	\$0. <del>03</del> <u>00</u>	I	I
90.01-120 Watt	\$0. <del>04</del> <u>00</u>	240.01-270 Watt	\$0. <del>03</del> <u>00</u>	I	I
120.01-150 Watt	\$0. <del>02</del> <u>00</u>	270.01-300 Watt	\$0. <del>03</del> <u>00</u>	I	(R)
150.01-180 Watt	\$0. <del>02</del> <u>00</u>			(R)	

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:** (Continued)SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0. <del>21</del> <u>00</u>	(R)
100 Watt	\$0. <del>21</del> <u>00</u>	I
150 Watt	\$0. <del>23</del> <u>00</u>	I
200 Watt	\$0. <del>24</del> <u>00</u>	I
250 Watt	\$0. <del>26</del> <u>00</u>	I
400 Watt	\$0. <del>30</del> <u>00</u>	(R)

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0. <del>33</del> <u>00</u>	(R)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30.00 – 60	\$0. <del>24</del> <u>00</u>	180.01 – 210	\$0. <del>27</del> <u>00</u>	(R)	(R)
60.01 – 90	\$0. <del>24</del> <u>00</u>	210.01 – 240	\$0. <del>28</del> <u>00</u>	I	I
90.01 – 120	\$0. <del>25</del> <u>00</u>	240.01 – 270	\$0. <del>29</del> <u>00</u>	I	I
120.01 – 150	\$0. <del>26</del> <u>00</u>	270.01 – 300	\$0. <del>29</del> <u>00</u>	I	(R)
150.01 – 180	\$0. <del>27</del> <u>00</u>			(R)	

SCHEDULES 55 & 56 – Facilities Charge

Facilities installed prior to November 20, 1975: \$0. <del>13</del> <u>00</u> per month	(R)
Facilities installed after November 1, 1999: \$0. <del>21</del> <u>00</u> per month	(R)

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**

SCHEDULE 57 – Continuous Lighting Service

Monthly Rate per Watt of Connected Load: \$0.~~0000~~200000 (R)

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0. <del>2400</del>	(R)
100 Watt	\$0. <del>2400</del>	I
150 Watt	\$0. <del>2300</del>	I
200 Watt	\$0. <del>2400</del>	I
250 Watt	\$0. <del>2600</del>	I
400 Watt	\$0. <del>3000</del>	(R)

SCHEDULES 58 & 59 – Directional Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0. <del>3000</del>	(R)
250 Watt	\$0. <del>3300</del>	I
400 Watt	\$0. <del>3800</del>	I
1000 Watt	\$0. <del>5900</del>	(R)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0. <del>2400</del>	(R)
150 Watt	\$0. <del>2300</del>	I
200 Watt	\$0. <del>2400</del>	I
250 Watt	\$0. <del>2600</del>	I
400 Watt	\$0. <del>3000</del>	(R)

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**

SCHEDULES 58 & 59 – Horizontal Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0. <del>33</del> 00	(R)
400 Watt	\$0. <del>38</del> 00	(R)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30.00 – 60	\$0. <del>24</del> 00	270.01 – 300	\$0. <del>29</del> 00	(R)	(R)
60.01 – 90	\$0. <del>24</del> 00	300.01 – 400	\$0. <del>34</del> 00		
90.01 – 120	\$0. <del>25</del> 00	400.01 – 500	\$0. <del>33</del> 00		
120.01 – 150	\$0. <del>26</del> 00	500.01 – 600	\$0. <del>36</del> 00		
150.01 – 180	\$0. <del>27</del> 00	600.01 – 700	\$0. <del>38</del> 00		
180.01 – 210	\$0. <del>27</del> 00	700.01 – 800	\$0. <del>41</del> 00		
210.01 – 240	\$0. <del>28</del> 00	800.01 – 900	\$0. <del>43</del> 00		(R)
240.01 – 270	\$0. <del>29</del> 00			(R)	

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**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:** (Continued)

| SCHEDULES 58 & 59 – Facilities Charge – Facilities Installed after November 1, 1999: \$0.~~21~~00 (R)

**ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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**Electric Tariff G**

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**SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT**

**APPLICABILITY:** This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

**PURPOSE:** The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This schedule passes through to Customers the protected-plus excess deferred income tax (EDIT) reversals in accordance with the terms and conditions established in the Settlement Stipulation and Agreement filed in Dockets UE-180899 and UG-180900 (Consolidated).

**MONTHLY RATE:** The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Energy Charge: First 600 kWh \$(0. <del>001425000000</del> ) per kWh	(I)
All kWh over 600 kWh \$(0. <del>001734000000</del> ) per kWh	(I)

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$(0. <del>5400</del> ) per month for all over 50 kW	(I)
Demand Charge: \$(0. <del>2200</del> ) per kW for all over 50kW of Billing Demand Apr-Sep	I
Demand Charge: \$(0. <del>3300</del> ) per kW for all over 50kW of Billing Demand Oct-Mar	I
Energy Charge first 20,000 kWh: \$(0. <del>000644000000</del> ) per kWh Apr-Sep    \$(0. <del>000944000000</del> ) per kWh Oct-Mar	(I) I
Reactive Power Charge: \$(0. <del>0004000000</del> ) per reactive kilovolt ampere-hour (kvarh)	(I)

SCHEDULE 24\*

Basic Charge: \$(0. <del>4400</del> ) per month single phase or \$(0. <del>2800</del> ) per month three phase	(I) (I)
Energy Charge: \$(0. <del>000982000000</del> ) per kWh Apr-Sep    \$(0. <del>004007000000</del> ) per kWh Oct-Mar	(I) (I)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(Continued on Sheet No. 141X-A)

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**PUGET SOUND ENERGY**  
**Electric Tariff G****SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)****MONTHLY RATE:** (Continued)SCHEDULE 26\*

Basic Charge: \$( <del>4.030.00</del> ) per month	(I)
Demand Charge: \$( <del>0.0700</del> ) per kW of Billing Demand Apr-Sep	I
Demand Charge: \$( <del>0.1200</del> ) per kW of Billing Demand Oct-Mar	I
Energy Charge: \$( <del>0.000521000000</del> ) per kWh	I
Reactive Power Charge: \$( <del>0.0000400000</del> ) per reactive kilovolt ampere-hour (kvarh)	(I)

Adjustments for delivery at Primary Voltage: Basic Charge: \$( <del>2.340.00</del> ) per month	(I)
Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges	

SCHEDULE 29

Basic Charge: \$( <del>0.0900</del> ) per month single phase or \$( <del>0.2400</del> ) per month three phase	(I) (I)
Demand Charge: \$( <del>0.0400</del> ) per kW for all over 50 kW of Billing Demand Apr-Sep	I
Demand Charge: \$( <del>0.0900</del> ) per kW for all over 50 kW of Billing Demand Oct-Mar	I
Energy Charge Apr-Sep: first 20,000 kWh \$( <del>0.000614000000</del> ), all over 20,000 kWh	(I) I
\$( <del>0.000523000000</del> ) per kWh	(I) I
Energy Charge Oct-Mar: first 20,000 kWh \$( <del>0.000882000000</del> ), all over 20,000 kWh	(I)
\$( <del>0.000670000000</del> ) per kWh	
Reactive Power Charge: \$( <del>0.0000300000</del> ) per reactive kilovolt ampere-hour (kvarh)	

SCHEDULE 31\*

Basic Charge: \$( <del>3.340.00</del> ) per month	(I)
Demand Charge: \$( <del>0.0700</del> ) per kW of Billing Demand Apr-Sep	I
Demand Charge: \$( <del>0.1400</del> ) per kW of Billing Demand Oct-Mar	(I)
Energy Charge: \$( <del>0.000542000000</del> ) per kWh	
Reactive Power Charge: \$( <del>0.0000400000</del> ) per reactive kilovolt ampere-hour (kvarh)	

SCHEDULE 35

Basic Charge: \$( <del>3.340.00</del> ) per month	(I)
Demand Charge: \$( <del>0.0700</del> ) per kW of Billing Demand Apr-Sep	I
Demand Charge: \$( <del>0.1400</del> ) per kW of Billing Demand Oct-Mar	(I)
Energy Charge: \$( <del>0.001148000000</del> ) per kWh	
Reactive Power Charge: \$( <del>0.0000300000</del> ) per reactive kilovolt ampere-hour (kvarh)	

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(Continued on Sheet No. 141X-B)

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Electric Tariff G**

**SCHEDULE 141X  
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS  
RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**

<del>SCHEDULE 40</del>	(D)
<del>Basic Charge: —</del>	(I)
<del>Primary Voltage Metering Point: \$(3.34) per month</del>	
<del>Secondary Voltage Metering Points with annual peak Demand ≤ 350 kW: \$(0.51) per month</del>	
<del>Secondary Voltage Metering Points with annual peak Demand &gt; 350 kW: \$(1.03) per month</del>	
<del>Production and Transmission Charges:</del>	(I)
<del>(a) Demand Charge: — <u>JAN-DEC</u></del>	
<del>High Voltage Metering Point — \$(0.05) per kW of Coincident Billing Demand</del>	
<del>Primary Voltage Metering Point — \$(0.06) per kW of Coincident Billing Demand</del>	
<del>Secondary Voltage Metering Point — \$(0.05) per kW of Coincident Billing Demand</del>	
<del>(b) Energy Charge: —</del>	
<del>High Voltage Metering Point — \$(0.000500) per kWh</del>	
<del>Primary Voltage Metering Point — \$(0.000510) per kWh</del>	
<del>Secondary Voltage Metering Point — \$(0.000531) per kWh</del>	
<del>Reactive Power Charge:</del>	
<del>Primary Voltage Metering Point — \$(0.00001) per reactive kilovolt ampere-hour (kvarh)</del>	
<del>Secondary Voltage Metering Point — \$(0.00001) per reactive kilovolt ampere-hour (kvarh)</del>	
<del>Customer Specific Distribution Charges: — as determined based on tariff calculations</del>	(D)

SCHEDULE 43

Basic Charge:	<del>\$(3.340.00)</del> per month
Demand Charge:	<del>\$(0.0500)</del> per kW of Billing Demand
	plus <del>\$(0.0600)</del> per kW of Critical Demand established in the preceding 11 months
Energy Charge:	<del>\$(0.000998000000)</del> per kWh
Reactive Power Charge:	<del>\$(0.0000300000)</del> per reactive kilovolt ampere-hour (kvarh)

(Continued on Sheet No. 141X-C)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 141X  
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS  
RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**

SCHEDULE 46

Demand Charge:	\$(0. <del>0300</del> ) per kW of Billing Demand	(I)
Energy Charge:	\$(0. <del>000500000000</del> ) per kWh	(I)
Annual Minimum Charge:		
Energy -	\$(0. <del>000450000000</del> ) per kWh	(I)
Demand -	\$(0. <del>3600</del> ) per kVa	(I)

SCHEDULES 448, 449, 458, 459 and Special Contracts

Customer Charge:

Primary Voltage	\$( <del>270.00</del> ) per Month per metered Customer site	(I)
High Voltage	\$( <del>270.00</del> ) per Month per metered Customer site	(I)

SCHEDULE 49

Demand Charge:	\$(0. <del>0500</del> ) per kW of Billing Demand	(I)
Energy Charge:	\$(0. <del>000500000000</del> ) per kWh	(I)

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage

22 Watts	\$(0.00)	
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SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

Lamp Wattage

100 Watts	\$(0. <del>0600</del> )	(I)
175 Watts	\$(0. <del>0600</del> )	I
400 Watts	\$(0. <del>0900</del> )	(I)

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts	\$(0. <del>0400</del> )	(I)
175 Watts	\$(0. <del>0200</del> )	I
400 Watts	\$(0. <del>0500</del> )	I
700 Watts	\$(0. <del>0800</del> )	(I)

(Continued on Sheet No. 141X-D)

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**PUGET SOUND ENERGY**  
**Electric Tariff G****SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)****MONTHLY RATE: (Continued)**SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$(0. <del>0400</del> )	(I)
60.01-90 Watt	\$(0. <del>0400</del> )	I
90.01-120 Watt	\$(0. <del>0400</del> )	I
120.01-150 Watt	\$(0. <del>0200</del> )	I
150.01-180 Watt	\$(0. <del>0200</del> )	I
180.01-210 Watt	\$(0. <del>0200</del> )	I
210.01-240 Watt	\$(0. <del>0300</del> )	I
240.01-270 Watt	\$(0. <del>0300</del> )	I
270.01-300 Watt	\$(0. <del>0300</del> )	(I)

SCHEDULE 51 – Facilities Charges – Option A: (0.~~002000~~)% Option B: (0.~~002000~~)% (I) (I)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>		
50 Watt	\$(0. <del>0400</del> )	(I)
70 Watt	\$(0. <del>0400</del> )	I
100 Watt	\$(0. <del>0400</del> )	I
150 Watt	\$(0. <del>0200</del> )	I
200 Watt	\$(0. <del>0200</del> )	I
250 Watt	\$(0. <del>0300</del> )	I
310 Watt	\$(0. <del>0400</del> )	I
400 Watt	\$(0. <del>0500</del> )	(I)

(Continued on Sheet No. 141X-E)

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**Electric Tariff G**

**SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**SCHEDULE 52 – Metal Halide Lighting ServiceLamp Wattage

70 Watt	\$( <del>0.0400</del> )	(I)
100 Watt	\$( <del>0.0400</del> )	I
150 Watt	\$( <del>0.0200</del> )	I
175 Watt	\$( <del>0.0200</del> )	I
250 Watt	\$( <del>0.0300</del> )	I
400 Watt	\$( <del>0.0500</del> )	I
1000 Watt	\$( <del>0.4200</del> )	(I)

SCHEDULE 52 – Facilities Charges – Option A: (~~0.005000~~)% Option B: (~~0.005000~~)% (I) (I)

SCHEDULE 53 – Sodium Vapor Lighting ServiceLamp WattageCompany-Owned      Customer-Owned

50 Watt	\$( <del>0.2000</del> )	\$( <del>0.0500</del> )	(I) (I)
70 Watt	\$( <del>0.2400</del> )	\$( <del>0.0500</del> )	I I
100 Watt	\$( <del>0.2400</del> )	\$( <del>0.0600</del> )	I I
150 Watt	\$( <del>0.2300</del> )	\$( <del>0.0600</del> )	I I
200 Watt	\$( <del>0.2400</del> )	\$( <del>0.0700</del> )	I I
250 Watt	\$( <del>0.2600</del> )	\$( <del>0.0700</del> )	I I
310 Watt	\$( <del>0.2800</del> )	\$( <del>0.0800</del> )	I I
400 Watt	\$( <del>0.3000</del> )	\$( <del>0.0900</del> )	I I
1000 Watt	\$( <del>0.4800</del> )	\$( <del>0.4600</del> )	(I) (I)

(Continued on Sheet No. 141X-F)

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**SCHEDULE 141X  
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS  
RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer Owned</u>		
70 Watt	\$(0. <del>2600</del> )	\$(0. <del>4000</del> )	(l)	(l)
100 Watt	\$(0. <del>2700</del> )	\$(0. <del>4000</del> )		
150 Watt	\$(0. <del>2900</del> )	\$(0. <del>4400</del> )	(l)	
175 Watt		\$(0. <del>4400</del> )		
250 Watt	\$(0. <del>3300</del> )	\$(0. <del>4200</del> )	(l)	
400 Watt	\$(0. <del>3800</del> )	\$(0. <del>4400</del> )	(l)	(l)

SCHEDULE 53 – LED Lighting Service

Lamp Wattage

See Sheet No. 141X-G for Schedule 53 LED Lighting Rates

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

Lamp Wattage

Dusk to Dawn

50 Watt	\$(0. <del>0400</del> )	(l)
70 Watt	\$(0. <del>0400</del> )	
100 Watt	\$(0. <del>0400</del> )	
150 Watt	\$(0. <del>0200</del> )	
200 Watt	\$(0. <del>0200</del> )	
250 Watt	\$(0. <del>0300</del> )	
310 Watt	\$(0. <del>0400</del> )	
400 Watt	\$(0. <del>0500</del> )	
1000 Watt	\$(0. <del>4200</del> )	(l)

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**SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$( <del>0.1900</del> )	(I)
60.01-90 Watt	\$( <del>0.1900</del> )	I
90.01-120 Watt	\$( <del>0.2000</del> )	I
120.01-150 Watt	\$( <del>0.2100</del> )	I
150.01-180 Watt	\$( <del>0.2100</del> )	I
180.01-210 Watt	\$( <del>0.2200</del> )	I
210.01-240 Watt	\$( <del>0.2300</del> )	I
240.01-270 Watt	\$( <del>0.2300</del> )	I
270.01-300 Watt	\$( <del>0.2400</del> )	(I)

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$( <del>0.0400</del> )	(I)
60.01-90 Watt	\$( <del>0.0200</del> )	I
90.01-120 Watt	\$( <del>0.0200</del> )	I
120.01-150 Watt	\$( <del>0.0200</del> )	I
150.01-180 Watt	\$( <del>0.0300</del> )	I
180.01-210 Watt	\$( <del>0.0300</del> )	I
210.01-240 Watt	\$( <del>0.0400</del> )	I
240.01-270 Watt	\$( <del>0.0400</del> )	I
270.01-300 Watt	\$( <del>0.0400</del> )	(I)

(Continued on Sheet No. 141X-H)

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**SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$(0. <del>0400</del> )	(I)
60.01-90 Watt	\$(0. <del>0400</del> )	I
90.01-120 Watt	\$(0. <del>0400</del> )	I
120.01-150 Watt	\$(0. <del>0200</del> )	I
150.01-180 Watt	\$(0. <del>0200</del> )	I
180.01-210 Watt	\$(0. <del>0200</del> )	I
210.01-240 Watt	\$(0. <del>0300</del> )	I
240.01-270 Watt	\$(0. <del>0300</del> )	I
270.01-300 Watt	\$(0. <del>0300</del> )	(I)

SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0. <del>2400</del> )	(I)
100 Watt	\$(0. <del>2400</del> )	I
150 Watt	\$(0. <del>2300</del> )	I
200 Watt	\$(0. <del>2400</del> )	I
250 Watt	\$(0. <del>2600</del> )	I
400 Watt	\$(0. <del>3000</del> )	(I)

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$(0. <del>3300</del> )	(I)

(Continued on Sheet No. 141X-I)

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**SCHEDULE 141X  
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS  
RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:** (Continued)SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$(0. <del>2400</del> )	(I)
60.01-90 Watt	\$(0. <del>2400</del> )	I
90.01-120 Watt	\$(0. <del>2500</del> )	I
120.01-150 Watt	\$(0. <del>2600</del> )	I
150.01-180 Watt	\$(0. <del>2700</del> )	I
180.01-210 Watt	\$(0. <del>2700</del> )	I
210.01-240 Watt	\$(0. <del>2800</del> )	I
240.01-270 Watt	\$(0. <del>2900</del> )	I
270.01-300 Watt	\$(0. <del>2900</del> )	(I)

SCHEDULES 55 & 56 – Facilities Charge

Facilities installed prior to November 20, 1975: \$(0. <del>4300</del> ) per month	(I)
Facilities installed after November 1, 1999: \$(0. <del>2400</del> ) per month	(I)

SCHEDULE 57 – Continuous Lighting Service

Monthly Rate per Watt of Connected Load \$(0. <del>0000200000</del> )	(I)
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SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0. <del>2400</del> )	(I)
100 Watt	\$(0. <del>2400</del> )	I
150 Watt	\$(0. <del>2300</del> )	I
200 Watt	\$(0. <del>2400</del> )	I
250 Watt	\$(0. <del>2600</del> )	I
400 Watt	\$(0. <del>3000</del> )	(I)

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**SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)**

**MONTHLY RATE: (Continued)**SCHEDULES 58 & 59 – Directional Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$( <del>0.3000</del> )	(I)
250 Watt	\$( <del>0.3300</del> )	I
400 Watt	\$( <del>0.3800</del> )	I
1000 Watt	\$( <del>0.5900</del> )	(I)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$( <del>0.2400</del> )	(I)
150 Watt	\$( <del>0.2300</del> )	I
200 Watt	\$( <del>0.2400</del> )	I
250 Watt	\$( <del>0.2600</del> )	I
400 Watt	\$( <del>0.3900</del> )	(I)

SCHEDULES 58 & 59 – Horizontal Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$( <del>0.3300</del> )	(I)
400 Watt	\$( <del>0.3800</del> )	(I)

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**SCHEDULE 141X**  
**PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS**  
**RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:** (Continued)SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$(0. <del>24</del> 00)	(I)
60.01-90 Watt	\$(0. <del>24</del> 00)	I
90.01-120 Watt	\$(0. <del>25</del> 00)	I
120.01-150 Watt	\$(0. <del>26</del> 00)	I
150.01-180 Watt	\$(0. <del>27</del> 00)	I
180.01-210 Watt	\$(0. <del>27</del> 00)	I
210.01-240 Watt	\$(0. <del>28</del> 00)	I
240.01-270 Watt	\$(0. <del>29</del> 00)	I
270.01-300 Watt	\$(0. <del>29</del> 00)	I
300.01-400 Watt	\$(0. <del>34</del> 00)	I
400.01-500 Watt	\$(0. <del>33</del> 00)	I
500.01-600 Watt	\$(0. <del>36</del> 00)	I
600.01-700 Watt	\$(0. <del>38</del> 00)	I
700.01-800 Watt	\$(0. <del>44</del> 00)	I
800.01-900 Watt	\$(0. <del>43</del> 00)	(I)

SCHEDULES 58 & 59 – Facilities Charge – Facilities Installed after November 1, 1999: \$(0.~~24~~00) (I)

**ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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**PUGET SOUND ENERGY  
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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, ~~40, 43, 46, and 49~~ and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (D) (N)
  
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.
  
3. **DEFINITION OF RATE GROUPS:**
  - a. Rate Group 1: Customers served under Schedule 7.
  - b. Rate Group 2: Customers served under Schedules 8 and 24.
  - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
  - d. Rate Group 4: Customers served under ~~Schedule 40~~ Special Contracts. (D) (N)
  - e. Rate Group 5: Customers served under Schedules 12 and 26.
  - f. Rate Group 6: Customers served under Schedules 10 and 31.
  
4. **DECOUPLING MECHANISM:**
  1. Delivery Revenue Decoupling Calculation:
    - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

<b>Delivery Revenue Per Unit (\$/kWh)</b>	
Rate Group 1 – Schedule 7	\$0. <del>031196041886</del>
Rate Group 2 – Schedules 8 & 24	\$0. <del>028683035320</del>
Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43	\$0. <del>031897033164</del>
Rate Group 4 – <del>Schedule 40</del> <u>Special Contracts</u>	\$0. <del>008774012232</del>

(I)  
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(I)  
(D) (N)

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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kW-month)		
Schedules	Season	
	Winter (Oct.-Mar.)	Summer (Apr.-Sep.)
12 & 26	\$ <del>11.64</del> <u>13.52</u>	\$ <del>7.739</del> <u>.02</u>
10 & 31	\$ <del>12.05</del> <u>13.77</u>	\$ <del>8.039</del> <u>.18</u>

(l) (l)

(l) (l)

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

- d. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1 – Schedule 7			
Month		Month	
January	\$ <del>37.845</del> <u>0.48</u>	July	\$ <del>21.222</del> <u>8.79</u>
February	\$ <del>31.984</del> <u>2.66</u>	August	\$ <del>21.422</del> <u>7.90</u>
March	\$ <del>32.394</del> <u>3.20</u>	September	\$ <del>20.462</del> <u>6.65</u>
April	\$ <del>26.363</del> <u>5.16</u>	October	\$ <del>26.113</del> <u>4.12</u>
May	\$ <del>21.192</del> <u>8.27</u>	November	\$ <del>32.154</del> <u>3.00</u>
June	\$ <del>20.582</del> <u>7.45</u>	December	\$ <del>39.445</del> <u>2.62</u>

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(Continued on Sheet No. 142-B)

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**SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):  
 1. Delivery Revenue Decoupling Calculation (Continued):  
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

<b>Rate Group 2 – Schedules 8 &amp; 24</b>			
<b>Month</b>		<b>Month</b>	
January	\$ <del>63.6577.96</del>	July	\$ <del>53.3763.42</del>
February	\$ <del>53.9966.02</del>	August	\$ <del>56.1363.82</del>
March	\$ <del>58.0471.08</del>	September	\$ <del>50.1256.96</del>
April	\$ <del>50.1561.43</del>	October	\$ <del>52.8862.64</del>
May	\$ <del>49.3360.42</del>	November	\$ <del>57.4068.57</del>
June	\$ <del>47.4658.14</del>	December	\$ <del>64.6773.83</del>

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<b>Rate Group 3 – Schedules 7A, 11, 25, 29, 35 &amp; 43</b>			
<b>Month</b>		<b>Month</b>	
January	\$ <del>1,117.15133.84</del>	July	\$ <del>986.841,074.96</del>
February	\$ <del>1,031.20046.54</del>	August	\$ <del>1,045.65025.86</del>
March	\$ <del>1,093.08109.34</del>	September	\$ <del>939.40928.90</del>
April	\$ <del>984.76999.64</del>	October	\$ <del>970.931,012.72</del>
May	\$ <del>1,011.64026.72</del>	November	\$ <del>1,012.30038.54</del>
June	\$ <del>943.25957.56</del>	December	\$ <del>1,094.44132.51</del>

(I) (I)  
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<b>Rate Group 4 – <del>Special Contracts</del>Schedule 40</b>			
<b>Month</b>		<b>Month</b>	
January	\$ <del>2,930.643,953.97</del>	July	\$ <del>3,436.26703.11</del>
February	\$ <del>2,684.233,326.75</del>	August	\$ <del>3,388.97643.61</del>
March	\$ <del>2,746.343,894.13</del>	September	\$ <del>3,250.84711.17</del>
April	\$ <del>3,024.524,063.75</del>	October	\$ <del>3,157.092,660.69</del>
May	\$ <del>2,787.823,654.98</del>	November	\$ <del>2,925.973,663.63</del>
June	\$ <del>2,569.393,711.14</del>	December	\$ <del>3,490.71763.92</del>

(D) (N)  
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 (N) (N)

(Continued on Sheet No. 142-C)

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**SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):  
 1. Delivery Revenue Decoupling Calculation (Continued):  
 d. Monthly Allowed Delivery Revenue Per Customer (Continued)

<b>Rate Group 5 – Schedules 12 &amp; 26</b>			
<b>Month</b>		<b>Month</b>	
January	<u>\$5,391,946,124.59</u>	July	<u>\$3,724,764,475.08</u>
February	<u>\$5,610,876,373.28</u>	August	<u>\$3,874,864,822.40</u>
March	<u>\$5,245,745,958.51</u>	September	<u>\$3,888,484,439.55</u>
April	<u>\$4,415,295,015.16</u>	October	<u>\$4,554,735,234.67</u>
May	<u>\$3,794,624,310.22</u>	November	<u>\$5,326,625,983.60</u>
June	<u>\$3,785,434,299.81</u>	December	<u>\$5,533,296,422.84</u>

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<b>Rate Group 6 – Schedules 10 &amp; 31</b>			
<b>Month</b>		<b>Month</b>	
January	<u>\$6,919,238,344.45</u>	July	<u>\$4,371,865,575.03</u>
February	<u>\$6,931,998,359.73</u>	August	<u>\$5,031,935,792.95</u>
March	<u>\$6,302,247,600.33</u>	September	<u>\$4,647,435,571.40</u>
April	<u>\$5,879,787,090.89</u>	October	<u>\$5,734,406,377.12</u>
May	<u>\$4,708,255,678.05</u>	November	<u>\$6,440,707,606.17</u>
June	<u>\$4,309,695,197.39</u>	December	<u>\$6,784,448,221.51</u>


(I) (I)  
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 (I) (I)

- e. Process:
- i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
  - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(Continued on Sheet No. 142-D)

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Jon Piliaris

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

2. Fixed Power Cost Revenue Decoupling Calculation:

- a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, ~~4~~, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below).

(D)

<b>Fixed Power Cost Revenue Per Unit (\$/kWh)</b>	
Rate Group 1 – Schedule 7	\$0.027911
Rate Group 2 – Schedules 8 & 24	\$0.026327
Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43	\$0.024472
Rate Group 4 – <del>Schedule 40</del> <u>Special Contracts</u>	<del>\$0.027693</del>
Rate Group 5 – Schedules 12 & 26	\$0.025431
Rate Group 6 – Schedules 10 & 31	\$0.023810

(D) (N)

(Continued on Sheet No. 142-E)

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**SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):  
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):  
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

<b>Rate Group 3 – Schedules 7A, 11, 25, 29, 35 &amp; 43</b>			
<b>Month</b>		<b>Month</b>	
January	\$7,081,811.24	July	\$6,255,583.98
February	\$6,536,993.18	August	\$6,628,603.92
March	\$6,929,215.15	September	\$5,955,049.07
April	\$6,242,561.97	October	\$6,154,912.32
May	\$6,412,976.64	November	\$6,417,158.61
June	\$5,979,458.66	December	\$6,937,844.42

<b>Rate Group 4 – <del>Schedule 40</del>Special Contracts</b>			
<b>Month</b>		<b>Month</b>	
January	\$335,512.50	July	\$419,401.09
February	\$360,725.39	August	\$430,343.61
March	\$248,571.71	September	\$393,450.78
April	\$401,094.45	October	\$366,500.15
May	\$358,376.64	November	\$366,567.88
June	\$286,937.94	December	\$418,060.66

(D) (N)  
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<b>Rate Group 5 – Schedules 12 &amp; 26</b>			
<b>Month</b>		<b>Month</b>	
January	\$3,612,887.93	July	\$4,199,273.77
February	\$4,386,821.60	August	\$4,472,797.58
March	\$3,889,364.97	September	\$3,922,454.09
April	\$3,834,160.53	October	\$4,034,791.02
May	\$4,080,677.39	November	\$3,875,498.38
June	\$4,116,804.98	December	\$4,123,609.18

(Continued on Sheet No. 142-G)

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 Electric Tariff G**

**SCHEDULE 448  
 POWER SUPPLIER CHOICE (Continued)**

**MONTHLY RATE (Continued):**

Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge <sup>(a)</sup>	\$2, <del>120440</del> .00 / Month per metered Customer site	\$2, <del>120440</del> .00 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider <sup>(b)</sup>	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program <sup>(b)</sup>	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(l) (l)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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**PUGET SOUND ENERGY  
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**SCHEDULE 449  
 RETAIL WHEELING SERVICE (Continued)**

**MONTHLY RATE:**

<b>Component</b>	<b>Primary Voltage</b>	<b>High Voltage</b>
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge <sup>(a)</sup>	\$2, <del>120440</del> .00 / Month per metered Customer site	\$2, <del>120440</del> .00 / Month per metered Customer site
Electric Conservation Service Rider <sup>(b)</sup>	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program <sup>(b)</sup>	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT


(I) (I)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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