

Exh. JDW-15
UE-240004/UG-240005/UE-230810
Witness: John D. Wilson

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**DOCKETS UE-240004, UG-240005,
UE-230810 (*Consolidated*)**

EXHIBIT TO TESTIMONY OF

JOHN D. WILSON

**ON BEHALF OF STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

PSE's Response to Staff DR No. 219

August 6, 2024

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Dockets UE-240004 & UG-240005
Puget Sound Energy
2024 General Rate Case**

WUTC STAFF DATA REQUEST NO. 219:

REQUESTED BY: John Wilson

RE: Power Costs

Referring to PSE's Response to UTC DR 130, Attachment A:

- a. Please confirm that the units for this response are mmBtu, as used in BDM-17C
- b. Please explain which storage contracts (CB 925 PSEG, CB 925 release to PSEE, CB 936 PSEG) are relevant to the CB storage injections and withdrawals included in PSE net power costs.

Response:

- a. Confirmed. Natural gas volumes included in Puget Sound Energy's ("PSE") Response to WUTC Staff Data Request No. 130 Attachment A are expressed in MMBtu, the same unit of measure used in the Sixteenth Exhibit to the Prefiled Direct Testimony of Brennan D. Mueller, Exh. BDM-17C.
- b. The storage contract named "*CB 925 release to PSEE*" is the relevant Clay Basin contract reflected in PSE's power cost forecast. The other storage contracts ("*CB 925 PSEG*" and "*CB 926 PSEG*") are held by PSE's natural gas utility and not utilized for PSE's power supply operations or reflected in PSE's power cost forecast.