

Exh. RMM-6
Docket UE-230172
Witness: Robert M. Meredith

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-230172

PACIFICORP

EXHIBIT OF ROBERT M. MEREDITH

Proposed Rate Spread, Rate Design, and Billing Comparisons

March 2023 (REFILED April 19, 2023)

Proposed Revenue Changes													
Per Proposed Prices and Billing Units for the Twelve Months Ending June 2022													
Service Schedule	Service Description	Billing Units			Revenue (\$000)						Total		
		Average Monthly Customers	Megawatt Hours	Present	First Year		Second Year		Percent Change	Change	Percent Change	Change	
					Proposed	Change	Proposed	Change					
Schedule 16,17,19	Residential	110,742	1,631,467	176,072	192,166	16,094	9.1	192,166	204,579	12,413	6.5	28,507	16.2
Schedule 24	General - Small	20,814	547,765	58,004	58,004	(1)	(0.0)	58,004	61,758	3,754	6.5	3,754	6.5
Schedule 29,36	General	1,071	932,597	84,757	87,565	2,807	3.3	87,565	93,220	5,655	6.5	8,463	10.0
Schedule 47,48T	General - Large	67	378,386	32,092	35,024	2,932	9.1	35,024	37,302	2,278	6.5	5,210	16.2
Schedule 48T-DF	General - Large (Dedicated Facilities)	1	544,169	38,671	42,204	3,533	9.1	42,204	44,956	2,751	6.5	6,284	16.3
Schedule 40	Agricultural Pumping	5,141	152,841	14,475	15,792	1,317	9.1	15,792	16,825	1,033	6.5	2,350	16.2
Schedule 15	Outdoor Area Lighting	2,208	2,857	295	321	25	8.6	321	340	20	6.1	45	15.2
Schedule 51	Company-Owned Street Lighting	226	1,820	464	508	43	9.4	508	542	34	6.7	77	16.7
Schedule 53	Customer-Owned Street Lighting	233	1,961	108	118	10	9.4	118	126	8	6.7	18	16.7
Schedule 54	Recreational Field Lighting	26	314	21	23	2	8.7	23	25	1	6.2	3	15.4
Schedule 15,51,53,54	All Lighting	2,692	6,953	889	969	81	9.1	969	1,032	63	6.5	144	16.2
Various	AutoPay Bill Credits	-	-	(295)	(295)	-	-	(295)	(295)	-	-	-	-
Various	Paperless Bill Credits	-	-	(268)	(268)	-	-	(268)	(268)	-	-	-	-
Various	Annual Guarantee Adjustments	-	-	626	626	-	-	626	626	-	-	-	-
All	All	140,528	4,194,177	405,024	431,787	26,763	6.6	431,787	459,735	27,948	6.5	54,711	13.5

Proposed Revenue Changes
Per Proposed Prices and Billing Units for the Twelve Months Ending June 2022

Class	Service Schedule	Service Description	Billing Units			Revenue (\$000)											
			Average Monthly Customers	Megawatt Hours	First Year			Second Year			Total						
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Present	Change	Percent Change		
Residential	Schedule 15	Outdoor Area Lighting	967	885	108	117	9	8.5	117	124	7	6.1	117	16	1.4		
Residential	Schedule 16,17,19	Residential	110,742	1,631,467	176,072	192,166	16,094	9.1	192,166	204,579	12,413	6.5	192,166	28,507	1.5		
Residential	Schedule 24	General - Small	3,498	21,789	2,885	2,819	(66)	(2.3)	2,819	2,939	120	4.3	2,819	54	1.9		
Residential	Schedule 29,36	General	4	2,311	212	217	4	1.9	217	230	13	6.2	217	17	7.8		
Residential	Various	AutoPay Bill Credits	-	-	(256)	(256)	-	-	(256)	(256)	-	-	(256)	-	-		
Residential	Various	Paperless Bill Credits	-	-	(232)	(232)	-	-	(232)	(232)	-	-	(232)	-	-		
Residential	Various	Annual Guarantee Adjustments	-	-	1	1	-	-	1	1	-	-	1	-	-		
Residential	All	All	115,211	1,656,452	178,790	194,831	16,041	9.0	194,831	207,385	12,554	6.4	194,831	28,595	1.5		
Commercial	Schedule 15	Outdoor Area Lighting	1,191	1,849	177	193	15	8.6	193	205	12	6.2	193	27	14.0		
Commercial	Schedule 24	General - Small	16,908	510,763	53,487	53,527	40	0.1	53,527	57,031	3,503	6.5	53,527	3,543	6.6		
Commercial	Schedule 29,36	General	971	842,220	76,154	78,653	2,500	3.3	78,653	83,729	5,076	6.5	78,653	7,576	9.9		
Commercial	Schedule 47,48T	General - Large	37	176,021	15,036	16,417	1,382	9.2	16,417	17,491	1,074	6.5	16,417	2,455	15.0		
Commercial	Schedule 54	Recreational Field Lighting	26	314	21	23	2	8.7	23	25	1	6.2	23	3	13.0		
Commercial	Various	AutoPay Bill Credits	-	-	(31)	(31)	-	-	(31)	(31)	-	-	(31)	-	-		
Commercial	Various	Paperless Bill Credits	-	-	(29)	(29)	-	-	(29)	(29)	-	-	(29)	-	-		
Commercial	Various	Annual Guarantee Adjustments	-	-	473	473	-	-	473	473	-	-	473	-	-		
Commercial	All	All	19,133	1,531,168	145,289	149,227	3,939	2.7	149,227	158,893	9,666	6.5	149,227	13,605	9.4		
Industrial	Schedule 15	Outdoor Area Lighting	50	123	10	11	1	8.6	11	11	1	6.1	11	2	18.2		
Industrial	Schedule 24	General - Small	408	15,212	1,632	1,657	25	1.5	1,657	1,788	131	7.9	1,657	156	9.5		
Industrial	Schedule 29,36	General	96	88,066	8,391	8,695	304	3.6	8,695	9,260	566	6.5	8,695	869	10.0		
Industrial	Schedule 47,48T	General - Large	30	202,365	17,057	18,607	1,550	9.1	18,607	19,811	1,205	6.5	18,607	2,755	14.8		
Industrial	Schedule 48T-DF	General - Large (Dedicated Facilities)	1	544,169	38,671	42,204	3,533	9.1	42,204	44,956	2,751	6.5	42,204	6,284	15.1		
Industrial	Various	AutoPay Bill Credits	-	-	(0)	(0)	-	-	(0)	(0)	-	-	(0)	-	-		
Industrial	Various	Paperless Bill Credits	-	-	(1)	(1)	-	-	(1)	(1)	-	-	(1)	-	-		
Industrial	Various	Annual Guarantee Adjustments	-	-	12	12	-	-	12	12	-	-	12	-	-		
Industrial	All	All	585	849,934	65,772	71,184	5,413	8.2	71,184	75,837	4,653	6.5	71,184	10,066	14.3		
Irrigation	Schedule 40	Agricultural Pumping	5,141	152,841	14,475	15,792	1,317	9.1	15,792	16,825	1,033	6.5	15,792	2,350	14.9		
Irrigation	Various	AutoPay Bill Credits	-	-	(7)	(7)	-	-	(7)	(7)	-	-	(7)	-	-		
Irrigation	Various	Paperless Bill Credits	-	-	(6)	(6)	-	-	(6)	(6)	-	-	(6)	-	-		
Irrigation	Various	Annual Guarantee Adjustments	-	-	140	140	-	-	140	140	-	-	140	-	-		
Irrigation	All	All	5,141	152,841	14,602	15,919	1,317	9.0	15,919	16,951	1,033	6.5	15,919	2,350	15.7		
Lighting	Schedule 51	Company-Owned Street Lighting	226	1,820	464	508	43	9.4	508	542	34	6.7	508	77	15.2		
Lighting	Schedule 53	Metered Outdoor Lighting	233	1,961	108	118	10	9.4	118	126	8	6.7	118	18	15.3		
Lighting	Various	Annual Guarantee Adjustments	-	-	0	0	-	-	0	0	-	-	0	-	-		
Lighting	All	All	459	3,782	572	626	54	9.4	626	667	42	6.7	626	95	15.2		
All	All	All	140,528	4,194,177	405,024	431,787	26,763	6.6	431,787	459,735	27,948	6.5	431,787	54,711	12.7		

Schedule 16 Residential Service Bill Comparisons													
Household Type	Season	kWh	\$ Per Month										
			First Year			Second Year			Percent Change	Present	Proposed	Change	Percent Change
			Present	Proposed	Change	Present	Proposed	Change					
Single-Family	Summer	-	8	10	2	29.0	10	10	-	10	10	-	-
Single-Family	Summer	50	12	15	3	28.8	15	16	1	15	16	7.4	7.4
Single-Family	Summer	100	16	21	5	28.6	21	23	2	21	23	11.0	11.0
Single-Family	Summer	150	20	26	6	28.6	26	29	3	26	29	13.1	13.1
Single-Family	Summer	200	24	31	7	28.5	31	36	5	31	36	14.5	14.5
Single-Family	Summer	300	33	42	9	28.5	42	49	7	42	49	16.2	16.2
Single-Family	Summer	400	41	52	12	28.4	52	62	9	52	62	17.2	17.2
Single-Family	Summer	500	49	63	14	28.4	63	74	11	63	74	17.9	17.9
Single-Family	Summer	600	57	74	16	28.4	74	87	14	74	87	18.4	18.4
Single-Family	Summer	700	69	86	17	25.0	86	100	14	86	100	16.8	16.8
Single-Family	Summer	800	80	98	18	22.6	98	113	15	98	113	15.5	15.5
Single-Family	Summer	900	91	110	19	20.8	110	126	16	110	126	14.5	14.5
Single-Family	Summer	1,000	102	122	20	19.4	122	139	17	122	139	13.7	13.7
Single-Family	Summer	1,100	113	134	21	18.3	134	152	18	134	152	13.1	13.1
Single-Family	Summer	1,200	125	146	22	17.3	146	165	18	146	165	12.6	12.6
Single-Family	Summer	1,300	136	158	22	16.5	158	177	19	158	177	12.1	12.1
Single-Family	Summer	1,400	147	170	23	15.9	170	190	20	170	190	11.7	11.7
Single-Family	Summer	1,500	158	182	24	15.3	182	203	21	182	203	11.4	11.4
Single-Family	Summer	1,600	169	194	25	14.8	194	216	22	194	216	11.1	11.1
Single-Family	Summer	2,000	214	243	29	13.4	243	268	25	243	268	10.2	10.2
Single-Family	Summer	2,600	281	315	34	12.0	315	345	30	315	345	9.4	9.4

Notes:

The average residential customer uses 1,200 kilowatt hours per month
 Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197
 Summer is June-September; Winter is May-October

Schedule 16 Residential Service Bill Comparisons														
Household Type	Season	kWh	\$ Per Month											
			First Year			Second Year			Percent Change	Present	Proposed	Change	Percent Change	
			Present	Proposed	Change	Present	Proposed	Change						
Single-Family	Winter	-	8	10	2	29.0	10	10	-	10	10	-	-	4.4
Single-Family	Winter	50	12	15	3	24.7	15	15	1	15	15	1	1	6.6
Single-Family	Winter	100	16	20	4	22.7	20	20	1	20	20	1	1	8.0
Single-Family	Winter	150	20	24	4	21.4	24	24	2	24	24	2	2	8.9
Single-Family	Winter	200	24	29	5	20.6	29	29	3	29	29	3	3	10.0
Single-Family	Winter	300	33	39	6	19.6	39	39	4	39	39	4	4	10.7
Single-Family	Winter	400	41	49	8	19.0	49	49	5	49	49	5	5	11.2
Single-Family	Winter	500	49	58	9	18.6	58	58	7	58	58	7	7	11.5
Single-Family	Winter	600	57	68	11	18.3	68	68	8	68	68	8	8	9.7
Single-Family	Winter	700	69	79	10	15.2	79	79	8	79	79	8	8	8.3
Single-Family	Winter	800	80	90	10	13.0	90	90	7	90	90	7	7	7.2
Single-Family	Winter	900	91	101	10	11.3	101	101	7	101	101	7	7	6.4
Single-Family	Winter	1,000	102	112	10	10.0	112	112	7	112	112	7	7	5.7
Single-Family	Winter	1,100	113	124	10	8.9	124	124	7	124	124	7	7	5.1
Single-Family	Winter	1,200	125	135	10	8.1	135	135	7	135	135	7	7	4.6
Single-Family	Winter	1,300	136	146	10	7.3	146	146	7	146	146	7	7	4.2
Single-Family	Winter	1,400	147	157	10	6.7	157	157	6	157	157	6	6	3.8
Single-Family	Winter	1,500	158	168	10	6.2	168	168	6	168	168	6	6	3.5
Single-Family	Winter	1,600	169	179	10	5.7	179	179	6	179	179	6	6	2.5
Single-Family	Winter	2,000	214	224	9	4.4	224	224	5	224	224	5	5	1.6
Single-Family	Winter	2,600	281	290	9	3.2	290	290	5	290	290	5	5	

Notes:

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Schedule 16 Residential Service Bill Comparisons													
Household Type	Season	kWh	\$ Per Month										
			First Year			Second Year			Percent Change	Present	Proposed	Change	Percent Change
			Present	Proposed	Change	Present	Proposed	Change					
Single-Family	Annualized	-	8	10	2	29.0	10	10	-	10	10	-	5.3
Single-Family	Annualized	50	12	15	3	25.9	15	16	1	15	16	1	7.9
Single-Family	Annualized	100	16	20	4	24.4	20	22	2	20	22	2	9.5
Single-Family	Annualized	150	20	25	5	23.5	25	27	2	25	27	2	10.6
Single-Family	Annualized	200	24	30	6	22.9	30	33	3	30	33	3	11.9
Single-Family	Annualized	300	33	40	7	22.2	40	45	5	40	45	5	12.7
Single-Family	Annualized	400	41	50	9	21.7	50	56	6	50	56	6	13.2
Single-Family	Annualized	500	49	60	11	21.5	60	68	8	60	68	8	13.6
Single-Family	Annualized	600	57	70	12	21.3	70	79	9	70	79	9	11.9
Single-Family	Annualized	700	69	81	12	18.1	81	91	10	81	91	10	10.5
Single-Family	Annualized	800	80	92	13	15.8	92	102	10	92	102	10	9.5
Single-Family	Annualized	900	91	104	13	14.1	104	114	10	104	114	10	8.7
Single-Family	Annualized	1,000	102	115	13	12.7	115	125	10	115	125	10	8.0
Single-Family	Annualized	1,100	113	127	13	11.6	127	137	10	127	137	10	7.4
Single-Family	Annualized	1,200	125	138	13	10.7	138	148	10	138	148	10	6.9
Single-Family	Annualized	1,300	136	149	14	10.0	149	160	10	149	160	10	6.5
Single-Family	Annualized	1,400	147	161	14	9.4	161	171	10	161	171	10	6.1
Single-Family	Annualized	1,500	158	172	14	8.8	172	183	11	172	183	11	5.8
Single-Family	Annualized	1,600	169	184	14	8.4	184	194	11	184	194	11	4.9
Single-Family	Annualized	2,000	214	229	15	7.0	229	240	11	229	240	11	4.0
Single-Family	Annualized	2,600	281	298	16	5.7	298	309	12	298	309	12	

Notes:

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Summer is June-September; Winter is May-October

Schedule 16 Residential Service Bill Comparisons														
Household Type	Season	kWh	\$ Per Month											
			First Year			Second Year			Percent Change	Present	Proposed	Change	Percent Change	
			Present	Proposed	Change	Present	Proposed	Change						
Multi-Family	Summer	-	8	8	-	8	8	-	8	8	-	8	8	-
Multi-Family	Summer	50	12	13	9.8	1	13	14	13	14	1	13	14	8.7
Multi-Family	Summer	100	16	18	14.6	2	18	21	18	21	2	18	21	12.3
Multi-Family	Summer	150	20	24	17.4	4	24	27	24	27	3	24	27	14.3
Multi-Family	Summer	200	24	29	19.3	5	29	34	29	34	5	29	34	15.6
Multi-Family	Summer	300	33	40	21.6	7	40	46	40	46	7	40	46	17.1
Multi-Family	Summer	400	41	50	22.9	9	50	59	50	59	9	50	59	18.0
Multi-Family	Summer	500	49	61	23.8	12	61	72	61	72	11	61	72	18.6
Multi-Family	Summer	600	57	71	24.5	14	71	85	71	85	14	71	85	19.0
Multi-Family	Summer	700	69	84	21.8	15	84	98	84	98	14	84	98	17.2
Multi-Family	Summer	800	80	96	19.8	16	96	111	96	111	15	96	111	15.9
Multi-Family	Summer	900	91	108	18.3	17	108	124	108	124	16	108	124	14.8
Multi-Family	Summer	1,000	102	120	17.2	18	120	137	120	137	17	120	137	14.0
Multi-Family	Summer	1,100	113	132	16.3	18	132	149	132	149	18	132	149	13.3
Multi-Family	Summer	1,200	125	144	15.5	19	144	162	144	162	18	144	162	12.8
Multi-Family	Summer	1,300	136	156	14.9	20	156	175	156	175	19	156	175	12.3
Multi-Family	Summer	1,400	147	168	14.3	21	168	188	168	188	20	168	188	11.9
Multi-Family	Summer	1,500	158	180	13.9	22	180	201	180	201	21	180	201	11.5
Multi-Family	Summer	1,600	169	192	13.5	23	192	214	192	214	22	192	214	11.2
Multi-Family	Summer	2,000	214	241	12.3	26	241	265	241	265	25	241	265	10.3
Multi-Family	Summer	2,600	281	313	11.2	32	313	343	313	343	30	313	343	9.5

Notes:

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Schedule 16 Residential Service Bill Comparisons														
Household Type	Season	kWh	\$ Per Month											
			First Year			Second Year			Percent Change	Change	Percent Change			
			Present	Proposed	Change	Present	Proposed	Change						
Multi-Family	Winter	-	8	8	-	8	8	-	8	8	-	8	8	-
Multi-Family	Winter	50	12	13	5.8	13	13	1	13	13	5.2	13	13	5.2
Multi-Family	Winter	100	16	17	8.6	17	17	1	17	17	7.5	17	17	7.5
Multi-Family	Winter	150	20	22	10.3	22	22	2	22	22	8.8	22	22	8.8
Multi-Family	Winter	200	24	27	11.4	27	27	3	27	27	9.6	27	27	9.6
Multi-Family	Winter	300	33	37	12.7	37	37	4	37	37	10.6	37	37	10.6
Multi-Family	Winter	400	41	46	13.5	46	46	6	46	46	11.2	46	46	11.2
Multi-Family	Winter	500	49	56	14.0	56	56	7	56	56	11.6	56	56	11.6
Multi-Family	Winter	600	57	66	14.4	66	66	8	66	66	11.9	66	66	11.9
Multi-Family	Winter	700	69	77	12.0	77	77	8	77	77	10.0	77	77	10.0
Multi-Family	Winter	800	80	88	10.2	88	88	8	88	88	8.5	88	88	8.5
Multi-Family	Winter	900	91	99	8.8	99	99	8	99	99	7.4	99	99	7.4
Multi-Family	Winter	1,000	102	110	7.8	110	110	8	110	110	6.5	110	110	6.5
Multi-Family	Winter	1,100	113	121	6.9	121	121	8	121	121	5.8	121	121	5.8
Multi-Family	Winter	1,200	125	132	6.3	132	132	8	132	132	5.2	132	132	5.2
Multi-Family	Winter	1,300	136	144	5.7	144	144	8	144	144	4.7	144	144	4.7
Multi-Family	Winter	1,400	147	155	5.2	155	155	8	155	155	4.2	155	155	4.2
Multi-Family	Winter	1,500	158	166	4.8	166	166	8	166	166	3.9	166	166	3.9
Multi-Family	Winter	1,600	169	177	4.4	177	177	7	177	177	3.5	177	177	3.5
Multi-Family	Winter	2,000	214	221	3.3	221	221	7	221	221	2.5	221	221	2.5
Multi-Family	Winter	2,600	281	288	2.4	288	288	7	288	288	1.6	288	288	1.6

Notes:

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Schedule 16 Residential Service Bill Comparisons														
Household Type	Season	kWh	\$ Per Month											
			First Year			Second Year			Percent Change	Present	Proposed	Change	Percent Change	
			Present	Proposed	Change	Present	Proposed	Change						
Multi-Family	Annualized	-	8	8	-	8	8	-	8	8	-	8	8	-
Multi-Family	Annualized	50	12	13	1	13	14	7.0	13	14	1	13	14	6.2
Multi-Family	Annualized	100	16	18	2	18	19	10.3	18	19	2	18	19	8.9
Multi-Family	Annualized	150	20	23	2	23	25	12.3	23	25	2	23	25	10.5
Multi-Family	Annualized	200	24	28	3	28	31	13.7	28	31	3	28	31	11.4
Multi-Family	Annualized	300	33	38	5	38	42	15.3	38	42	5	38	42	12.6
Multi-Family	Annualized	400	41	47	7	47	54	16.2	47	54	7	47	54	13.3
Multi-Family	Annualized	500	49	57	8	57	65	16.9	57	65	8	57	65	13.8
Multi-Family	Annualized	600	57	67	10	67	77	17.3	67	77	10	67	77	14.1
Multi-Family	Annualized	700	69	79	10	79	88	14.8	79	88	10	79	88	12.2
Multi-Family	Annualized	800	80	90	10	90	100	13.0	90	100	10	90	100	10.8
Multi-Family	Annualized	900	91	102	11	102	111	11.6	102	111	10	102	111	9.7
Multi-Family	Annualized	1,000	102	113	11	113	123	10.5	113	123	10	113	123	8.8
Multi-Family	Annualized	1,100	113	124	11	124	134	9.6	124	134	10	124	134	8.1
Multi-Family	Annualized	1,200	125	136	11	136	146	8.9	136	146	10	136	146	7.5
Multi-Family	Annualized	1,300	136	147	11	147	157	8.3	147	157	10	147	157	7.0
Multi-Family	Annualized	1,400	147	159	12	159	169	7.8	159	169	10	159	169	6.6
Multi-Family	Annualized	1,500	158	170	12	170	180	7.4	170	180	11	170	180	6.2
Multi-Family	Annualized	1,600	169	181	12	181	192	7.0	181	192	11	181	192	5.9
Multi-Family	Annualized	2,000	214	227	13	227	238	5.9	227	238	11	227	238	4.9
Multi-Family	Annualized	2,600	281	295	14	295	307	4.9	295	307	12	295	307	4.0

Notes:

The average residential customer uses 1,200 kilowatt hours per month
Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197
Summer is June-September; Winter is May-October

Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)						Quantity
	Schedule	Phase	Component		Quantity	
Jul-21 - Jun-22	Schedule 16,17,19	Single	Single-Family Bill		1,074,261	
Jul-21 - Jun-22	Schedule 16,17,19	Single	Multi-Family Bill		253,591	
Jul-21 - Jun-22	Schedule 16,17,19	Three	Single-Family Bill		1,027	
Jul-21 - Jun-22	Schedule 16,17,19	Three	Multi-Family Bill		22	
Jul-21 - Jun-22	Schedule 16,17,19	All	Sch.18 kW		6,381	
Jul-21 - Jun-22	Schedule 16,17,19	All	Sch.18 kW Minimum		596	
Jul-21 - Jun-22	Schedule 16,17,19	All	kWh First Block (June - September)		232,417,498	
Jul-21 - Jun-22	Schedule 16,17,19	All	kWh First Block (October - May)		484,809,660	
Jul-21 - Jun-22	Schedule 16,17,19	All	kWh Second Block (June - September)		237,000,520	
Jul-21 - Jun-22	Schedule 16,17,19	All	kWh Second Block (October - May)		663,390,369	
Jul-21 - Jun-22	Schedule 16,17,19	All	Employee Discount \$		340,424	
Present	Schedule 16,19	All	Bill		7.75000	
Present	Schedule 16,19	All	Sch.18 kW		1.78000	
Present	Schedule 16,19	All	Sch.18 kW Minimum		3.50000	
Present	Schedule 16,19	All	Employee Discount \$		(0.25000)	
Present	Schedule 16	All	kWh First Block		0.08276	
Present	Schedule 16	All	kWh Second Block		0.11198	
Present	Schedule 19	All	kWh On-Peak		0.12980	
Present	Schedule 19	All	kWh Off-Peak		0.07675	
Present	Schedule 16,17,19	All	Bill		10,298,978	
Present	Schedule 16,17,19	All	Sch.18 kW		11,359	
Present	Schedule 16,17,19	All	Sch.18 kW Minimum		2,087	
Present	Schedule 16,17,19	All	kWh First Block		59,357,720	
Present	Schedule 16,17,19	All	kWh Second Block		100,825,772	
Present	Schedule 16,17,19	All	Employee Discount \$		(85,106)	
Present	Schedule 16,17,19	All	Unbilled		5,660,946	

Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)						
	Schedule	Phase	Component	Quantity		
First Year COS		All	All	190,936,644		
First Year Proposed	Schedule 16,17,19	Single	Single-Family Bill	10.00000		
First Year Proposed	Schedule 16,19	Single	Multi-Family Bill	7.75000		
First Year Proposed	Schedule 16,19	Three	Single-Family Bill	18.00000		
First Year Proposed	Schedule 16,19	Three	Multi-Family Bill	15.75000		
First Year Proposed	Schedule 16,19	All	Employee Discount \$	(0.25000)		
First Year Proposed	Schedule 16	All	kWh First Block (June - September)	0.10617		
First Year Proposed	Schedule 16	All	kWh First Block (October - May)	0.09656		
First Year Proposed	Schedule 16	All	kWh Second Block (June - September)	0.12078		
First Year Proposed	Schedule 16	All	kWh Second Block (October - May)	0.11117		
First Year Proposed	Schedule 19	All	kWh On-Peak (June - September)	0.14490		
First Year Proposed	Schedule 19	All	kWh On-Peak (October - May)	0.13529		
First Year Proposed	Schedule 19	All	kWh Off-Peak (June - September)	0.09185		
First Year Proposed	Schedule 19	All	kWh Off-Peak (October - May)	0.08224		
First Year Proposed	Schedule 16,17,19	Single	Single-Family Bill	10,742,610		
First Year Proposed	Schedule 16,17,19	Single	Multi-Family Bill	1,965,327		
First Year Proposed	Schedule 16,17,19	Three	Single-Family Bill	18,481		
First Year Proposed	Schedule 16,17,19	Three	Multi-Family Bill	348		
First Year Proposed	Schedule 16,17,19	All	Employee Discount \$	(85,106)		
First Year Proposed	Schedule 16,17,19	All	kWh First Block (June - September)	24,675,766		
First Year Proposed	Schedule 16,17,19	All	kWh First Block (October - May)	46,813,221		
First Year Proposed	Schedule 16,17,19	All	kWh Second Block (June - September)	28,624,923		
First Year Proposed	Schedule 16,17,19	All	kWh Second Block (October - May)	73,749,107		
First Year Proposed	Schedule 16,17,19	All	Unbilled	5,660,946		

Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)						
	Schedule	Phase	Component	Quantity		
Second Year COS	Schedule 16,17,19	All	All			203,293,795
Second Year Proposed	Schedule 16,19	Single	Single-Family Bill	10.00000		
Second Year Proposed	Schedule 16,19	Single	Multi-Family Bill	7.75000		
Second Year Proposed	Schedule 16,19	Three	Single-Family Bill	18.00000		
Second Year Proposed	Schedule 16,19	Three	Multi-Family Bill	15.75000		
Second Year Proposed	Schedule 16,19	All	Employee Discount \$	(0.25000)		
Second Year Proposed	Schedule 16	All	kWh First Block (June - September)	0.12879		
Second Year Proposed	Schedule 16	All	kWh First Block (October - May)	0.10958		
Second Year Proposed	Schedule 16	All	kWh Second Block (June - September)	0.12879		
Second Year Proposed	Schedule 16	All	kWh Second Block (October - May)	0.10958		
Second Year Proposed	Schedule 19	All	kWh On-Peak (June - September)	0.15939		
Second Year Proposed	Schedule 19	All	kWh On-Peak (October - May)	0.14018		
Second Year Proposed	Schedule 19	All	kWh Off-Peak (June - September)	0.10634		
Second Year Proposed	Schedule 19	All	kWh Off-Peak (October - May)	0.08713		
Second Year Proposed	Schedule 16,17,19	Single	Single-Family Bill	10,742,610		
Second Year Proposed	Schedule 16,17,19	Single	Multi-Family Bill	1,965,327		
Second Year Proposed	Schedule 16,17,19	Three	Single-Family Bill	18,481		
Second Year Proposed	Schedule 16,17,19	Three	Multi-Family Bill	348		
Second Year Proposed	Schedule 16,17,19	All	Employee Discount \$	(85,106)		
Second Year Proposed	Schedule 16,17,19	All	kWh First Block (June - September)	29,933,050		
Second Year Proposed	Schedule 16,17,19	All	kWh First Block (October - May)	53,125,443		
Second Year Proposed	Schedule 16,17,19	All	kWh Second Block (June - September)	30,523,297		
Second Year Proposed	Schedule 16,17,19	All	kWh Second Block (October - May)	72,694,317		
Second Year Proposed	Schedule 16,17,19	All	Unbilled	5,660,946		

Schedule 24

Small General Service
Bill Comparisons

		\$ Per Month											
		First Year						Second Year					
Phase	Season	Load Size kW	kWh Per kW	kWh	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	
Single	Summer	15	300	4,500	495	527	32	6.5	527	597	70	13.3	
Single	Summer	15	500	7,500	746	782	36	4.8	782	876	94	12.0	
Single	Summer	15	700	10,500	990	1,037	47	4.7	1,037	1,155	118	11.4	
Single	Summer	25	300	7,500	795	849	54	6.8	849	965	116	13.7	
Single	Summer	25	500	12,500	1,196	1,274	78	6.5	1,274	1,430	156	12.3	
Single	Summer	25	700	17,500	1,589	1,698	109	6.9	1,698	1,894	196	11.5	
Single	Summer	50	300	15,000	1,514	1,653	139	9.2	1,653	1,884	231	14.0	
Single	Summer	50	500	25,000	2,300	2,502	203	8.8	2,502	2,813	311	12.4	
Single	Summer	50	700	35,000	3,086	3,351	266	8.6	3,351	3,742	391	11.7	
Single	Summer	75	300	22,500	2,224	2,457	232	10.5	2,457	2,802	346	14.1	
Single	Summer	75	500	37,500	3,403	3,731	327	9.6	3,731	4,196	466	12.5	
Single	Summer	75	700	52,500	4,582	5,004	422	9.2	5,004	5,590	586	11.7	
Single	Summer	100	300	30,000	2,935	3,261	326	11.1	3,261	3,721	460	14.1	
Single	Summer	100	500	50,000	4,507	4,959	452	10.0	4,959	5,580	621	12.5	
Single	Summer	100	700	70,000	6,079	6,657	578	9.5	6,657	7,438	781	11.7	

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197
 Summer is June-September; Winter is May-October

Schedule 24

Small General Service

Bill Comparisons

		\$ Per Month											
		First Year						Second Year					
Phase	Season	Load Size kW	kWh Per kW	kWh	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	
Single	Winter	15	300	4,500	495	484	(11)	(2.2)	484	511	27	5.5	
Single	Winter	15	500	7,500	746	710	(36)	(4.9)	710	732	22	3.1	
Single	Winter	15	700	10,500	990	936	(54)	(5.5)	936	953	17	1.8	
Single	Winter	25	300	7,500	795	777	(18)	(2.3)	777	821	44	5.7	
Single	Winter	25	500	12,500	1,196	1,153	(42)	(3.5)	1,153	1,189	36	3.1	
Single	Winter	25	700	17,500	1,589	1,530	(59)	(3.7)	1,530	1,558	28	1.8	
Single	Winter	50	300	15,000	1,514	1,509	(5)	(0.3)	1,509	1,595	87	5.7	
Single	Winter	50	500	25,000	2,300	2,262	(38)	(1.6)	2,262	2,332	71	3.1	
Single	Winter	50	700	35,000	3,086	3,015	(71)	(2.3)	3,015	3,070	55	1.8	
Single	Winter	75	300	22,500	2,224	2,241	16	0.7	2,241	2,370	129	5.8	
Single	Winter	75	500	37,500	3,403	3,370	(33)	(1.0)	3,370	3,476	105	3.1	
Single	Winter	75	700	52,500	4,582	4,500	(82)	(1.8)	4,500	4,581	81	1.8	
Single	Winter	100	300	30,000	2,935	2,972	37	1.3	2,972	3,144	172	5.8	
Single	Winter	100	500	50,000	4,507	4,479	(28)	(0.6)	4,479	4,619	140	3.1	
Single	Winter	100	700	70,000	6,079	5,985	(94)	(1.6)	5,985	6,093	108	1.8	

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24

Small General Service
Bill Comparisons

		\$ Per Month											
		First Year						Second Year					
Phase	Season	Load Size kW	kWh Per kW	kWh	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	
Single	Annualized	15	300	4,500	495	499	4	0.9	499	541	42	8.4	
Single	Annualized	15	500	7,500	746	735	(11)	(1.5)	735	783	47	6.4	
Single	Annualized	15	700	10,500	990	972	(19)	(1.9)	972	1,024	53	5.4	
Single	Annualized	25	300	7,500	795	802	7	0.9	802	871	69	8.6	
Single	Annualized	25	500	12,500	1,196	1,196	(0)	(0.0)	1,196	1,274	78	6.5	
Single	Annualized	25	700	17,500	1,589	1,589	0	0.0	1,589	1,676	87	5.5	
Single	Annualized	50	300	15,000	1,514	1,559	46	3.0	1,559	1,697	137	8.8	
Single	Annualized	50	500	25,000	2,300	2,346	47	2.0	2,346	2,501	155	6.6	
Single	Annualized	50	700	35,000	3,086	3,133	48	1.5	3,133	3,306	173	5.5	
Single	Annualized	75	300	22,500	2,224	2,317	92	4.2	2,317	2,522	205	8.9	
Single	Annualized	75	500	37,500	3,403	3,497	94	2.8	3,497	3,729	232	6.6	
Single	Annualized	75	700	52,500	4,582	4,677	95	2.1	4,677	4,936	259	5.5	
Single	Annualized	100	300	30,000	2,935	3,074	139	4.7	3,074	3,347	274	8.9	
Single	Annualized	100	500	50,000	4,507	4,648	141	3.1	4,648	4,957	309	6.7	
Single	Annualized	100	700	70,000	6,079	6,222	143	2.3	6,222	6,566	345	5.5	

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197
Summer is June-September; Winter is May-October

Schedule 24

Small General Service
Bill Comparisons

		\$ Per Month										
		First Year					Second Year					
Phase	Season	Load Size kW	kWh Per kW	kWh	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Three	Summer	15	300	4,500	500	532	32	6.5	532	603	70	13.2
Three	Summer	15	500	7,500	751	787	36	4.8	787	881	94	12.0
Three	Summer	15	700	10,500	995	1,042	47	4.7	1,042	1,160	118	11.4
Three	Summer	25	300	7,500	800	854	54	6.8	854	970	116	13.6
Three	Summer	25	500	12,500	1,201	1,278	78	6.5	1,278	1,435	156	12.2
Three	Summer	25	700	17,500	1,594	1,703	109	6.9	1,703	1,899	196	11.5
Three	Summer	50	300	15,000	1,518	1,658	139	9.2	1,658	1,889	231	13.9
Three	Summer	50	500	25,000	2,304	2,507	203	8.8	2,507	2,818	311	12.4
Three	Summer	50	700	35,000	3,090	3,356	266	8.6	3,356	3,747	391	11.7
Three	Summer	75	300	22,500	2,229	2,462	233	10.4	2,462	2,808	346	14.1
Three	Summer	75	500	37,500	3,408	3,735	327	9.6	3,735	4,202	466	12.5
Three	Summer	75	700	52,500	4,587	5,009	422	9.2	5,009	5,596	586	11.7
Three	Summer	100	300	30,000	2,940	3,266	326	11.1	3,266	3,726	461	14.1
Three	Summer	100	500	50,000	4,512	4,964	452	10.0	4,964	5,585	621	12.5
Three	Summer	100	700	70,000	6,084	6,662	578	9.5	6,662	7,444	781	11.7

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197
Summer is June-September; Winter is May-October

Schedule 24

Small General Service

Bill Comparisons

		\$ Per Month										
		First Year					Second Year					
Phase	Season	Load Size kW	kWh Per kW	kWh	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Three	Winter	15	300	4,500	500	489	(11)	(2.2)	489	516	27	5.6
Three	Winter	15	500	7,500	751	715	(36)	(4.8)	715	737	22	3.1
Three	Winter	15	700	10,500	995	941	(54)	(5.4)	941	958	18	1.9
Three	Winter	25	300	7,500	800	782	(18)	(2.3)	782	826	44	5.7
Three	Winter	25	500	12,500	1,201	1,158	(42)	(3.5)	1,158	1,195	36	3.1
Three	Winter	25	700	17,500	1,594	1,535	(59)	(3.7)	1,535	1,563	28	1.8
Three	Winter	50	300	15,000	1,518	1,514	(5)	(0.3)	1,514	1,601	87	5.7
Three	Winter	50	500	25,000	2,304	2,267	(38)	(1.6)	2,267	2,338	71	3.1
Three	Winter	50	700	35,000	3,090	3,020	(71)	(2.3)	3,020	3,075	55	1.8
Three	Winter	75	300	22,500	2,229	2,245	16	0.7	2,245	2,375	130	5.8
Three	Winter	75	500	37,500	3,408	3,375	(33)	(1.0)	3,375	3,481	106	3.1
Three	Winter	75	700	52,500	4,587	4,505	(82)	(1.8)	4,505	4,586	82	1.8
Three	Winter	100	300	30,000	2,940	2,977	37	1.3	2,977	3,150	173	5.8
Three	Winter	100	500	50,000	4,512	4,483	(28)	(0.6)	4,483	4,624	141	3.1
Three	Winter	100	700	70,000	6,084	5,990	(94)	(1.5)	5,990	6,098	109	1.8

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24

Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month									
					First Year					Second Year				
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change		
Three	Annualized	15	300	4,500	500	504	4	0.9	504	547	42	8.4		
Three	Annualized	15	500	7,500	751	740	(11)	(1.5)	740	788	48	6.4		
Three	Annualized	15	700	10,500	995	976	(18)	(1.9)	976	1,029	53	5.4		
Three	Annualized	25	300	7,500	800	807	7	0.9	807	877	70	8.6		
Three	Annualized	25	500	12,500	1,201	1,201	(0)	(0.0)	1,201	1,279	78	6.5		
Three	Annualized	25	700	17,500	1,594	1,594	0	0.0	1,594	1,681	87	5.5		
Three	Annualized	50	300	15,000	1,518	1,564	46	3.0	1,564	1,702	138	8.8		
Three	Annualized	50	500	25,000	2,304	2,351	47	2.0	2,351	2,507	155	6.6		
Three	Annualized	50	700	35,000	3,090	3,138	48	1.5	3,138	3,311	173	5.5		
Three	Annualized	75	300	22,500	2,229	2,322	92	4.1	2,322	2,527	206	8.9		
Three	Annualized	75	500	37,500	3,408	3,502	94	2.8	3,502	3,734	232	6.6		
Three	Annualized	75	700	52,500	4,587	4,682	95	2.1	4,682	4,941	259	5.5		
Three	Annualized	100	300	30,000	2,940	3,079	139	4.7	3,079	3,353	274	8.9		
Three	Annualized	100	500	50,000	4,512	4,653	141	3.1	4,653	4,962	309	6.7		
Three	Annualized	100	700	70,000	6,084	6,226	143	2.3	6,226	6,571	345	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197
Summer is June-September; Winter is May-October

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Jul-21 - Jun-22	Residential	Single	Bill	Units		39,261
Jul-21 - Jun-22	Residential	Three	Bill	Units		2,788
Jul-21 - Jun-22	Residential	All	Load Size kW	Units		24,553
Jul-21 - Jun-22	Residential	All	kW	Units		14,515
Jul-21 - Jun-22	Residential	All	kWh First Block (June - September)	Units		4,543,828
Jul-21 - Jun-22	Residential	All	kWh First Block (October - May)	Units		9,022,904
Jul-21 - Jun-22	Residential	All	kWh Second Block (June - September)	Units		2,388,646
Jul-21 - Jun-22	Residential	All	kWh Second Block (October - May)	Units		4,718,794
Jul-21 - Jun-22	Residential	All	kWh Third Block (June - September)	Units		320,578
Jul-21 - Jun-22	Residential	All	kWh Third Block (October - May)	Units		609,629
Jul-21 - Jun-22	Residential	All	kVar (Excess)	Units		113

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Jul-21 - Jun-22	Commercial	Single	Bill		137,487	
Jul-21 - Jun-22	Commercial	Single	Annual Bill		16,803	
Jul-21 - Jun-22	Commercial	Three	Bill		64,615	
Jul-21 - Jun-22	Commercial	Three	Annual Bill		63	
Jul-21 - Jun-22	Commercial	All	Load Size kW		1,187,879	
Jul-21 - Jun-22	Commercial	All	Annual Load Size kW		2,130	
Jul-21 - Jun-22	Commercial	All	kW		715,183	
Jul-21 - Jun-22	Commercial	All	kWh First Block (June - September)		40,665,145	
Jul-21 - Jun-22	Commercial	All	kWh First Block (October - May)		84,302,261	
Jul-21 - Jun-22	Commercial	All	kWh Second Block (June - September)		94,280,286	
Jul-21 - Jun-22	Commercial	All	kWh Second Block (October - May)		178,859,455	
Jul-21 - Jun-22	Commercial	All	kWh Third Block (June - September)		44,281,608	
Jul-21 - Jun-22	Commercial	All	kWh Third Block (October - May)		65,014,232	
Jul-21 - Jun-22	Commercial	All	kVar (Excess)		108,913	
Jul-21 - Jun-22	Commercial	All	Primary Metering \$		104,394	
Jul-21 - Jun-22	Commercial	All	Primary Delivery Load Size kW		3,767	
Jul-21 - Jun-22	Commercial	All	Primary Metering and Delivery High Voltage		132	

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Jul-21 - Jun-22	Industrial	Single	Bill	Units		2,065
Jul-21 - Jun-22	Industrial	Three	Bill	Units		2,886
Jul-21 - Jun-22	Industrial	Three	Annual Bill	Units		231
Jul-21 - Jun-22	Industrial	All	Load Size kW	Units		50,566
Jul-21 - Jun-22	Industrial	All	Annual Load Size kW	Units		56
Jul-21 - Jun-22	Industrial	All	kW	Units		32,856
Jul-21 - Jun-22	Industrial	All	kWh First Block (June - September)	Units		983,666
Jul-21 - Jun-22	Industrial	All	kWh First Block (October - May)	Units		1,953,226
Jul-21 - Jun-22	Industrial	All	kWh Second Block (June - September)	Units		2,810,275
Jul-21 - Jun-22	Industrial	All	kWh Second Block (October - May)	Units		5,887,310
Jul-21 - Jun-22	Industrial	All	kWh Third Block (June - September)	Units		1,148,783
Jul-21 - Jun-22	Industrial	All	kWh Third Block (October - May)	Units		2,319,004
Jul-21 - Jun-22	Industrial	All	kVar (Excess)	Units		14,449
Jul-21 - Jun-22	Industrial	All	Primary Metering \$	Units		11,942
Jul-21 - Jun-22	Industrial	All	Primary Delivery Load Size kW	Units		489
Jul-21 - Jun-22	Industrial	All	Primary Metering and Delivery High Voltage	Units		26

Schedule 24

Small General Service

Units, Prices (\$ Per), and Revenue (\$)

REFILED

	Class	Phase	Component	Quantity
Present	All	Single	Bill	9.86090
Present	All	Single	Annual Bill	118.32090
Present	All	Three	Bill	14.70000
Present	All	Three	Annual Bill	176.40000
Present	All	All	Load Size kW	1.04000
Present	All	All	Annual Load Size kW	12.48000
Present	All	All	kW	3.81000
Present	All	All	kWh First Block	0.11906
Present	All	All	kWh Second Block	0.08381
Present	All	All	kWh Third Block	0.07860
Present	All	All	kVar (Excess)	0.58000
Present	All	All	Primary Metering \$	(0.01000)
Present	All	All	Primary Delivery Load Size kW	(0.30000)
Present	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 24

Small General Service

Units, Prices (\$ Per), and Revenue (\$)

REFILED

	Class	Phase	Component	Quantity
Present	Residential	Single	Bill	387,116
Present	Residential	Three	Bill	39,980
Present	Residential	All	Load Size kW	25,555
Present	Residential	All	kW	55,303
Present	Residential	All	kWh First Block	1,615,255
Present	Residential	All	kWh Second Block	595,675
Present	Residential	All	kWh Third Block	73,114
Present	Residential	All	kVar (Excess)	66
Present	Residential	All	Unbilled	92,749

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Present	Commercial	Single	Bill	\$		1,355,670
Present	Commercial	Single	Annual Bill	\$		381
Present	Commercial	Three	Bill	\$		949,858
Present	Commercial	Three	Annual Bill	\$		11,196
Present	Commercial	All	Load Size kW	\$		1,235,394
Present	Commercial	All	Annual Load Size kW	\$		26,583
Present	Commercial	All	kW	\$		2,724,849
Present	Commercial	All	kWh First Block	\$		14,878,619
Present	Commercial	All	kWh Second Block	\$		22,891,842
Present	Commercial	All	kWh Third Block	\$		8,590,653
Present	Commercial	All	kVar (Excess)	\$		63,170
Present	Commercial	All	Primary Metering \$	\$		(1,044)
Present	Commercial	All	Primary Delivery Load Size kW	\$		(1,130)
Present	Commercial	All	Primary Metering and Delivery High Voltage	\$		7,924
Present	Commercial	All	Unbilled	\$		753,528

Schedule 24						REFILED
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component	Quantity		
Present	Industrial	Single	Bill	20,356		
Present	Industrial	Three	Bill	41,396		
Present	Industrial	Three	Annual Bill	176		
Present	Industrial	All	Load Size kW	52,589		
Present	Industrial	All	Annual Load Size kW	699		
Present	Industrial	All	kW	125,180		
Present	Industrial	All	kWh First Block	349,666		
Present	Industrial	All	kWh Second Block	728,945		
Present	Industrial	All	kWh Third Block	272,568		
Present	Industrial	All	kVar (Excess)	8,380		
Present	Industrial	All	Primary Metering \$	(119)		
Present	Industrial	All	Primary Delivery Load Size kW	(147)		
Present	Industrial	All	Primary Metering and Delivery High Voltage	1,556		
Present	Industrial	All	Unbilled	30,849		

Schedule 24

Small General Service

Units, Prices (\$ Per), and Revenue (\$)

REFILED

	Class	Phase	Component	Quantity
First Year COS per Component Class - Customer	All	All	All	3,077,099
First Year COS per Component Class - Load Size	All	All	All	21,087,383
First Year COS per Component Class - Demand	All	All	All	5,420,202
First Year COS per Component Class - Energy	All	All	All	28,315,273
First Year COS per Component	All	All	Bill	2,823,363
First Year COS per Component	All	All	Load Size kW	3,278,433
First Year COS per Component	All	All	kW	3,143,085
First Year COS per Component	All	All	kWh	47,699,134
First Year COS per Component	All	All	kVar (Excess)	71,616
First Year COS per Component	All	All	Primary Metering \$	(1,163)
First Year COS per Component	All	All	Primary Delivery Load Size kW	(1,277)
First Year COS per Component	All	All	Primary Metering and Delivery High Voltage	9,480
First Year COS per Component	All	All	Unbilled	877,126
First Year Proposed	All	Single	Bill	9.94000
First Year Proposed	All	Single	Annual Bill	119.28000
First Year Proposed	All	Three	Bill	14.82000
First Year Proposed	All	Three	Annual Bill	177.84000
First Year Proposed	All	All	Load Size kW	2.55000
First Year Proposed	All	All	Annual Load Size kW	30.60000
First Year Proposed	All	All	kW	4.13000
First Year Proposed	All	All	kWh First Block (June - September)	0.12002
First Year Proposed	All	All	kWh First Block (October - May)	0.11041
First Year Proposed	All	All	kWh Second Block (June - September)	0.08492
First Year Proposed	All	All	kWh Second Block (October - May)	0.07531
First Year Proposed	All	All	kWh On-Peak Adder	0.03060
First Year Proposed	All	All	kWh Off-Peak Adder	(0.02245)
First Year Proposed	All	All	Time-of-Use Metering Fee	2.00000
First Year Proposed	All	All	kVar (Excess)	0.58000
First Year Proposed	All	All	Primary Metering \$	(0.01000)
First Year Proposed	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 24

Small General Service

Units, Prices (\$ Per), and Revenue (\$)

REFILED

	Class	Phase	Component	Quantity
First Year Proposed	Residential	Single	Bill	390,257
First Year Proposed	Residential	Single	Annual Bill	7,206
First Year Proposed	Residential	Three	Bill	40,276
First Year Proposed	Residential	Three	Annual Bill	-
First Year Proposed	Residential	All	Load Size kW	62,610
First Year Proposed	Residential	All	Annual Load Size kW	-
First Year Proposed	Residential	All	kW	59,947
First Year Proposed	Residential	All	kWh First Block (June - September)	545,350
First Year Proposed	Residential	All	kWh First Block (October - May)	996,219
First Year Proposed	Residential	All	kWh Second Block (June - September)	230,067
First Year Proposed	Residential	All	kWh Second Block (October - May)	401,284
First Year Proposed	Residential	All	kVar (Excess)	66
First Year Proposed	Residential	All	Primary Metering \$	-
First Year Proposed	Residential	All	Primary Delivery Load Size kW	-
First Year Proposed	Residential	All	Primary Metering and Delivery High Voltage	-
First Year Proposed	Residential	All	Unbilled	92,749

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
First Year Proposed	Commercial	Single	Bill	\$		1,366,619
First Year Proposed	Commercial	Single	Annual Bill	\$		384
First Year Proposed	Commercial	Three	Bill	\$		957,591
First Year Proposed	Commercial	Three	Annual Bill	\$		11,288
First Year Proposed	Commercial	All	Load Size kW	\$		3,029,091
First Year Proposed	Commercial	All	Annual Load Size kW	\$		65,180
First Year Proposed	Commercial	All	kW	\$		2,953,708
First Year Proposed	Commercial	All	kWh First Block (June - September)	\$		4,880,631
First Year Proposed	Commercial	All	kWh First Block (October - May)	\$		9,307,813
First Year Proposed	Commercial	All	kWh Second Block (June - September)	\$		11,766,676
First Year Proposed	Commercial	All	kWh Second Block (October - May)	\$		18,366,127
First Year Proposed	Commercial	All	kVar (Excess)	\$		63,170
First Year Proposed	Commercial	All	Primary Metering \$	\$		(1,044)
First Year Proposed	Commercial	All	Primary Delivery Load Size kW	\$		(1,130)
First Year Proposed	Commercial	All	Primary Metering and Delivery High Voltage	\$		7,924
First Year Proposed	Commercial	All	Unbilled	\$		753,528

Schedule 24
Small General Service

Units, Prices (\$ Per), and Revenue (\$)

	Class	Phase	Component	Quantity
First Year Proposed	Industrial	Single	Bill	20,571
First Year Proposed	Industrial	Single	Annual Bill	-202
First Year Proposed	Industrial	Three	Bill	41,734
First Year Proposed	Industrial	Three	Annual Bill	178
First Year Proposed	Industrial	All	Load Size kW	128,944
First Year Proposed	Industrial	All	Annual Load Size kW	1,714
First Year Proposed	Industrial	All	kW	135,693
First Year Proposed	Industrial	All	kWh First Block (June - September)	118,060
First Year Proposed	Industrial	All	kWh First Block (October - May)	215,656
First Year Proposed	Industrial	All	kWh Second Block (June - September)	336,203
First Year Proposed	Industrial	All	kWh Second Block (October - May)	618,018
First Year Proposed	Industrial	All	kVar (Excess)	8,380
First Year Proposed	Industrial	All	Primary Metering \$	(119)
First Year Proposed	Industrial	All	Primary Delivery Load Size kW	(147)
First Year Proposed	Industrial	All	Primary Metering and Delivery High Voltage	1,556
First Year Proposed	Industrial	All	Unbilled	30,849

Schedule 24

Small General Service

Units, Prices (\$ Per), and Revenue (\$)

REFILED

	Class	Phase	Component	Quantity
Second Year COS per Component Class - Customer	All	All	All	3,276,370
Second Year COS per Component Class - Load Size	All	All	All	22,452,185
Second Year COS per Component Class - Demand	All	All	All	5,770,977
Second Year COS per Component Class - Energy	All	All	All	30,147,335
Second Year COS per Component	All	All	Bill	3,031,043
Second Year COS per Component	All	All	Load Size kW	5,358,153
Second Year COS per Component	All	All	kW	3,583,580
Second Year COS per Component	All	All	kWh	48,718,270
Second Year COS per Component	All	All	kVar (Excess)	71,616
Second Year COS per Component	All	All	Primary Metering \$	(1,163)
Second Year COS per Component	All	All	Primary Delivery Load Size kW	(1,277)
Second Year COS per Component	All	All	Primary Metering and Delivery High Voltage	9,480
Second Year COS per Component	All	All	Unbilled	877,126
Second Year Proposed	All	Single	Bill	10.67000
Second Year Proposed	All	Single	Annual Bill	128.04000
Second Year Proposed	All	Three	Bill	15.91000
Second Year Proposed	All	Three	Annual Bill	190.92000
Second Year Proposed	All	All	Load Size kW	4.16000
Second Year Proposed	All	All	Annual Load Size kW	49.92000
Second Year Proposed	All	All	kW	4.71000
Second Year Proposed	All	All	kWh First Block (June - September)	0.12845
Second Year Proposed	All	All	kWh First Block (October - May)	0.10923
Second Year Proposed	All	All	kWh Second Block (June - September)	0.09293
Second Year Proposed	All	All	kWh Second Block (October - May)	0.07371
Second Year Proposed	All	All	kWh On-Peak Adder	0.03060
Second Year Proposed	All	All	kWh Off-Peak Adder	(0.02245)
Second Year Proposed	All	All	Time-of-Use Metering Fee	2.00000
Second Year Proposed	All	All	kVar (Excess)	0.58000
Second Year Proposed	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Second Year Proposed	Residential	Single	Bill			418,918
Second Year Proposed	Residential	Single	Annual Bill			-
Second Year Proposed	Residential	Three	Bill			43,258
Second Year Proposed	Residential	Three	Annual Bill			-
Second Year Proposed	Residential	All	Load Size kW			102,140
Second Year Proposed	Residential	All	Annual Load Size kW			-
Second Year Proposed	Residential	All	kW			68,366
Second Year Proposed	Residential	All	kWh First Block (June - September)			583,655
Second Year Proposed	Residential	All	kWh First Block (October - May)			985,572
Second Year Proposed	Residential	All	kWh Second Block (June - September)			251,768
Second Year Proposed	Residential	All	kWh Second Block (October - May)			392,758
Second Year Proposed	Residential	All	kVar (Excess)			66
Second Year Proposed	Residential	All	Primary Metering \$			-
Second Year Proposed	Residential	All	Primary Delivery Load Size kW			-
Second Year Proposed	Residential	All	Primary Metering and Delivery High Voltage			-
Second Year Proposed	Residential	All	Unbilled			92,749

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Second Year Proposed	Commercial	Single	Bill			1,466,984
Second Year Proposed	Commercial	Single	Annual Bill			387
Second Year Proposed	Commercial	Three	Bill			1,028,021
Second Year Proposed	Commercial	Three	Annual Bill			12,118
Second Year Proposed	Commercial	All	Load Size kW			4,941,576
Second Year Proposed	Commercial	All	Annual Load Size kW			106,334
Second Year Proposed	Commercial	All	kW			3,368,514
Second Year Proposed	Commercial	All	kWh First Block (June - September)			5,223,438
Second Year Proposed	Commercial	All	kWh First Block (October - May)			9,208,336
Second Year Proposed	Commercial	All	kWh Second Block (June - September)			12,876,557
Second Year Proposed	Commercial	All	kWh Second Block (October - May)			17,975,929
Second Year Proposed	Commercial	All	kVar (Excess)			63,170
Second Year Proposed	Commercial	All	Primary Metering \$			(1,044)
Second Year Proposed	Commercial	All	Primary Delivery Load Size kW			(1,130)
Second Year Proposed	Commercial	All	Primary Metering and Delivery High Voltage			7,924
Second Year Proposed	Commercial	All	Unbilled			753,528

Schedule 24						REFILED
Small General Service						Quantity
Units, Prices (\$ Per), and Revenue (\$)						
	Class	Phase	Component			
Second Year Proposed	Industrial	Single	Bill	\$		22,079
Second Year Proposed	Industrial	Single	Annual Bill	\$		-202
Second Year Proposed	Industrial	Three	Bill	\$		44,804
Second Year Proposed	Industrial	Three	Annual Bill	\$		191
Second Year Proposed	Industrial	All	Load Size kW	\$		210,355
Second Year Proposed	Industrial	All	Annual Load Size kW	\$		2,796
Second Year Proposed	Industrial	All	kW	\$		154,750
Second Year Proposed	Industrial	All	kWh First Block (June - September)	\$		126,352
Second Year Proposed	Industrial	All	kWh First Block (October - May)	\$		213,351
Second Year Proposed	Industrial	All	kWh Second Block (June - September)	\$		367,915
Second Year Proposed	Industrial	All	kWh Second Block (October - May)	\$		604,887
Second Year Proposed	Industrial	All	kVar (Excess)	\$		8,380
Second Year Proposed	Industrial	All	Primary Metering \$	\$		(119)
Second Year Proposed	Industrial	All	Primary Delivery Load Size kW	\$		(147)
Second Year Proposed	Industrial	All	Primary Metering and Delivery High Voltage	\$		1,556
Second Year Proposed	Industrial	All	Unbilled	\$		30,849

Schedule 36 General Service Bill Comparisons											
\$ Per Month											
Load Size	Load Size kW	kWh Per kW	kWh	First Year			Second Year			Percent Change	
				Present	Proposed	Change	Percent Change	Present	Proposed		Change
Small	100	300	30,000	2,905	2,824	(81)	(2.8)	2,824	2,921	98	3.5
Small	100	500	50,000	4,206	4,132	(74)	(1.8)	4,132	4,286	154	3.7
Small	100	700	70,000	5,457	5,440	(17)	(0.3)	5,440	5,650	210	3.9
Medium	200	300	60,000	5,666	5,776	110	1.9	5,776	6,146	370	6.4
Medium	200	500	100,000	8,168	8,392	225	2.7	8,392	8,875	482	5.7
Medium	200	700	140,000	10,669	11,008	339	3.2	11,008	11,603	595	5.4
Medium	300	300	90,000	8,352	8,619	267	3.2	8,619	9,173	554	6.4
Medium	300	500	150,000	12,105	12,543	439	3.6	12,543	13,267	723	5.8
Medium	300	700	210,000	15,857	16,467	610	3.8	16,467	17,360	893	5.4
Large	400	300	120,000	11,003	11,364	361	3.3	11,364	12,039	675	5.9
Large	400	500	200,000	16,006	16,596	590	3.7	16,596	17,496	901	5.4
Large	400	700	280,000	21,009	21,828	819	3.9	21,828	22,954	1,126	5.2
Large	600	300	180,000	16,311	16,956	645	4.0	16,956	17,968	1,012	6.0
Large	600	500	300,000	23,816	24,804	988	4.1	24,804	26,154	1,351	5.4
Large	600	700	420,000	31,321	32,652	1,331	4.2	32,652	34,341	1,689	5.2
Large	800	300	240,000	21,619	22,548	928	4.3	22,548	23,897	1,349	6.0
Large	800	500	400,000	31,626	33,012	1,386	4.4	33,012	34,812	1,801	5.5
Large	800	700	560,000	41,632	43,476	1,843	4.4	43,476	45,728	2,252	5.2
Large	1,000	300	300,000	26,928	28,140	1,212	4.5	28,140	29,826	1,687	6.0
Large	1,000	500	500,000	39,436	41,220	1,784	4.5	41,220	43,470	2,251	5.5
Large	1,000	700	700,000	51,944	54,300	2,356	4.5	54,300	57,114	2,815	5.2

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedules 29 and 36

General Service

Units, Prices (\$ Per), and Revenue (\$)

REFIL

	Schedule	Class	Load Size	Component	Quantity
Jul-21 - Jun-22	Schedule 29,36	Residential	Small	Bill	2
Jul-21 - Jun-22	Schedule 29,36	Residential	Medium	Bill	17
Jul-21 - Jun-22	Schedule 29,36	Residential	Large	Bill	19,7
Jul-21 - Jun-22	Schedule 29,36	Residential	Medium	Load Size kW	5,223
Jul-21 - Jun-22	Schedule 29,36	Residential	Large	Load Size kW	2,167
Jul-21 - Jun-22	Schedule 29,36	Residential	All	kW	5,873
Jul-21 - Jun-22	Schedule 29,36	Residential	All	kWh First Block	1,479,519
Jul-21 - Jun-22	Schedule 29,36	Residential	All	kWh Second Block	811,581
Jul-21 - Jun-22	Schedule 29,36	Commercial	Small	Bill	231
Jul-21 - Jun-22	Schedule 29,36	Commercial	Medium	Bill	8,003
Jul-21 - Jun-22	Schedule 29,36	Commercial	Large	Bill	3,417
Jul-21 - Jun-22	Schedule 29,36	Commercial	Medium	Load Size kW	1,389,404
Jul-21 - Jun-22	Schedule 29,36	Commercial	Large	Load Size kW	1,689,588
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	kW	2,267,893
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	kWh First Block	370,617,328
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	kWh Second Block	466,062,388
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	kVar (Excess)	322,569
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	Primary Metering \$	907,042
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	44,474
Jul-21 - Jun-22	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	108
Jul-21 - Jun-22	Schedule 29,36	Industrial	Small	Bill	47
Jul-21 - Jun-22	Schedule 29,36	Industrial	Medium	Bill	651
Jul-21 - Jun-22	Schedule 29,36	Industrial	Large	Bill	451
Jul-21 - Jun-22	Schedule 29,36	Industrial	Medium	Load Size kW	117,721
Jul-21 - Jun-22	Schedule 29,36	Industrial	Large	Load Size kW	250,954
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	kW	286,377
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	kWh First Block	34,727,549
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	kWh Second Block	52,700,866
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	kVar (Excess)	81,409
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	Primary Metering \$	18,439
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	855
Jul-21 - Jun-22	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	10

Schedules 29 and 36
General Service

Units, Prices (\$ Per), and Revenue (\$)

REFIL

	Schedule	Class	Load Size	Component	Quantity
Present	Schedule 36	All	Small	Bill	248.00000
Present	Schedule 36	All	Medium	Bill	93.00000
Present	Schedule 36	All	Large	Bill	185.00000
Present	Schedule 36	All	Medium	Load Size kW	1.80000
Present	Schedule 36	All	Large	Load Size kW	1.48000
Present	Schedule 36	All	All	kW	6.30000
Present	Schedule 36	All	All	kWh First Block	0.06756
Present	Schedule 36	All	All	kWh Second Block	0.06254
Present	Schedule 36	All	All	kVar (Excess)	0.58000
Present	Schedule 36	All	All	Primary Metering \$	(0.01000)
Present	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
Present	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
Present	Schedule 29	All	All	Bill	17.00000
Present	Schedule 29	All	All	kWh First Block	0.20258
Present	Schedule 29	All	All	kWh Second Block	0.08786

Schedules 29 and 36

General Service

Units, Prices (\$ Per), and Revenue (\$)

REF

	Schedule	Class	Load Size	Component	Quantity
Present	Schedule 29,36	Residential	Small	Bill	496
Present	Schedule 29,36	Residential	Medium	Bill	3,441
Present	Schedule 29,36	Residential	Large	Bill	1,285
Present	Schedule 29,36	Residential	Medium	Load Size kW	9,481
Present	Schedule 29,36	Residential	Large	Load Size kW	3,207
Present	Schedule 29,36	Residential	All	kW	37,000
Present	Schedule 29,36	Residential	All	kWh First Block	99,956
Present	Schedule 29,36	Residential	All	kWh Second Block	50,756
Present	Schedule 29,36	Residential	All	Unbilled	6,831
Present	Schedule 29,36	Commercial	Small	Bill	57,409
Present	Schedule 29,36	Commercial	Medium	Bill	744,325
Present	Schedule 29,36	Commercial	Large	Bill	632,235
Present	Schedule 29,36	Commercial	Medium	Load Size kW	2,500,928
Present	Schedule 29,36	Commercial	Large	Load Size kW	2,500,590
Present	Schedule 29,36	Commercial	All	kW	14,287,723
Present	Schedule 29,36	Commercial	All	kWh First Block	25,038,907
Present	Schedule 29,36	Commercial	All	kWh Second Block	29,147,542
Present	Schedule 29,36	Commercial	All	kVar (Excess)	187,090
Present	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
Present	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
Present	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
Present	Schedule 29,36	Commercial	All	Unbilled	1,072,850
Present	Schedule 29,36	Industrial	Small	Bill	11,598
Present	Schedule 29,36	Industrial	Medium	Bill	60,506
Present	Schedule 29,36	Industrial	Large	Bill	83,435
Present	Schedule 29,36	Industrial	Medium	Load Size kW	211,897
Present	Schedule 29,36	Industrial	Large	Load Size kW	371,412
Present	Schedule 29,36	Industrial	All	kW	1,804,174
Present	Schedule 29,36	Industrial	All	kWh First Block	2,346,193
Present	Schedule 29,36	Industrial	All	kWh Second Block	3,295,912
Present	Schedule 29,36	Industrial	All	kVar (Excess)	47,217
Present	Schedule 29,36	Industrial	All	Primary Metering \$	(184)
Present	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
Present	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	690
Present	Schedule 29,36	Industrial	All	Unbilled	158,667

Schedules 29 and 36

General Service

Units, Prices (\$ Per), and Revenue (\$)

REFIL

	Schedule	Class	Load Size	Component	Quantity
First Year COS per Component Class - Customer	Schedule 29,36	All	All	All	651,892
First Year COS per Component Class - Load Size	Schedule 29,36	All	All	All	28,803,916
First Year COS per Component Class - Demand	Schedule 29,36	All	All	All	9,096,885
First Year COS per Component Class - Energy	Schedule 29,36	All	All	All	48,062,633
First Year COS per Component	Schedule 36	All	All	Bill	1,531,372
First Year COS per Component	Schedule 36	All	All	Load Size kW	7,982,089
First Year COS per Component	Schedule 36	All	All	kW	15,734,185
First Year COS per Component	Schedule 36	All	All	kWh	59,910,860
First Year COS per Component	Schedule 36	All	All	kVar (Excess)	234,307
First Year COS per Component	Schedule 36	All	All	Primary Metering \$	(9,255)
First Year COS per Component	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
First Year COS per Component	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
First Year COS per Component	Schedule 36	All	All	Unbilled	1,238,288
First Year Proposed	Schedule 36	All	Small	Bill	240,82000
First Year Proposed	Schedule 36	All	Medium	Bill	90,31000
First Year Proposed	Schedule 36	All	Large	Bill	179,64000
First Year Proposed	Schedule 36	All	Medium	Load Size kW	2,60000
First Year Proposed	Schedule 36	All	Large	Load Size kW	2,13000
First Year Proposed	Schedule 36	All	All	kW	6,21000
First Year Proposed	Schedule 36	All	All	kWh	0,06540
First Year Proposed	Schedule 36	All	All	kVar (Excess)	0,59000
First Year Proposed	Schedule 36	All	All	Primary Metering \$	(0,01000)
First Year Proposed	Schedule 36	All	All	Primary Delivery Load Size kW	(0,30000)
First Year Proposed	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60,00000
First Year Proposed	Schedule 29	All	All	Bill	16,77000
First Year Proposed	Schedule 29	All	All	kWh First Block	0,20517
First Year Proposed	Schedule 29	All	All	kWh Second Block	0,09045

Schedules 29 and 36

General Service

Units, Prices (\$ Per), and Revenue (\$)

REF

	Schedule	Class	Load Size	Component	Quantity
First Year Proposed	Schedule 29,36	Residential	Small	Bill	482
First Year Proposed	Schedule 29,36	Residential	Medium	Bill	3,341
First Year Proposed	Schedule 29,36	Residential	Large	Bill	1,287
First Year Proposed	Schedule 29,36	Residential	Medium	Load Size kW	13,780
First Year Proposed	Schedule 29,36	Residential	Large	Load Size kW	4,616
First Year Proposed	Schedule 29,36	Residential	All	kW	36,471
First Year Proposed	Schedule 29,36	Residential	All	kWh	149,838
First Year Proposed	Schedule 29,36	Residential	All	kVar (Excess)	-
First Year Proposed	Schedule 29,36	Residential	All	Primary Metering \$	-
First Year Proposed	Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
First Year Proposed	Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
First Year Proposed	Schedule 29,36	Residential	All	Unbilled	6,831
First Year Proposed	Schedule 29,36	Commercial	Small	Bill	55,747
First Year Proposed	Schedule 29,36	Commercial	Medium	Bill	722,796
First Year Proposed	Schedule 29,36	Commercial	Large	Bill	613,917
First Year Proposed	Schedule 29,36	Commercial	Medium	Load Size kW	3,612,451
First Year Proposed	Schedule 29,36	Commercial	Large	Load Size kW	3,598,823
First Year Proposed	Schedule 29,36	Commercial	All	kW	14,083,612
First Year Proposed	Schedule 29,36	Commercial	All	kWh	54,718,853
First Year Proposed	Schedule 29,36	Commercial	All	kVar (Excess)	190,316
First Year Proposed	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
First Year Proposed	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
First Year Proposed	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
First Year Proposed	Schedule 29,36	Commercial	All	Unbilled	1,072,850
First Year Proposed	Schedule 29,36	Industrial	Small	Bill	11,262
First Year Proposed	Schedule 29,36	Industrial	Medium	Bill	58,756
First Year Proposed	Schedule 29,36	Industrial	Large	Bill	81,018
First Year Proposed	Schedule 29,36	Industrial	Medium	Load Size kW	306,074
First Year Proposed	Schedule 29,36	Industrial	Large	Load Size kW	534,532
First Year Proposed	Schedule 29,36	Industrial	All	kW	1,778,400
First Year Proposed	Schedule 29,36	Industrial	All	kWh	5,717,818
First Year Proposed	Schedule 29,36	Industrial	All	kVar (Excess)	48,031
First Year Proposed	Schedule 29,36	Industrial	All	Primary Metering \$	(18,471)
First Year Proposed	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(28,791)
First Year Proposed	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	680,211
First Year Proposed	Schedule 29,36	Industrial	All	Unbilled	158,607

Schedules 29 and 36

General Service

Units, Prices (\$ Per), and Revenue (\$)

REF ID: A77777

	Schedule	Class	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	Schedule 29,36	All	All	All	694,197
Second Year COS per Component Class - Load Size	Schedule 29,36	All	All	All	30,667,959
Second Year COS per Component Class - Demand	Schedule 29,36	All	All	All	9,685,684
Second Year COS per Component Class - Energy	Schedule 29,36	All	All	All	51,172,485
Second Year COS per Component	Schedule 36	All	All	Bill	1,537,453
Second Year COS per Component	Schedule 36	All	All	Load Size kW	10,674,582
Second Year COS per Component	Schedule 36	All	All	kW	16,036,207
Second Year COS per Component	Schedule 36	All	All	kWh	62,515,041
Second Year COS per Component	Schedule 36	All	All	kVar (Excess)	234,307
Second Year COS per Component	Schedule 36	All	All	Primary Metering \$	(9,255)
Second Year COS per Component	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
Second Year COS per Component	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
Second Year COS per Component	Schedule 36	All	All	Unbilled	1,238,288
Second Year Proposed	Schedule 36	All	Small	Bill	241.72000
Second Year Proposed	Schedule 36	All	Medium	Bill	90.65000
Second Year Proposed	Schedule 36	All	Large	Bill	180.31000
Second Year Proposed	Schedule 36	All	Medium	Load Size kW	3.48000
Second Year Proposed	Schedule 36	All	Large	Load Size kW	2.85000
Second Year Proposed	Schedule 36	All	All	kW	6.33000
Second Year Proposed	Schedule 36	All	All	kWh	0.06822
Second Year Proposed	Schedule 36	All	All	kVar (Excess)	0.59000
Second Year Proposed	Schedule 36	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
Second Year Proposed	Schedule 29	All	All	Bill	17.59000
Second Year Proposed	Schedule 29	All	All	kWh First Block	0.21143
Second Year Proposed	Schedule 29	All	All	kWh Second Block	0.09671

Schedules 29 and 36

General Service

Units, Prices (\$ Per), and Revenue (\$)

REF ID:

	Schedule	Class	Load Size	Component	Quantity
Second Year Proposed	Schedule 29,36	Residential	Small	Bill	483
Second Year Proposed	Schedule 29,36	Residential	Medium	Bill	3,354
Second Year Proposed	Schedule 29,36	Residential	Large	Bill	1,282
Second Year Proposed	Schedule 29,36	Residential	Medium	Load Size kW	18,328
Second Year Proposed	Schedule 29,36	Residential	Large	Load Size kW	6,176
Second Year Proposed	Schedule 29,36	Residential	All	kWh	37,176
Second Year Proposed	Schedule 29,36	Residential	All	kWh	156,299
Second Year Proposed	Schedule 29,36	Residential	All	kVar (Excess)	-
Second Year Proposed	Schedule 29,36	Residential	All	Primary Metering \$	-
Second Year Proposed	Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
Second Year Proposed	Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
Second Year Proposed	Schedule 29,36	Residential	All	Unbilled	6,831
Second Year Proposed	Schedule 29,36	Commercial	Small	Bill	55,955
Second Year Proposed	Schedule 29,36	Commercial	Medium	Bill	725,517
Second Year Proposed	Schedule 29,36	Commercial	Large	Bill	616,207
Second Year Proposed	Schedule 29,36	Commercial	Medium	Load Size kW	4,835,127
Second Year Proposed	Schedule 29,36	Commercial	Large	Load Size kW	4,815,326
Second Year Proposed	Schedule 29,36	Commercial	All	kWh	14,355,760
Second Year Proposed	Schedule 29,36	Commercial	All	kWh	57,078,290
Second Year Proposed	Schedule 29,36	Commercial	All	kVar (Excess)	190,316
Second Year Proposed	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
Second Year Proposed	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
Second Year Proposed	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
Second Year Proposed	Schedule 29,36	Commercial	All	Unbilled	1,072,850
Second Year Proposed	Schedule 29,36	Industrial	Small	Bill	11,304
Second Year Proposed	Schedule 29,36	Industrial	Medium	Bill	58,977
Second Year Proposed	Schedule 29,36	Industrial	Large	Bill	81,320
Second Year Proposed	Schedule 29,36	Industrial	Medium	Load Size kW	409,668
Second Year Proposed	Schedule 29,36	Industrial	Large	Load Size kW	715,219
Second Year Proposed	Schedule 29,36	Industrial	All	kWh	1,812,765
Second Year Proposed	Schedule 29,36	Industrial	All	kWh	5,964,366
Second Year Proposed	Schedule 29,36	Industrial	All	kVar (Excess)	48,031
Second Year Proposed	Schedule 29,36	Industrial	All	Primary Metering \$	(18,471)
Second Year Proposed	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(28,771)
Second Year Proposed	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	60,211
Second Year Proposed	Schedule 29,36	Industrial	All	Unbilled	158,607

Schedule 48T Large General Service Bill Comparisons												
\$ Per Month												
Voltage	Load Size	Load Size MW	MWh Per MW	MWh	First Year			Second Year				
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Secondary	Small	1	300	300	28,519	31,162	2,643	9.3	31,162	33,217	2,055	6.6
Secondary	Small	1	500	500	40,023	43,498	3,475	8.7	43,498	46,140	2,642	6.1
Secondary	Small	1	700	700	51,527	55,834	4,307	8.4	55,834	59,063	3,229	5.8
Secondary	Small	2	300	600	55,725	61,006	5,281	9.5	61,006	65,142	4,136	6.8
Secondary	Small	2	500	1,000	78,733	85,678	6,945	8.8	85,678	90,988	5,310	6.2
Secondary	Small	2	700	1,400	101,741	110,350	8,609	8.5	110,350	116,834	6,484	5.9
Secondary	Large	4	300	1,200	109,891	119,969	10,078	9.2	119,969	127,781	7,811	6.5
Secondary	Large	4	500	2,000	155,907	169,313	13,406	8.6	169,313	179,473	10,159	6.0
Secondary	Large	4	700	2,800	201,923	218,657	16,734	8.3	218,657	231,164	12,507	5.7
Secondary	Large	6	300	1,800	164,043	179,157	15,114	9.2	179,157	190,890	11,732	6.5
Secondary	Large	6	500	3,000	233,067	253,173	20,106	8.6	253,173	268,427	15,254	6.0
Secondary	Large	6	700	4,200	302,091	327,189	25,098	8.3	327,189	345,965	18,776	5.7

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T Large General Service Bill Comparisons												
\$ Per Month												
Voltage	Load Size	Load Size MW	MWh Per MW	MWh	First Year			Second Year				
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Primary	Small	1	300	300	27,851	29,941	2,090	7.5	29,941	31,428	1,487	5.0
Primary	Small	1	500	500	39,249	42,169	2,920	7.4	42,169	44,238	2,069	4.9
Primary	Small	1	700	700	50,647	54,397	3,750	7.4	54,397	57,048	2,651	4.9
Primary	Small	2	300	600	54,358	58,533	4,175	7.7	58,533	61,533	3,000	5.1
Primary	Small	2	500	1,000	77,154	82,989	5,835	7.6	82,989	87,153	4,163	5.0
Primary	Small	2	700	1,400	99,950	107,445	7,495	7.5	107,445	112,772	5,327	5.0
Primary	Large	4	300	1,200	107,206	115,152	7,946	7.4	115,152	120,772	5,620	4.9
Primary	Large	4	500	2,000	152,798	164,064	11,266	7.4	164,064	172,012	7,947	4.8
Primary	Large	4	700	2,800	198,390	212,976	14,586	7.4	212,976	223,251	10,275	4.8
Primary	Large	6	300	1,800	160,000	171,916	11,916	7.4	171,916	180,362	8,446	4.9
Primary	Large	6	500	3,000	228,388	245,284	16,896	7.4	245,284	257,221	11,937	4.9
Primary	Large	6	700	4,200	296,776	318,652	21,876	7.4	318,652	334,080	15,428	4.8

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T Large General Service Bill Comparisons													
\$ Per Month													
Voltage	Load Size	Load Size MW	MWh Per MW	MWh	First Year			Second Year					
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	
Transmission	All	1	300	300	-	29,174	29,174	29,174	100.0	29,174	31,459	2,285	7.8
Transmission	All	1	500	500	-	39,866	39,866	39,866	100.0	39,866	42,665	2,799	7.0
Transmission	All	1	700	700	-	50,558	50,558	50,558	100.0	50,558	53,871	3,313	6.6
Transmission	All	2	300	600	-	54,722	54,722	54,722	100.0	54,722	58,718	3,996	7.3
Transmission	All	2	500	1,000	-	76,106	76,106	76,106	100.0	76,106	81,130	5,024	6.6
Transmission	All	2	700	1,400	-	97,490	97,490	97,490	100.0	97,490	103,542	6,052	6.2
Transmission	All	4	300	1,200	-	105,818	105,818	105,818	100.0	105,818	113,236	7,418	7.0
Transmission	All	4	500	2,000	-	148,586	148,586	148,586	100.0	148,586	158,060	9,474	6.4
Transmission	All	4	700	2,800	-	191,354	191,354	191,354	100.0	191,354	202,884	11,530	6.0
Transmission	All	6	300	1,800	-	156,914	156,914	156,914	100.0	156,914	167,754	10,840	6.9
Transmission	All	6	500	3,000	-	221,066	221,066	221,066	100.0	221,066	234,990	13,924	6.3
Transmission	All	6	700	4,200	-	285,218	285,218	285,218	100.0	285,218	302,226	17,008	6.0

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

	Units	Class	Voltage	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Bill	354
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Load Size kW	413,975
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kW	291,879
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh On-Peak	49,153,350
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh Off-Peak	74,269,629
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kVar (Excess)	31,472
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Bill	84
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Bill	12
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Load Size kW	91,475
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Load Size kW	54,406
Jul-21 - Jun-22	Units	Commercial	Primary	All	kW	117,203
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh On-Peak	20,677,550
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh Off-Peak	30,762,665
Jul-21 - Jun-22	Units	Commercial	Primary	All	kVar (Excess)	9,250
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Bill	309
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Bill	27
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Load Size kW	404,993
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Load Size kW	105,203
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kW	431,793
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh On-Peak	77,212,654
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh Off-Peak	121,576,649
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kVar (Excess)	108,851
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Bill	12
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Load Size kW	1,080
Jul-21 - Jun-22	Units	Industrial	Primary	All	kW	6,000
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh On-Peak	167,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh Off-Peak	266,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kVar (Excess)	601

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Present	\$ Per	All	Secondary	Small	Bill	1,313.000000
Present	\$ Per	All	Secondary	Small	Load Size kW	1.220000
Present	\$ Per	All	Secondary	Large	Bill	1,587.000000
Present	\$ Per	All	Secondary	Large	Load Size kW	1.090000
Present	\$ Per	All	Secondary	All	kW	8.730000
Present	\$ Per	All	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	All	Secondary	All	kWh Off-Peak	0.05385
Present	\$ Per	All	Secondary	All	kVar (Excess)	0.570000
Present	\$ Per	All	Primary	Small	Bill	1,344.000000
Present	\$ Per	All	Primary	Small	Load Size kW	0.610000
Present	\$ Per	All	Primary	Large	Bill	1,618.000000
Present	\$ Per	All	Primary	Large	Load Size kW	0.500000
Present	\$ Per	All	Primary	All	kW	8.800000
Present	\$ Per	All	Primary	All	kWh On-Peak	0.06258
Present	\$ Per	All	Primary	All	kWh Off-Peak	0.05325
Present	\$ Per	All	Primary	All	kVar (Excess)	0.560000

Schedule 48T
Large General Service

Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Present	\$	Commercial	Secondary	Small	Bill	464,364
Present	\$	Commercial	Secondary	Small	Load Size kW	505,049
Present	\$	Commercial	Secondary	All	kW	2,548,107
Present	\$	Commercial	Secondary	All	kWh On-Peak	3,105,509
Present	\$	Commercial	Secondary	All	kWh Off-Peak	3,999,420
Present	\$	Commercial	Secondary	All	kVar (Excess)	17,939
Present	\$	Commercial	Primary	Small	Bill	112,448
Present	\$	Commercial	Primary	Large	Bill	19,416
Present	\$	Commercial	Primary	Small	Load Size kW	55,800
Present	\$	Commercial	Primary	Large	Load Size kW	27,203
Present	\$	Commercial	Primary	All	kW	1,031,389
Present	\$	Commercial	Primary	All	kWh On-Peak	1,294,001
Present	\$	Commercial	Primary	All	kWh Off-Peak	1,638,112
Present	\$	Commercial	Primary	All	kVar (Excess)	5,180
Present	\$	Commercial	All	All	Unbilled	211,823
Present	\$	Industrial	Secondary	Small	Bill	405,717
Present	\$	Industrial	Secondary	Large	Bill	42,849
Present	\$	Industrial	Secondary	Small	Load Size kW	494,091
Present	\$	Industrial	Secondary	Large	Load Size kW	114,671
Present	\$	Industrial	Secondary	All	kW	3,769,553
Present	\$	Industrial	Secondary	All	kWh On-Peak	4,878,295
Present	\$	Industrial	Secondary	All	kWh Off-Peak	6,546,903
Present	\$	Industrial	Secondary	All	kVar (Excess)	62,045
Present	\$	Industrial	Primary	Small	Bill	16,128
Present	\$	Industrial	Primary	Small	Load Size kW	659
Present	\$	Industrial	Primary	All	kW	52,800
Present	\$	Industrial	Primary	All	kWh On-Peak	10,476
Present	\$	Industrial	Primary	All	kWh Off-Peak	14,186
Present	\$	Industrial	Primary	All	kVar (Excess)	387
Present	\$	Industrial	All	All	Unbilled	316,149

Schedule 48T

Large General Service

Units, Prices (\$ Per), and Revenue (\$)

REFILED

	Class	Voltage	Load Size	Component	Quantity
First Year COS per Component Class - Customer	All	All	All	All	219,361
First Year COS per Component Class - Load Size	All	All	All	All	11,279,014
First Year COS per Component Class - Demand	All	All	All	All	3,575,062
First Year COS per Component Class - Energy	All	All	All	All	19,337,007
First Year COS per Component	All	All	All	Bill	1,057,600
First Year COS per Component	All	All	All	Load Size kW	2,277,205
First Year COS per Component	All	All	All	kW	7,579,525
First Year COS per Component	All	All	All	kWh	22,882,600
First Year COS per Component	All	All	All	kVar (Excess)	85,501
First Year COS per Component	All	All	All	Unbilled	527,952
First Year Proposed	All	Secondary	Small	Bill	1,318.25000
First Year Proposed	All	Secondary	Large	Bill	1,593.34000
First Year Proposed	All	Secondary	Small	Load Size kW	2.34000
First Year Proposed	All	Secondary	Large	Load Size kW	2.09000
First Year Proposed	All	Secondary	All	kW	9.00000
First Year Proposed	All	Secondary	All	kWh On-Peak	0.06735
First Year Proposed	All	Secondary	All	kWh Off-Peak	0.05802
First Year Proposed	All	Secondary	All	kVar (Excess)	0.57000
First Year Proposed	All	Primary	Small	Bill	1,349.37000
First Year Proposed	All	Primary	Large	Bill	1,624.47000
First Year Proposed	All	Primary	Small	Load Size kW	1.17000
First Year Proposed	All	Primary	Large	Load Size kW	0.96000
First Year Proposed	All	Primary	All	kW	9.08000
First Year Proposed	All	Primary	All	kWh On-Peak	0.06672
First Year Proposed	All	Primary	All	kWh Off-Peak	0.05739
First Year Proposed	All	Primary	All	kVar (Excess)	0.56000
First Year Proposed	All	Transmission	All	Bill	3,625.57000
First Year Proposed	All	Transmission	All	Load Size kW	1.66000
First Year Proposed	All	Transmission	All	kW	7.85000
First Year Proposed	All	Transmission	All	kWh On-Peak	0.05950
First Year Proposed	All	Transmission	All	kWh Off-Peak	0.05057
First Year Proposed	All	Transmission	All	kVar (Excess)	0.57000

Exhibit RMM-6

Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)							Quantity
	Class	Voltage	Load Size	Component			
First Year Proposed	Commercial	Secondary	Small	Bill			466,271
First Year Proposed	Commercial	Secondary	Large	Bill			9,201
First Year Proposed	Commercial	Secondary	Small	Load Size kW			968,701
First Year Proposed	Commercial	Secondary	Large	Load Size kW			-
First Year Proposed	Commercial	Secondary	All	kW			2,626,914
First Year Proposed	Commercial	Secondary	All	kWh On-Peak			3,310,478
First Year Proposed	Commercial	Secondary	All	kWh Off-Peak			4,309,124
First Year Proposed	Commercial	Secondary	All	kVar (Excess)			17,939
First Year Proposed	Commercial	Primary	Small	Bill			112,897
First Year Proposed	Commercial	Primary	Large	Bill			19,494
First Year Proposed	Commercial	Primary	Small	Load Size kW			107,025
First Year Proposed	Commercial	Primary	Large	Load Size kW			52,230
First Year Proposed	Commercial	Primary	All	kW			1,064,206
First Year Proposed	Commercial	Primary	All	kWh On-Peak			1,379,606
First Year Proposed	Commercial	Primary	All	kWh Off-Peak			1,765,469
First Year Proposed	Commercial	Primary	All	kVar (Excess)			5,180
First Year Proposed	Commercial	All	All	Unbilled			211,823

REFILED A

Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)							Quantity
	Class	Voltage	Load Size	Component			
First Year Proposed	Industrial	Secondary	Small	Bill		407,339	
First Year Proposed	Industrial	Secondary	Large	Bill		43,020	
First Year Proposed	Industrial	Secondary	Small	Load Size kW		947,684	
First Year Proposed	Industrial	Secondary	Large	Load Size kW		219,874	
First Year Proposed	Industrial	Secondary	All	kW		3,886,137	
First Year Proposed	Industrial	Secondary	All	kWh On-Peak		5,200,272	
First Year Proposed	Industrial	Secondary	All	kWh Off-Peak		7,053,877	
First Year Proposed	Industrial	Secondary	All	kVar (Excess)		62,045	
First Year Proposed	Industrial	Primary	Small	Bill		16,192	
First Year Proposed	Industrial	Primary	Large	Bill		-	
First Year Proposed	Industrial	Primary	Small	Load Size kW		1,264	
First Year Proposed	Industrial	Primary	Large	Load Size kW		-	
First Year Proposed	Industrial	Primary	All	kW		54,480	
First Year Proposed	Industrial	Primary	All	kWh On-Peak		11,169	
First Year Proposed	Industrial	Primary	All	kWh Off-Peak		15,289	
First Year Proposed	Industrial	Primary	All	kVar (Excess)		337	
First Year Proposed	Industrial	All	All	Unbilled		316,129	

REFILED A

Schedule 48T

Large General Service

Units, Prices (\$ Per), and Revenue (\$)

	Class	Voltage	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	All	All	All	All	233,506
Second Year COS per Component Class - Load Size	All	All	All	All	12,008,930
Second Year COS per Component Class - Demand	All	All	All	All	3,806,428
Second Year COS per Component Class - Energy	All	All	All	All	20,588,159
Second Year COS per Component	All	All	All	Bill	1,037,500
Second Year COS per Component	All	All	All	Load Size kW	3,368,406
Second Year COS per Component	All	All	All	kW	7,643,297
Second Year COS per Component	All	All	All	kWh	23,974,367
Second Year COS per Component	All	All	All	kVar (Excess)	85,501
Second Year COS per Component	All	All	All	Unbilled	527,952
Second Year Proposed	All	Secondary	Small	Bill	1,293.00000
Second Year Proposed	All	Secondary	Large	Bill	1,562.82000
Second Year Proposed	All	Secondary	Small	Load Size kW	3.46000
Second Year Proposed	All	Secondary	Large	Load Size kW	3.09000
Second Year Proposed	All	Secondary	All	kW	9.08000
Second Year Proposed	All	Secondary	All	kWh On-Peak	0.07029
Second Year Proposed	All	Secondary	All	kWh Off-Peak	0.06096
Second Year Proposed	All	Secondary	All	kVar (Excess)	0.57000
Second Year Proposed	All	Primary	Small	Bill	1,323.53000
Second Year Proposed	All	Primary	Large	Bill	1,593.36000
Second Year Proposed	All	Primary	Small	Load Size kW	1.73000
Second Year Proposed	All	Primary	Large	Load Size kW	1.42000
Second Year Proposed	All	Primary	All	kW	9.16000
Second Year Proposed	All	Primary	All	kWh On-Peak	0.06963
Second Year Proposed	All	Primary	All	kWh Off-Peak	0.06030
Second Year Proposed	All	Primary	All	kVar (Excess)	0.56000
Second Year Proposed	All	Transmission	All	Bill	4,199.93000
Second Year Proposed	All	Transmission	All	Load Size kW	2.53000
Second Year Proposed	All	Transmission	All	kW	7.92000
Second Year Proposed	All	Transmission	All	kWh On-Peak	0.06208
Second Year Proposed	All	Transmission	All	kWh Off-Peak	0.05275
Second Year Proposed	All	Transmission	All	kVar (Excess)	0.57000

Schedule 48T Large General Service							REFILED A
Units, Prices (\$ Per), and Revenue (\$)							Quantity
	Class	Voltage	Load Size	Component			
Second Year Proposed	Commercial	Secondary	Small	Bill		457,221	
Second Year Proposed	Commercial	Secondary	Large	Bill		9,203	
Second Year Proposed	Commercial	Secondary	Small	Load Size kW		1,432,383	
Second Year Proposed	Commercial	Secondary	Large	Load Size kW		-	
Second Year Proposed	Commercial	Secondary	All	kW		2,650,264	
Second Year Proposed	Commercial	Secondary	All	kWh On-Peak		3,454,989	
Second Year Proposed	Commercial	Secondary	All	kWh Off-Peak		4,527,477	
Second Year Proposed	Commercial	Secondary	All	kVar (Excess)		17,939	
Second Year Proposed	Commercial	Primary	Small	Bill		110,735	
Second Year Proposed	Commercial	Primary	Large	Bill		19,120	
Second Year Proposed	Commercial	Primary	Small	Load Size kW		158,251	
Second Year Proposed	Commercial	Primary	Large	Load Size kW		77,257	
Second Year Proposed	Commercial	Primary	All	kW		1,073,583	
Second Year Proposed	Commercial	Primary	All	kWh On-Peak		1,439,778	
Second Year Proposed	Commercial	Primary	All	kWh Off-Peak		1,854,989	
Second Year Proposed	Commercial	Primary	All	kVar (Excess)		5,180	
Second Year Proposed	Commercial	All	All	Unbilled		211,823	

Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)							Quantity
		Class	Voltage	Load Size	Component		
Second Year Proposed	\$	Industrial	Secondary	Small	Bill		399,537
Second Year Proposed	\$	Industrial	Secondary	Large	Bill		42,186
Second Year Proposed	\$	Industrial	Secondary	Small	Load Size kW		1,401,246
Second Year Proposed	\$	Industrial	Secondary	Large	Load Size kW		325,077
Second Year Proposed	\$	Industrial	Secondary	All	kW		3,920,680
Second Year Proposed	\$	Industrial	Secondary	All	kWh On-Peak		5,427,277
Second Year Proposed	\$	Industrial	Secondary	All	kWh Off-Peak		7,411,313
Second Year Proposed	\$	Industrial	Secondary	All	kVar (Excess)		62,045
Second Year Proposed	\$	Industrial	Primary	Small	Bill		15,882
Second Year Proposed	\$	Industrial	Primary	Large	Bill		-
Second Year Proposed	\$	Industrial	Primary	Small	Load Size kW		1,868
Second Year Proposed	\$	Industrial	Primary	Large	Load Size kW		-
Second Year Proposed	\$	Industrial	Primary	All	kW		54,960
Second Year Proposed	\$	Industrial	Primary	All	kWh On-Peak		11,656
Second Year Proposed	\$	Industrial	Primary	All	kWh Off-Peak		16,064
Second Year Proposed	\$	Industrial	Primary	All	kVar (Excess)		337
Second Year Proposed	\$	Industrial	All	All	Unbilled		316,129

REFILED A

Schedule 48T-DF Large General Service - Dedicated Facilities Bill Comparisons											
\$000 Per Month											
Load Size MW	MWh Per MW	MWh	First Year				Second Year				
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	
30	300	9,000	786	873	87	11.1	873	945	72	8.3	
30	500	15,000	1,124	1,234	110	9.8	1,234	1,322	88	7.1	
30	700	21,000	1,462	1,594	133	9.1	1,594	1,698	104	6.5	
40	300	12,000	1,047	1,163	116	11.1	1,163	1,259	96	8.3	
40	500	20,000	1,497	1,644	146	9.8	1,644	1,761	117	7.1	
40	700	28,000	1,948	2,125	177	9.1	2,125	2,263	138	6.5	
50	300	15,000	1,308	1,453	145	11.1	1,453	1,573	120	8.2	
50	500	25,000	1,871	2,054	183	9.8	2,054	2,200	146	7.1	
50	700	35,000	2,434	2,655	221	9.1	2,655	2,828	173	6.5	
60	300	18,000	1,569	1,743	174	11.1	1,743	1,886	144	8.2	
60	500	30,000	2,245	2,464	219	9.8	2,464	2,639	175	7.1	
60	700	42,000	2,921	3,185	265	9.1	3,185	3,393	207	6.5	

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)			Component	Quantity
First Year COS per Component Class - Customer	\$		All	86,094
First Year COS per Component Class - Load Size	\$		All	11,995,359
First Year COS per Component Class - Demand	\$		All	4,697,147
First Year COS per Component Class - Energy	\$		All	27,289,153
First Year COS per Component	\$		Bill	45,462
First Year COS per Component	\$		Load Size kW	1,400,506
First Year COS per Component	\$		kW	7,944,034
First Year COS per Component	\$		kWh	33,934,234
First Year COS per Component	\$		kVar (Excess)	12,561
First Year COS per Component	\$		Unbilled	730,955
First Year Proposed	\$ Per		Bill	3,625.57000
First Year Proposed	\$ Per		Load Size kW	1.62000
First Year Proposed	\$ Per		kW	9.33000
First Year Proposed	\$ Per		kWh On-Peak	0.06581
First Year Proposed	\$ Per		kWh Off-Peak	0.05648
First Year Proposed	\$ Per		kVar (Excess)	0.53000
First Year Proposed	\$		Bill	43,507
First Year Proposed	\$		Load Size kW	1,340,689
First Year Proposed	\$		kW	7,604,071
First Year Proposed	\$		kWh On-Peak	13,830,919
First Year Proposed	\$		kWh Off-Peak	18,642,128
First Year Proposed	\$		kVar (Excess)	12,105
First Year Proposed	\$		Unbilled	730,955

Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)			
		Component	Quantity
Second Year COS per Component Class - Customer	\$	All	91,671
Second Year COS per Component Class - Load Size	\$	All	12,771,556
Second Year COS per Component Class - Demand	\$	All	5,001,130
Second Year COS per Component Class - Energy	\$	All	29,054,830
Second Year COS per Component	\$	Bill	52,631
Second Year COS per Component	\$	Load Size kW	2,600,762
Second Year COS per Component	\$	kW	8,114,091
Second Year COS per Component	\$	kWh	35,408,644
Second Year COS per Component	\$	kVar (Excess)	12,105
Second Year COS per Component	\$	Unbilled	730,955
Second Year Proposed	\$ Per	Bill	4,199.93000
Second Year Proposed	\$ Per	Load Size kW	3.01000
Second Year Proposed	\$ Per	kW	9.53000
Second Year Proposed	\$ Per	kWh On-Peak	0.06846
Second Year Proposed	\$ Per	kWh Off-Peak	0.05913
Second Year Proposed	\$ Per	kVar (Excess)	0.51000
Second Year Proposed	\$	Bill	50,399
Second Year Proposed	\$	Load Size kW	2,491,034
Second Year Proposed	\$	kW	7,767,074
Second Year Proposed	\$	kWh On-Peak	14,387,855
Second Year Proposed	\$	kWh Off-Peak	19,516,803
Second Year Proposed	\$	kVar (Excess)	11,648
Second Year Proposed	\$	Unbilled	730,955

Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)						
	Voltage	Load Size	Component	Quantity		
Jul-21 - Jun-22	Units	Small	Bill	12		
Jul-21 - Jun-22	Units	Small	Load Size kW	24,249		
Jul-21 - Jun-22	Units	All	kW	17,900		
Jul-21 - Jun-22	Units	All	kW Standby	6,100		
Jul-21 - Jun-22	Units	All	kWh On-Peak	750,000		
Jul-21 - Jun-22	Units	All	kWh Off-Peak	927,000		
Present	\$ Per	Small	Bill	1,313.00000		
Present	\$ Per	Small	Load Size kW	1.22000		
Present	\$ Per	All	kW	8.73000		
Present	\$ Per	All	kW Standby	4.37000		
Present	\$ Per	All	kWh On-Peak	0.06318		
Present	\$ Per	All	kWh Off-Peak	0.05385		
Present	\$	Small	Bill	15,756		
Present	\$	Small	Load Size kW	29,584		
Present	\$	All	kW	156,267		
Present	\$	All	kW Standby	26,657		
Present	\$	All	kWh On-Peak	47,385		
Present	\$	All	kWh Off-Peak	49,919		
Present	\$	All	Unbilled	6,272		

Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)						
	Voltage	Load Size	Component	Quantity		
First Year COS	All	All	All			369,090
First Year Proposed	Secondary	Small	Bill	1,318,25000		
First Year Proposed	Secondary	Small	Load Size kW	2.34000		
First Year Proposed	Secondary	All	kW	9.00000		
First Year Proposed	Secondary	All	kW Standby	4.50000		
First Year Proposed	Secondary	All	kWh On-Peak	0.06735		
First Year Proposed	Secondary	All	kWh Off-Peak	0.05802		
First Year Proposed	Secondary	Small	Bill	15,819		
First Year Proposed	Secondary	Small	Load Size kW	56,743		
First Year Proposed	Secondary	All	kW	161,100		
First Year Proposed	Secondary	All	kW Standby	27,450		
First Year Proposed	Secondary	All	kWh On-Peak	50,513		
First Year Proposed	Secondary	All	kWh Off-Peak	53,785		
First Year Proposed	Secondary	All	Unbilled	6,272		
Second Year COS	All	All	All			402,201
Second Year Proposed	Secondary	Small	Bill	1,293.00000		
Second Year Proposed	Secondary	Small	Load Size kW	3.46000		
Second Year Proposed	Secondary	All	kW	9.08000		
Second Year Proposed	Secondary	All	kW Standby	4.54000		
Second Year Proposed	Secondary	All	kWh On-Peak	0.07029		
Second Year Proposed	Secondary	All	kWh Off-Peak	0.06096		
Second Year Proposed	Secondary	Small	Bill	15,516		
Second Year Proposed	Secondary	Small	Load Size kW	83,902		
Second Year Proposed	Secondary	All	kW	162,532		
Second Year Proposed	Secondary	All	kW Standby	27,694		
Second Year Proposed	Secondary	All	kWh On-Peak	52,718		
Second Year Proposed	Secondary	All	kWh Off-Peak	56,510		
Second Year Proposed	Secondary	All	Unbilled	6,272		

Schedule 40
Agricultural Pumping Service
Bill Comparisons

		\$ Per Year										
Phase	Load Size	Load Size kW	kWh Per kW	kWh	First Year			Second Year			Percent Change	
					Present	Proposed	Change	Percent Change	Present	Proposed		Change
Single	Small	10	1,000	10,000	1,106	1,201	95	8.6	1,201	1,269	69	5.7
Single	Small	10	2,000	20,000	1,895	2,021	126	6.6	2,021	2,106	85	4.2
Single	Small	10	3,000	30,000	2,685	2,841	156	5.8	2,841	2,942	101	3.6
Three	Small	20	1,000	20,000	2,211	2,401	190	8.6	2,401	2,539	137	5.7
Three	Small	20	2,000	40,000	3,790	4,042	251	6.6	4,042	4,211	170	4.2
Three	Small	20	3,000	60,000	5,370	5,682	312	5.8	5,682	5,884	202	3.6
Three	Medium	100	1,000	100,000	10,543	11,714	1,171	11.1	11,714	12,800	1,086	9.3
Three	Medium	100	2,000	200,000	18,440	19,916	1,476	8.0	19,916	21,164	1,248	6.3
Three	Medium	100	3,000	300,000	26,337	28,118	1,781	6.8	28,118	29,528	1,410	5.0
Three	Medium	250	1,000	250,000	25,684	28,516	2,832	11.0	28,516	31,145	2,629	9.2
Three	Medium	250	2,000	500,000	45,427	49,021	3,594	7.9	49,021	52,055	3,034	6.2
Three	Medium	250	3,000	750,000	65,169	69,526	4,357	6.7	69,526	72,965	3,439	4.9
Three	Large	400	1,000	400,000	40,285	44,274	3,989	9.9	44,274	47,864	3,590	8.1
Three	Large	400	2,000	800,000	71,873	77,082	5,209	7.2	77,082	81,320	4,238	5.5
Three	Large	400	3,000	1,200,000	103,461	109,890	6,429	6.2	109,890	114,776	4,886	4.4
Three	Large	600	1,000	600,000	59,515	65,368	5,853	9.8	65,368	70,638	5,270	8.1
Three	Large	600	2,000	1,200,000	106,897	114,580	7,683	7.2	114,580	120,822	6,242	5.4
Three	Large	600	3,000	1,800,000	154,279	163,792	9,513	6.2	163,792	171,006	7,214	4.4

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 40

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

	Phase	Load Size	Component	Quantity
Jul-21 - Jun-22	Single	All	Load Size Minimum	500
Jul-21 - Jun-22	Single	All	Load Size	496
Jul-21 - Jun-22	Three	Small	Load Size Minimum	983
Jul-21 - Jun-22	Three	Small	Load Size	2,698
Jul-21 - Jun-22	Three	Medium	Load Size	441
Jul-21 - Jun-22	Three	Large	Load Size	13
Jul-21 - Jun-22	Three	Medium	Load Size kW	42,807
Jul-21 - Jun-22	Three	Large	Load Size kW	5,726
Jul-21 - Jun-22	All	Small	Load Size kW	55,806
Jul-21 - Jun-22	All	All	kWh	163,418,487
Jul-21 - Jun-22	All	All	kVar (Excess)	70,609
Jul-21 - Jun-22	All	All	Primary Metering \$	22,840
Jul-21 - Jun-22	All	All	Primary Delivery Load Size kW	854
Jul-21 - Jun-22	All	All	Primary Metering and Delivery High Voltage	12
Present	Single	All	Load Size Minimum	94,74000
Present	Single	All	Load Size	-
Present	Three	Small	Load Size Minimum	189,48000
Present	Three	Small	Load Size	-
Present	Three	Medium	Load Size	449,00000
Present	Three	Large	Load Size	1,825,00000
Present	Three	Medium	Load Size kW	21,97000
Present	Three	Large	Load Size kW	17,18000
Present	All	Small	Load Size kW	31,58000
Present	All	All	kWh	0,07897
Present	All	All	kVar (Excess)	0,58000
Present	All	All	Primary Metering \$	(0,01000)
Present	All	All	Primary Delivery Load Size kW	(0,30000)
Present	All	All	Primary Metering and Delivery High Voltage	60,00000

Schedule 40

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Present	\$	Single	All	Load Size Minimum	48,216
Present	\$	Single	All	Load Size	(19,216)
Present	\$	Three	Small	Load Size Minimum	186,303
Present	\$	Three	Small	Load Size	(19,216)
Present	\$	Three	Medium	Load Size	198,216
Present	\$	Three	Large	Load Size	23,725
Present	\$	Three	Medium	Load Size kW	940,460
Present	\$	Three	Large	Load Size kW	98,373
Present	\$	All	Small	Load Size kW	1,762,367
Present	\$	All	All	kWh	12,905,158
Present	\$	All	All	kVar (Excess)	40,953
Present	\$	All	All	Primary Metering \$	(228)
Present	\$	All	All	Primary Delivery Load Size kW	(256)
Present	\$	All	All	Primary Metering and Delivery High Voltage	730
Present	\$	All	All	Unbilled	(1,729,000)

Schedule 40

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

	Phase	Load Size	Component	Quantity
First Year COS per Component Class - Customer	All	All	All	353,300
First Year COS per Component Class - Load Size	All	All	All	6,439,950
First Year COS per Component Class - Demand	All	All	All	1,720,645
First Year COS per Component Class - Energy	All	All	All	7,906,448
First Year COS per Component	All	All	Load Size	262,750
First Year COS per Component	All	All	Load Size kW	3,960,919
First Year COS per Component	All	All	kWh	13,884,464
First Year COS per Component	All	All	kVar (Excess)	40,953
First Year COS per Component	All	All	Primary Metering \$	(228)
First Year COS per Component	All	All	Primary Delivery Load Size kW	(256)
First Year COS per Component	All	All	Primary Metering and Delivery High Voltage	730
First Year COS per Component	All	All	Unbilled	(1,729,000)

Schedule 40

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

	Phase	Load Size	Component	Quantity
First Year Proposed	Single	All	Load Size Minimum	114.15000
First Year Proposed	Single	All	Load Size	-
First Year Proposed	Three	Small	Load Size Minimum	228.30000
First Year Proposed	Three	Small	Load Size	-
First Year Proposed	Three	Medium	Load Size	513.17000
First Year Proposed	Three	Large	Load Size	2,085.82000
First Year Proposed	Three	Medium	Load Size kW	29.99000
First Year Proposed	Three	Large	Load Size kW	23.45000
First Year Proposed	All	Small	Load Size kW	38.05000
First Year Proposed	All	All	kWh	0.08202
First Year Proposed	All	All	kVar (Excess)	0.56000
First Year Proposed	All	All	Primary Metering \$	(0.01000)
First Year Proposed	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	Single	All	Load Size Minimum	58,095
First Year Proposed	Single	All	Load Size	-
First Year Proposed	Three	Small	Load Size Minimum	224,473
First Year Proposed	Three	Small	Load Size	-
First Year Proposed	Three	Medium	Load Size	226,544
First Year Proposed	Three	Large	Load Size	27,116
First Year Proposed	Three	Medium	Load Size kW	1,283,768
First Year Proposed	Three	Large	Load Size kW	134,275
First Year Proposed	All	Small	Load Size kW	2,123,434
First Year Proposed	All	All	kWh	13,403,584
First Year Proposed	All	All	kVar (Excess)	39,541
First Year Proposed	All	All	Primary Metering \$	(228)
First Year Proposed	All	All	Primary Delivery Load Size kW	(256)
First Year Proposed	All	All	Primary Metering and Delivery High Voltage	730
First Year Proposed	All	All	Unbilled	(1,729,000)

Schedule 40

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$	All	All	All	376,196
Second Year COS per Component Class - Load Size	\$	All	All	All	6,856,774
Second Year COS per Component Class - Demand	\$	All	All	All	1,831,909
Second Year COS per Component Class - Energy	\$	All	All	All	8,418,013
Second Year COS per Component	\$	All	All	Load Size	291,680
Second Year COS per Component	\$	All	All	Load Size kW	4,727,367
Second Year COS per Component	\$	All	All	kWh	14,153,197
Second Year COS per Component	\$	All	All	kVar (Excess)	39,541
Second Year COS per Component	\$	All	All	Primary Metering \$	(228)
Second Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(256)
Second Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	730
Second Year COS per Component	\$	All	All	Unbilled	(1,729,000)

Schedule 40

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

	Phase	Load Size	Component	Quantity
Second Year Proposed	Single	All	Load Size Minimum	129,870
Second Year Proposed	Single	All	Load Size	-
Second Year Proposed	Three	Small	Load Size Minimum	259,740
Second Year Proposed	Three	Small	Load Size	-
Second Year Proposed	Three	Medium	Load Size	569,750
Second Year Proposed	Three	Large	Load Size	2,315,790
Second Year Proposed	Three	Medium	Load Size kW	38,66000
Second Year Proposed	Three	Large	Load Size kW	30,23000
Second Year Proposed	All	Small	Load Size kW	43,29000
Second Year Proposed	All	All	kWh	0.08364
Second Year Proposed	All	All	kVar (Excess)	0.54000
Second Year Proposed	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	All	All	Primary Metering and Delivery High Voltage	60.00000
Second Year Proposed	Single	All	Load Size Minimum	66,095
Second Year Proposed	Single	All	Load Size	-
Second Year Proposed	Three	Small	Load Size Minimum	255,386
Second Year Proposed	Three	Small	Load Size	-
Second Year Proposed	Three	Medium	Load Size	251,522
Second Year Proposed	Three	Large	Load Size	30,105
Second Year Proposed	Three	Medium	Load Size kW	1,654,901
Second Year Proposed	Three	Large	Load Size kW	173,097
Second Year Proposed	All	Small	Load Size kW	2,415,860
Second Year Proposed	All	All	kWh	13,668,322
Second Year Proposed	All	All	kVar (Excess)	38,129
Second Year Proposed	All	All	Primary Metering \$	(228)
Second Year Proposed	All	All	Primary Delivery Load Size kW	(256)
Second Year Proposed	All	All	Primary Metering and Delivery High Voltage	730
Second Year Proposed	All	All	Unbilled	(1,729,000)

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)							Quantity
	Schedule	Class	Phase	Component			
Jul-21 - Jun-22	Schedule 15	Residential	All	Level 1 Lamp	Units	11,359	
Jul-21 - Jun-22	Schedule 15	Residential	All	Level 2 Lamp	Units	526	
Jul-21 - Jun-22	Schedule 15	Residential	All	Level 3 Lamp	Units	24	
Jul-21 - Jun-22	Schedule 15	Commercial	All	Level 1 Lamp	Units	13,292	
Jul-21 - Jun-22	Schedule 15	Commercial	All	Level 2 Lamp	Units	4,567	
Jul-21 - Jun-22	Schedule 15	Commercial	All	Level 3 Lamp	Units	953	
Jul-21 - Jun-22	Schedule 15	Industrial	All	Level 1 Lamp	Units	554	
Jul-21 - Jun-22	Schedule 15	Industrial	All	Level 2 Lamp	Units	432	
Jul-21 - Jun-22	Schedule 15	Industrial	All	Level 3 Lamp	Units	36	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 1 Lamp	Units	383	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 2 Lamp	Units	3,558	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 3 Lamp	Units	670	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 4 Lamp	Units	2,337	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 5 Lamp	Units	2,941	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 6 Lamp	Units	1,227	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	Units	26,579	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	Units	20,543	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	Units	984	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	Units	18,659	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	Units	2,440	
Jul-21 - Jun-22	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	Units	3,096	
Jul-21 - Jun-22	Schedule 53	Lighting	All	kWh	Units	2,111,889	
Jul-21 - Jun-22	Schedule 54	Commercial	Single	Bill	Units	139	
Jul-21 - Jun-22	Schedule 54	Commercial	Three	Bill	Units	168	
Jul-21 - Jun-22	Schedule 54	Commercial	All	kWh	Units	312,415	

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
	Schedule	Class	Phase	Component	Quantity	
Present	Schedule 15	All	All	Level 1 Lamp	8.70000	
Present	Schedule 15	All	All	Level 2 Lamp	10.31000	
Present	Schedule 15	All	All	Level 3 Lamp	12.82000	
Present	Schedule 51	All	All	Level 1 Lamp	8.63000	
Present	Schedule 51	All	All	Level 2 Lamp	9.47000	
Present	Schedule 51	All	All	Level 3 Lamp	10.05000	
Present	Schedule 51	All	All	Level 4 Lamp	10.64000	
Present	Schedule 51	All	All	Level 5 Lamp	11.53000	
Present	Schedule 51	All	All	Level 6 Lamp	14.16000	
Present	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.38000	
Present	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	4.93000	
Present	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.49000	
Present	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.04000	
Present	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	6.68000	
Present	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.26000	
Present	Schedule 53	All	All	kWh	0.05464	
Present	Schedule 54	All	Single	Bill	7.03000	
Present	Schedule 54	All	Three	Bill	12.65000	
Present	Schedule 54	All	All	kWh	0.05720	

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)							Quantity
	Schedule	Class	Phase	Component			
Present	Schedule 15	Residential	All	Level 1 Lamp		\$	98,823
Present	Schedule 15	Residential	All	Level 2 Lamp		\$	5,426
Present	Schedule 15	Residential	All	Level 3 Lamp		\$	308
Present	Schedule 15	Residential	All	Unbilled		\$	3,473
Present	Schedule 15	Commercial	All	Level 1 Lamp		\$	115,644
Present	Schedule 15	Commercial	All	Level 2 Lamp		\$	47,086
Present	Schedule 15	Commercial	All	Level 3 Lamp		\$	12,219
Present	Schedule 15	Commercial	All	Unbilled		\$	2,500
Present	Schedule 15	Industrial	All	Level 1 Lamp		\$	4,818
Present	Schedule 15	Industrial	All	Level 2 Lamp		\$	4,454
Present	Schedule 15	Industrial	All	Level 3 Lamp		\$	462
Present	Schedule 15	Industrial	All	Unbilled		\$	188
Present	Schedule 51	Lighting	All	Level 1 Lamp		\$	3,305
Present	Schedule 51	Lighting	All	Level 2 Lamp		\$	33,697
Present	Schedule 51	Lighting	All	Level 3 Lamp		\$	6,737
Present	Schedule 51	Lighting	All	Level 4 Lamp		\$	24,870
Present	Schedule 51	Lighting	All	Level 5 Lamp		\$	33,905
Present	Schedule 51	Lighting	All	Level 6 Lamp		\$	17,371
Present	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)		\$	116,416
Present	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)		\$	101,279
Present	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)		\$	5,402
Present	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)		\$	112,698
Present	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)		\$	16,299
Present	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)		\$	25,573
Present	Schedule 51	Lighting	All	Unbilled		\$	(33,281)
Present	Schedule 53	Lighting	All	kWh		\$	115,394
Present	Schedule 53	Lighting	All	Unbilled		\$	(7,719)
Present	Schedule 54	Commercial	Single	Bill		\$	976
Present	Schedule 54	Commercial	Three	Bill		\$	2,125
Present	Schedule 54	Commercial	All	kWh		\$	17,870
Present	Schedule 54	Commercial	All	Unbilled		\$	300

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
First Year COS	\$	Schedule	Class	Phase	Component	Quantity
First Year Proposed	\$ Per	Schedule 15	All	All	All	1,004,465
First Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	9.46000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	11.22000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	13.95000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	9.39000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	10.30000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.93000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	11.57000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	12.54000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	15.40000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.76000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.36000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.97000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.57000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	7.27000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.99000
First Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.05944
First Year Proposed	\$ Per	Schedule 54	All	Single	Bill	7.65000
First Year Proposed	\$ Per	Schedule 54	All	Three	Bill	13.76000
First Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.06222

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)							Quantity
	Schedule	Class	Phase	Component			
First Year Proposed	Schedule 15	Residential	All	Level 1 Lamp			107,456
First Year Proposed	Schedule 15	Residential	All	Level 2 Lamp			5,905
First Year Proposed	Schedule 15	Residential	All	Level 3 Lamp			335
First Year Proposed	Schedule 15	Residential	All	Unbilled			3,473
First Year Proposed	Schedule 15	Commercial	All	Level 1 Lamp			125,746
First Year Proposed	Schedule 15	Commercial	All	Level 2 Lamp			51,242
First Year Proposed	Schedule 15	Commercial	All	Level 3 Lamp			13,296
First Year Proposed	Schedule 15	Commercial	All	Unbilled			2,500
First Year Proposed	Schedule 15	Industrial	All	Level 1 Lamp			5,239
First Year Proposed	Schedule 15	Industrial	All	Level 2 Lamp			4,847
First Year Proposed	Schedule 15	Industrial	All	Level 3 Lamp			502
First Year Proposed	Schedule 15	Industrial	All	Unbilled			188
First Year Proposed	Schedule 51	Lighting	All	Level 1 Lamp			3,596
First Year Proposed	Schedule 51	Lighting	All	Level 2 Lamp			36,650
First Year Proposed	Schedule 51	Lighting	All	Level 3 Lamp			7,326
First Year Proposed	Schedule 51	Lighting	All	Level 4 Lamp			27,044
First Year Proposed	Schedule 51	Lighting	All	Level 5 Lamp			36,876
First Year Proposed	Schedule 51	Lighting	All	Level 6 Lamp			18,892
First Year Proposed	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)			126,516
First Year Proposed	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)			110,113
First Year Proposed	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)			5,874
First Year Proposed	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)			122,587
First Year Proposed	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)			17,739
First Year Proposed	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)			27,833
First Year Proposed	Schedule 51	Lighting	All	Unbilled			(33,281)
First Year Proposed	Schedule 53	Lighting	All	kWh			125,531
First Year Proposed	Schedule 53	Lighting	All	Unbilled			(7,719)
First Year Proposed	Schedule 54	Commercial	Single	Bill			1,063
First Year Proposed	Schedule 54	Commercial	Three	Bill			2,312
First Year Proposed	Schedule 54	Commercial	All	kWh			19,438
First Year Proposed	Schedule 54	Commercial	All	Unbilled			300

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
Second Year COS	\$	Schedule	Class	Phase	Component	Quantity
Second Year Proposed	\$ Per	All	All	All	All	1,069,488
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	10.05000
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	11.92000
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 3 Lamp	14.82000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	9.98000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	10.94000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	11.61000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	12.29000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	13.33000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	16.36000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	5.06000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.70000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	6.34000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.98000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	7.73000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	9.55000
Second Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.06316
Second Year Proposed	\$ Per	Schedule 54	All	Single	Bill	8.13000
Second Year Proposed	\$ Per	Schedule 54	All	Three	Bill	14.62000
Second Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.06612

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 53 - Customer-Owned Street Lighting Service Schedule 54 - Recreational Field Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
	Schedule	Class	Phase	Component	Quantity	
Second Year Proposed	Schedule 15	Residential	All	Level 1 Lamp	114,157	
Second Year Proposed	Schedule 15	Residential	All	Level 2 Lamp	6,274	
Second Year Proposed	Schedule 15	Residential	All	Level 3 Lamp	356	
Second Year Proposed	Schedule 15	Residential	All	Unbilled	3,473	
Second Year Proposed	Schedule 15	Commercial	All	Level 1 Lamp	133,588	
Second Year Proposed	Schedule 15	Commercial	All	Level 2 Lamp	54,439	
Second Year Proposed	Schedule 15	Commercial	All	Level 3 Lamp	14,125	
Second Year Proposed	Schedule 15	Commercial	All	Unbilled	2,500	
Second Year Proposed	Schedule 15	Industrial	All	Level 1 Lamp	5,565	
Second Year Proposed	Schedule 15	Industrial	All	Level 2 Lamp	5,149	
Second Year Proposed	Schedule 15	Industrial	All	Level 3 Lamp	534	
Second Year Proposed	Schedule 15	Industrial	All	Unbilled	188	
Second Year Proposed	Schedule 51	Lighting	All	Level 1 Lamp	3,822	
Second Year Proposed	Schedule 51	Lighting	All	Level 2 Lamp	38,927	
Second Year Proposed	Schedule 51	Lighting	All	Level 3 Lamp	7,782	
Second Year Proposed	Schedule 51	Lighting	All	Level 4 Lamp	28,727	
Second Year Proposed	Schedule 51	Lighting	All	Level 5 Lamp	39,199	
Second Year Proposed	Schedule 51	Lighting	All	Level 6 Lamp	20,070	
Second Year Proposed	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	134,490	
Second Year Proposed	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	117,098	
Second Year Proposed	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	6,239	
Second Year Proposed	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	130,237	
Second Year Proposed	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	18,861	
Second Year Proposed	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	29,567	
Second Year Proposed	Schedule 51	Lighting	All	Unbilled	(33,281)	
Second Year Proposed	Schedule 53	Lighting	All	kWh	133,387	
Second Year Proposed	Schedule 53	Lighting	All	Unbilled	(7,719)	
Second Year Proposed	Schedule 54	Commercial	Single	Bill	1,129	
Second Year Proposed	Schedule 54	Commercial	Three	Bill	2,456	
Second Year Proposed	Schedule 54	Commercial	All	kWh	20,657	
Second Year Proposed	Schedule 54	Commercial	All	Unbilled	300	