

Davison Van Cleve PC

TEL (503) 241-7242 • FAX (503) 241-8160 • mail@dvclaw.com

Suite 400
333 SW Taylor
Portland, OR 97204

August 28, 2008

Via Email and Federal Express

Carole J. Washburn
Secretary
Washington Utilities and Transportation Commission
PO Box 47250
1300 S Evergreen Park Drive SW
Olympia, WA 98504-7250

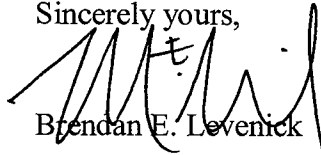
Re: In the matter of the Puget Sound Energy, Inc.'s general rate increase.
Docket Nos. UE-072300 & UG-072301

Dear Ms. Washburn:

Enclosed please find the original and eight (8) copies of the Proposed Cross Examination Exhibits on behalf of the Industrial Customers of Northwest Utilities for filing in the above-referenced dockets.

Thank you for your assistance and please do not hesitate to call if you have any questions.

Sincerely yours,



Brendan E. Levenick

Enclosures

cc: Service List

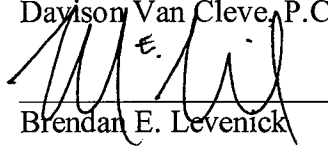
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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing Proposed Cross Examination Exhibits on behalf of the Industrial Customers of Northwest Utilities upon all parties of record in this proceeding by mailing a copy thereof in a sealed, first-class postage prepaid envelope to each individual's last-known address, as listed below.

DATED in Portland, Oregon this 28th day of August, 2008.

Dayison Van Cleve, P.C.



Brendan E. Levenick

PUGET SOUND ENERGY
TOM DEBOER
PO BOX 97034 PSE-08N
BELLEVUE WA 98009-9734
tom.deboer@pse.com

PERKINS COIE
SHEREE CARSON
JASON KUZMA
10885 N.E. FOURTH STREET STE 700
BELLEVUE WA 98004-5579
scarson@perkinscoie.com
jkuzma@perkinscoie.com

QUALITY FOOD CENTERS, INC.
10116 N.E. 8TH STREET
BELLEVUE WA 98004

SEATTLE STEAM COMPANY
1325 FOURTH AVE. STE 1440
SEATTLE WA 98101

THE KROGER CO.
ATTN: CORPORATE ENERGY
MANAGER (G09)
1014 VINE STREET
CINCINNATI OH 45202
dgeorge@kroger.com

**WASHINGTON AND NORTHERN IDAHO
DISTRICT**
COUNCIL OF LABORERS
PO BOX 12917
MILL CREEK WA 98082-0917

**NAVAL FACILITIES ENGINEERING
COMMAND-HQ**
KAY DAVOODI
1322 PATTERSON AVENUE SE
BUILDING # 33
WASHINGTON NAVY YARD DC
20374-5018
khojasteh.davoodi@navy.mil

THE ENERGY PROJECT
CHARLES M EBERDT
1322 N. STATE ST.
BELLINGHAM WA 98225
chuck_eberdt@oppcro.org

**NORTHWEST INDUSTRIAL GAS
USERS**
PAULA E PYRON
4113 WOLF BERRY COURT
LAKE OSWEGO OR 97035-1827
ppyron@nwigu.org

LARKIN AND ASSOCIATES
15728 FARMINGTON ROAD
LIVONIA MI 48154
rsmithLA@gmail.com

BRUBAKER & ASSOCIATES, INC.
MAURICE BRUBAKER
1215 FERN RIDGE PARKWAY STE 208
ST. LOUIS MO 63141
mbrubaker@consultbai.com

FEDERAL EXECUTIVE AGENCIES
NORMAN J FURUTA
333 MARKET ST FL 10 MS 1021A
SAN FRANCISCO CA 94105-2195
norman.furuta@navy.mil

RONALD L ROSEMAN
2011 - 14TH AVENUE EAST
SEATTLE WA 98112
ronaldroseman@comcast.net

ATTORNEY GENERAL OFFICE
ROBERT D CEDARBAUM
STATE MAIL STOP 40128
OLYMPIA WA 98504-0128
bcedarba@wutc.wa.gov

**SCHWERIN CAMPBELL BARNARD &
IGLITZEN**
DMITRI IGLITZIN
18 W MERCER STREET STE 400
SEATTLE WA 98119
iglitzin@workerlaw.com

SEATTLE STEAM CO.
ROBERT SHEPPARD
30 GLACIER KEY
BELLEVUE WA 98006

BOEHM, KURTZ & LOWRY
KURT J BOEHM
MICHAEL L KURTZ
36 E. SEVENTH ST. STE 1510
CINCINNATI OH 45202
kboehmlaw@aol.com
mkurtz@bkllawfirm.com

**CABLE HUSTON BENEDICK
HAAGENSEN & LLOYD**
TOMMY A. BROOKS
CHAD M STOKES
1001 S.W. 5TH STE 2000
PORTLAND OR 97204
tbrooks@cablehuston.com
cstokes@chbh.com

DEPARTMENT OF THE NAVY
SCOTT JOHANSEN
1220 PACIFIC HIGHWAY
SAN DIEGO CA 92132
scott.johansen@navy.mil

GRAHAM & DUNN
ELAINE SPENCER
PIER 70 STE 300
2801 ALASKAN WAY
SEATTLE WA 98121-1128
espencer@grahamdunn.com

OFFICE OF THE ATTORNEY GENERAL
SIMON FFITCH
800 FIFTH AVENUE STE 2000
SEATTLE WA 98104-3188
simonff@atg.wa.gov

WUTC
DON TROTTER
ATTORNEY GENERAL SECTION
STATE MAIL STOP 40128
OLYMPIA WA 98504-0128
dtrotter@wutc.wa.gov

MARILYN SHOWALTER
2601 CAPITOL WAY
OLYMPIA WA 98501
marilyn.showalter@gmail.com

DAVIS WRIGHT TREMAINE
CRAIG GANNETT
1201 THIRD AVENUE STE 2200
SEATTLE WA 98101-3045
craiggannett@dwt.com

ICNU EXHIBIT LIST
Dockets UE-072300 and UG- 072301

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
CROSS-EXAMINATION EXHIBITS				
	Witness: David Mills			
	ICNU		8/28/08	PCORC Procedural History
	ICNU		8/28/08	Data Response of PSE to ICNU
	Witness: John Story			
	ICNU		8/28/08	PCA Report Nov. 15, 2005
	ICNU		8/28/08	PCA Report Aug. 14, 2008

PCORC Procedural History

Docket No.	Date of Filing	Date of Pre Hearing Conference	Date Aurora Files Provided	Date of Update	Date Direct Testimony Due
UE-031725	10/24/2003	11/12/2003	11/18/2003	No Update	1/9/2003
UE-050870	6/7/2005	6/24/2005	7/25/2007	No Update; Case Settled	9/7/2005
UE-070565	3/20/2007	4/17/2007	4/19/2007	5/23/2007	6/15/2008

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Docket Nos. UE-070565
Puget Sound Energy, Inc.'s
2007 Power Cost Only Rate Case**

ICNU DATA REQUEST NO. 01.030

ICNU DATA REQUEST NO. 01.030:

With regard to the load forecast workpapers of Mr. David Mills, page 33, please provide additional support and justification for the substantial increase in retail sales from the 2006 GRC test period value (21,972 gWh for calendar year 2007) to the 2007 PCORC value (23,301 gWh for September 2007 through August 2008). Wherever possible, please provide an electronic copy of the documents in the original software with all formulae intact.

Response:

Puget Sound Energy, Inc. ("PSE") produces long-term load forecasts annually for its financial planning, operations planning, and rate proceedings purposes. PSE compiled the 2005 forecast (referred to as "F2005") in October 2005 and used it for the filing of the 2006 General Rate Case. Similarly, PSE used the 2006 forecast (referred to as "F2006") for this Power Cost Only Rate Case filing.

PSE's forecasts are produced using an econometric model. Therefore, every time PSE updates its forecasts, PSE extends its historical data and reevaluates several assumptions, including but not limited to assumptions related to economic and demographic growth, energy prices, conservation.

The 2006 load forecast used in this filing incorporates the most current demographic and economic data available. Due to better available data, the results of the 2006 forecast correct an approximate four percent error in PSE's previous forecast.

F2006 - Sales Forecast Net of Conservation - Normal Weather

Year	Mon	TotLoad
2007	1	2351700
2007	2	2046785
2007	3	2106742
2007	4	1839000
2007	5	1755807
2007	6	1639849
2007	7	1689519
2007	8	1702593
2007	9	1644218
2007	10	1890833
2007	11	2081408
2007	12	2386672
2008	1	2377586
2008	2	2069314
2008	3	2129932
2008	4	1859242
2008	5	1775133
2008	6	1657899
2008	7	1708116
2008	8	1721334
2008	9	1662316
2008	10	1911646
2008	11	2104318
2008	12	2412942



Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

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August 14, 2008

Carole J. Washburn, Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

**Re: Settlement Stipulation, Exhibit A, Settlement Terms for the Power Cost
Adjustment Mechanism (PCA), Docket No. UE-011570**

Dear Ms. Washburn:

Attached are an original and two copies of Puget Sound Energy, Inc.'s ("the Company") quarterly report of the power cost deferral calculation.

In the Commission's Third Supplemental Order in Docket No. UE-011570, the Company received approval of the Settlement Stipulation which resolved all electric issues and common electric-natural gas issues in the consolidated proceeding, as well as some natural gas issues. Included in the Stipulation was Exhibit A to the Stipulation, Settlement Terms for the PCA, which contained detail of the agreement regarding a power-cost adjustment mechanism. The quarterly report is required by the PCA Settlement, Exhibit A, paragraph 4 (third bullet).

Please contact me at (425) 462-3885 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'John H. Story', is written over a horizontal line.

John H. Story
Director, Cost & Regulation

cc Simon J. ffitich, Assistant Attorney General
Gene Waas, WUTC
Bob Cedarbaum, WUTC
All parties to UE-011570

Puget Sound Energy Power Cost A - Energy Cost Summary

PCA Year (B)	Actual Costs and Disallowance as recorded through the PCA Mechanism											
	Actuals	Baseline	Differences (A)	Cumulative	Wholesale Customer Monthly	Imbalance for Sharing	Company per PCA Monthly	Cumulative	Customer per PCA Monthly	Cumulative	Total Customer per PCA Monthly	Cumulative
4 Jul-05	96,855,764	2,716,811,693	(6,884,821)	37,116,761	2,692	(6,882,356)	31,990,822	5,107,727	31,990,822	31,990,822	31,990,822	31,990,822
4 Aug-05	117,859,586	2,851,703,903	(6,955,068)	36,431,693	273	(6,954,785)	31,906,897	5,107,727	31,906,897	31,906,897	31,906,897	63,997,719
4 Sep-05	78,045,184	2,929,748,066	5,390,121	41,821,814	(2,145)	5,392,976	36,989,812	7,485,155	36,989,812	36,989,812	36,989,812	100,987,531
4 Oct-05	85,639,385	3,015,688,451	8,895,755	47,716,569	(2,267)	8,898,484	40,023,973	7,485,155	40,023,973	40,023,973	40,023,973	141,011,504
4 Nov-05	101,154,381	3,116,842,812	10,000,686	47,716,569	69	(170,544)	40,128,181	7,296,417	40,128,181	40,128,181	40,128,181	181,139,685
4 Dec-05	124,835,330	3,241,676,149	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	221,243,575
4 Jan-06	104,868,872	3,346,546,121	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	261,347,465
4 Feb-06	108,236,895	3,451,616,884	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	301,451,355
4 Mar-06	77,304,654	3,557,516,401	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	341,555,245
4 Apr-06	94,166,677	3,663,416,088	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	381,659,135
4 May-06	69,000,753	3,769,315,841	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	421,763,025
4 Jun-06	73,821,785	3,875,215,594	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	461,866,915
5 Jul-06	73,803,881	3,981,115,347	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	501,970,805
5 Aug-06	82,170,617	4,087,015,100	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	542,074,695
5 Sep-06	92,770,135	4,192,914,853	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	582,178,585
5 Oct-06	108,331,178	4,298,814,606	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	622,282,475
5 Nov-06	111,404,827	4,404,714,359	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	662,386,365
5 Dec-06	127,557,885	4,510,614,112	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	702,490,255
6 Jan-07	130,173,615	4,616,513,865	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	742,594,145
6 Feb-07	130,173,615	4,722,413,618	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	782,698,035
6 Mar-07	130,173,615	4,828,313,371	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	822,801,925
6 Apr-07	130,173,615	4,934,213,124	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	862,905,815
6 May-07	130,173,615	5,040,112,877	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	903,009,705
6 Jun-07	130,173,615	5,146,012,630	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	943,113,595
6 Jul-07	130,173,615	5,251,912,383	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	983,217,485
6 Aug-07	130,173,615	5,357,812,136	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,023,321,375
6 Sep-07	130,173,615	5,463,711,889	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,063,425,265
6 Oct-07	130,173,615	5,569,611,642	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,103,529,155
6 Nov-07	130,173,615	5,675,511,395	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,143,633,045
6 Dec-07	130,173,615	5,781,411,148	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,183,736,935

PCA Year (B)	Actual Costs and Disallowance as recorded through the PCA Mechanism											
	Actuals	Baseline	Differences (A)	Cumulative	Wholesale Customer Monthly	Imbalance for Sharing	Company per PCA Monthly	Cumulative	Customer per PCA Monthly	Cumulative	Total Customer per PCA Monthly	Cumulative
7 Jan-08	135,728,337	5,887,810,901	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,223,840,825
7 Feb-08	122,820,544	5,993,710,654	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,263,944,715
7 Mar-08	107,049,702	6,099,610,407	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,304,048,605
7 Apr-08	76,183,634	6,205,510,160	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,344,152,495
7 May-08	85,987,881	6,311,409,913	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,384,256,385
7 Jun-08	85,987,881	6,417,309,666	10,606,686	47,716,569	984	(32,484)	40,103,890	15,395,044	40,103,890	40,103,890	40,103,890	1,424,360,275

Notes:
 (A) A credit balance represents an overrecovery of power costs (baseline rate was greater than actual rate). A debit balance represents an underrecovery of power costs (actual rate was greater than baseline rate). The difference excludes any adjustments for Firm Wholesale Customers.
 (B) The PCA mechanism was in June through July (fiscal period from July 2002 through June 2006) with a cumulative cap on excess power costs of \$40 million. The Washington Commission created the PCA mechanism period to be a calendar year basis without a cumulative cap starting January 2007. Therefore, a short period was charged for July 2006 through December 2006 to get to an annual basis.

Schedule B: Monthly Power Costs -- PCA PERIOD 7
Derived from Original PCA Exhibit B
Subject to PCA Sharing
UE-011570

Row		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
6	Return on Fixed RB	\$ 10,683,565	\$ 10,683,565	\$ 10,683,565	\$ 10,683,565	\$ 10,683,565	\$ 10,683,565
7	Other Fixed Costs	\$ 15,818,659	\$ 15,818,659	\$ 15,818,659	\$ 15,818,659	\$ 15,818,659	\$ 15,818,659
8	Subtotal Fixed Costs	\$ 26,502,223	\$ 26,502,223	\$ 26,502,223	\$ 26,502,223	\$ 26,502,223	\$ 26,502,223
9	Total Variable Component Actual						
10	FERC Acct.						
11	Steam Oper. Fuel	\$ 5,206,729	\$ 4,971,072	\$ 4,977,254	\$ 5,081,547	\$ 3,935,514	\$ 3,270,837
12	Other Pwr Gen Fuel	\$ 9,666,470	\$ 12,193,131	\$ 9,998,896	\$ 14,008,389	\$ 3,301,621	\$ 1,825,788
13	Other Elec Revenues	\$ (577,846)	\$ (646,170)	\$ (1,419,713)	\$ (442,641)	\$ (3,279,151)	\$ (4,601,617)
14	Purchase Power	\$ 98,396,538	\$ 75,848,552	\$ 79,394,985	\$ 66,243,686	\$ 51,976,935	\$ 56,709,452
15	Sales to Other Util	\$ (9,866,410)	\$ (5,022,701)	\$ (3,149,335)	\$ (10,273,293)	\$ (10,429,952)	\$ (3,711,925)
16	Wheeling	\$ 5,906,030	\$ 6,009,208	\$ 5,870,729	\$ 5,731,141	\$ 5,771,343	\$ 5,591,081
17	Transmission Revenue	\$ (603,335)	\$ (434,352)	\$ (573,379)	\$ (952,830)	\$ (969,627)	\$ (1,161,818)
18	White River Amortization	\$ 124,558	\$ 124,558	\$ 124,558	\$ 124,558	\$ 124,558	\$ 124,558
19	Subtotal Variable Components	\$ 108,263,734	\$ 93,043,298	\$ 95,223,995	\$ 79,520,557	\$ 50,430,241	\$ 58,046,356
20	Regulatory Assets (Return on RB portion only)	\$ 1,858,812	\$ 1,858,812	\$ 1,751,850	\$ 1,823,158	\$ 1,823,158	\$ 1,824,670
21	Fixed and Interest Costs on Hedging Facility 42806051, 43100071, 41900031	\$ 25,337	\$ 23,854	\$ 25,337	\$ 32,220	\$ 25,337	\$ 24,595
22	SUBTOTAL before Adjustments	\$ 136,650,106	\$ 121,428,187	\$ 123,503,405	\$ 107,878,158	\$ 78,780,959	\$ 86,397,844
23	Adjustments:						
24	Prudence from UE-921262	\$ (926,424)	\$ (308,098)	\$ (339,216)	\$ (294,611)	\$ (62,480)	\$ (265,118)
25	Contract price adjustment - discontinued Jan 13, 2007						
26	Colstrip availability adjustment						
27	New resource pricing adjustment - Klondike						
28	Tenaska Disallowance (prior month adj)						
29	Tenaska Disallowance (current month adj)						
30	Subtotal Adjustments	\$ (926,424)	\$ (308,098)	\$ (339,216)	\$ (294,611)	\$ (62,480)	\$ (265,118)
31	Total allowable costs	\$ 135,723,682	\$ 121,120,089	\$ 123,164,189	\$ 107,583,547	\$ 78,718,479	\$ 86,132,726
32	PCA period delivered load (Kwh)	2,304,651,422	1,969,482,392	2,021,123,597	1,830,514,031	1,655,945,076	1,565,326,165
33	Baseline Power Cost	\$ 137,848,116	\$ 117,800,650	\$ 120,889,466	\$ 109,488,536	\$ 99,047,043	\$ 93,626,854
34	9/1/07 -	\$ (2,059,278)	\$ 2,784,594	\$ 1,739,879	\$ (2,439,833)	\$ (20,863,408)	\$ (8,028,972)
35	Imbalance for Sharing	\$ (2,059,278)	\$ 2,784,594	\$ 1,739,879	\$ (2,439,833)	\$ (20,863,408)	\$ (8,028,972)
36	positive is potential customer surcharge, negative is potential cust credit	\$ (2,059,278)	\$ 2,784,594	\$ 1,739,879	\$ (2,439,833)	\$ (20,863,408)	\$ (8,028,972)
37	Less Firm Wholesale	\$ (2,058,547)	\$ 2,783,606	\$ 1,739,261	\$ (2,438,967)	\$ (20,866,002)	\$ (8,026,122)
38	Gross PCA	\$ (2,058,547)	\$ 2,783,606	\$ 1,739,261	\$ (2,438,967)	\$ (20,866,002)	\$ (8,026,122)
39	Gross PCA Contra	\$ 2,058,547	\$ (2,783,606)	\$ (1,739,261)	\$ 2,438,967	\$ 20,866,002	\$ 8,026,122
40	Cumulative Gross PCA	\$ (2,058,547)	\$ 725,059	\$ 2,464,320	\$ 25,352	\$ (20,830,649)	\$ (28,856,772)
41	Cumulative Gross PCA Contra	\$ 2,058,547	\$ (725,059)	\$ (2,464,320)	\$ (25,352)	\$ 20,830,649	\$ 28,856,772
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44							
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Note: This schedule was derived from original PCA collaborative exhibit B

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document excluding confidential papers upon the following parties of record in this proceeding via first class mail:

Commission Staff

Robert D. Cedarbaum
Senior Counsel
Shannon E. Smith
Assistant AG
P.O. Box 40128
Olympia, WA 98504-0128

City of Bellevue

c/o Lori Molander Riordan
Supervising Attorney
City Attorney's Office
11511 Main Street
P.O. Box 90012
Bellevue, WA 98009-9012

Federal Executive Agencies

Maurice Brubaker
Brubaker and Associates, Inc.
1215 Fern Ridge Parkway, Suite 208
St. Louis, MO 63141

Northwest Energy Coalition and Natural Resources Defense Council

Danielle Dixon
Policy Associate
NW Energy Coalition
219 First Avenue, Suite 100
Seattle, WA 98104

Northwest Industrial Gas Users

Paula Pyron
4113 Wolf Berry Court
Lake Oswego, OR 97035-1827

Sound Transit

Elizabeth Thomas
Preston Gates Ellis
925 Fourth Avenue, Suite 2900
Seattle, WA 98104

Industrial Customers Northwest Utilities

S. Bradley Van Cleve
Melinda Davison
Davison Van Cleve
333 SW Taylor St, Ste 400
Portland, OR 97204

Public Counsel

Simon J. ffitich
Public Counsel Section
Office of Attorney General
800 Fifth Avenue, Suite 2000
Seattle, WA 98104-3188

Federal Executive Agencies

Kay Davoodi
ACQ-Utility Rates & Studies Office
Naval Facilities Engineering Command-HQ
1322 Patterson Ave SE Bldg #33
Washington Navy Yard, DC 20374-5018

Kroger Co.

Mike Kurtz
Boehm, Kurtz and Lowry
2110 CBLD Center
36 East Seventh St.
Cincinnati, OH 45202

Northwest Industrial Gas Users

Edward A. Finklea
Chad Stokes
Cable Huston Benedict Haagensen & Lloyd
1001 SW 5th Suite 2000
Portland, OR 97204

Cogeneration Coalition of Washington

Don Brookhyser
Elizabeth Westby
Alcantar & Kahl, LLP
1300 SW Fifth Avenue, Suite 1750
Portland, OR 97201

Seattle Steam Company

Stanley Gent
President & CEO
Seattle Steam Company
1325 Fourth Avenue, Suite 1440
Seattle, WA 98101

AT&T Wireless and Seattle Times Co.

John A. Cameron
Traci A.G. Kirkpatrick
Davis Wright Tremaine LLP
1300 SW Fifth Avenue, Suite 2300
Portland, OR 97201

**Cost Management Services, Inc. &
Cities of Auburn, Des Moines, Federal Way,
Redmond, Renton, SeaTac, and Tukwila**
Elizabeth Thomas
Preston Gates Ellis
925 Fourth Avenue, Suite 2900
Seattle, WA 98104-1158

**Multi-Service Center, Opportunity
Council, Energy Project**
Charles Eberdt
The Energy Project
1322 N. State Street
Bellingham, WA 98225

City of Bremerton
Angela L. Olsen
Assistant City Attorney
McGavick Graves
1102 Broadway, Suite 500
Tacoma, WA 98401

**Multi-Service Center, Opportunity
Council, Energy Project**
Ronald L. Roseman
2011 – 14th Avenue East
Seattle, WA 98112
Phone: 206-324-8792

City of Kent
Tom Brubaker, Deputy City Attorney
220 Fourth Avenue South
Kent, WA 98032

Microsoft Corporation
Harvard P. Spigal
Preston, Gates & Ellis, LLP
222 SW Columbia, Ste 1400
Portland, OR 97201-6632


City of Maple Valley
c/o John Starbard
City Manager
22035 S.E. Wax Road
P.O. Box 320
Maple Valley, WA 98038

King County
Thomas Kuffel
Office of the Prosecuting Attorney
E-550 King County Courthouse
516 Third Avenue
Seattle, WA 98104

WorldCom, Inc.
Lisa F. Rackner
Ater Wynne LLP
222 SW Columbia, Suite 1800
Portland, OR 97201-6618

WorldCom, Inc.
Kirk Gibson
Ater Wynne LLP
222 SW Columbia, Suite 1800
Portland, OR 97201-6618

Dated: August 14, 2008



Deb Sifferman, Compliance Coordinator
Puget Sound Energy, Rates & Regulatory Department

www.pse.com



Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

November 15, 2005

Carole J. Washburn, Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Subject: Settlement Stipulation, Exhibit A, Settlement Terms for the Power Cost Adjustment Mechanism (PCA), Docket No. UE-011570

Dear Ms. Washburn:

Attached is Puget Sound Energy's ("the Company") quarterly report of the power cost deferral calculation.

In the Commission's Third Supplemental Order in Docket No. UE-011570, the Company received approval of the Settlement Stipulation which resolved all electric issues and common electric-natural gas issues in the consolidated proceeding, as well as some natural gas issues. Included in the Stipulation was Exhibit A to the Stipulation, Settlement Terms for the PCA, which contained detail of the agreement regarding a power-cost adjustment mechanism. The quarterly report is required by the PCA Settlement, Exhibit A, paragraph 4 (third bullet).

Please contact me at (425) 462-3885 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'John H. Story', is written over a horizontal line.

John H. Story
Director, Cost and Regulation

cc Simon J. ffitich, Assistant Attorney General
Roger Braden, WUTC
Jim Russell, WUTC
Bob Cedarbaum, WUTC

All parties in UE-011570

www.pse.com



Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

November 15, 2005

Carole J. Washburn, Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Subject: Settlement Stipulation, Exhibit A, Settlement Terms for the Power Cost Adjustment Mechanism (PCA), Docket No. UE-011570

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Attached is Puget Sound Energy's ("the Company") quarterly report of the power cost deferral calculation.

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John H. Story
Director, Cost and Regulation

cc Simon J. ffitich, Assistant Attorney General
Roger Braden, WUTC
Jim Russell, WUTC
Bob Cedarbaum, WUTC

All parties in UE-011570

Schedule B: Monthly Power Costs -- PCA PERIOD 4
Derived from Original PCA Exhibit B
Subject to PCA Sharing
UE-011570

Row		FERC Acct.	Jul-05	Aug-05	Sep-05	Period to Date
6	Return on Fixed RB	501	\$ 5,352,302	\$ 5,352,302	\$ 5,352,302	\$ 16,056,905
7	Other Fixed Costs	547	10,524,795	10,524,795	10,524,795	31,574,385
8	Subtotal Fixed Costs		\$ 15,877,097	\$ 15,877,097	\$ 15,877,097	\$ 47,631,290
9	Total Variable Component Actual					
10						
11	Steam Oper. Fuel	501	\$ 4,230,525	\$ 3,669,132	\$ 3,763,113	\$ 11,662,770
12	Other Pwr Gen Fuel	547	2,862,569	5,315,989	1,216,504	9,395,062
13	Other Elec Revenues	45600012, 18, 35, 36, 80, 81, 130	(724,475)	(3,581,050)	(4,828,688)	(9,134,213)
14	Purchase Power	555	56,664,685	65,777,648	64,011,670	186,454,003
15	Sales to Other Utili	447	(15,262,086)	(16,785,220)	(8,579,054)	(40,626,360)
16	Wheeling	565	3,501,522	3,537,265	5,464,040	12,502,827
17	Transmission Revenue	45600017	(185,103)	(23,320)	(162,698)	(371,121)
18	WR Amort and DIT turnaround for Reg Assets (See Note 1)		32,864	32,864	(190,627)	(124,899)
19	Subtotal Variable Components		\$ 51,120,501	\$ 57,943,308	\$ 60,694,260	\$ 169,758,069
20						
21	Regulatory Assets (Return on RB portion only)		2,431,305	2,431,305	2,578,647	7,441,257
22						
23	SUBTOTAL before Adjustments		\$ 69,428,903	\$ 76,251,710	\$ 79,150,004	\$ 224,830,616
24						
25	Adjustments:					
26	Prudence from UE-921262		\$ (251,336)	\$ (267,973)	\$ (328,045)	\$ (847,354)
27	Contract price adjustment		(13,376)	(11,396)	(368)	(25,140)
28	Colstrip availability adjustment		-	-	-	-
29	Frederickson #1 True-up Adjustment		-	-	-	-
30	Tenaska Disallowance (prior month adj)		-	-	-	-
31	Tenaska Disallowance (current month adj)		\$ (778,427)	\$ (778,427)	\$ (778,427)	\$ (2,335,281)
32						
33	Subtotal Adjustments		\$ (1,043,139)	\$ (1,057,796)	\$ (1,106,840)	\$ (3,207,775)
34	Total allowable cost (line 28/line 30) (Before Tenaska adj)		\$ 68,385,764	\$ 75,193,914	\$ 78,043,164	\$ 221,622,841
35						
36						
37	PCA period delivered load (Kwh)		1,507,579,263	1,544,390,047	1,478,731,635	4,530,700,945
38	Baseline Power Cost		\$ 74,070,384	\$ 75,878,972	\$ 72,653,043	222,602,399
39	7/1/2005 -		\$ 0.049132	\$ 0.049132		
39a						
40	Imbalance for Sharing		\$ (5,684,621)	\$ (685,058)	\$ 5,390,121	\$ (979,558)
41	positive is potential customer surcharge, negative is potential customer credit		\$ (5,684,621)	\$ (685,058)	\$ 5,390,121	\$ (979,558)
42						
43						
44						
45	Less Firm Wholesale		\$ (5,682,358)	\$ (684,785)	\$ 5,387,976	\$ (979,168)
46	Gross PCA		\$ (5,682,358)	\$ (684,785)	\$ 5,387,976	\$ (979,168)
47	Gross PCA Contra		\$ 5,682,358	\$ 684,785	\$ (5,387,976)	\$ 979,168
48						
49	Cumulative Gross PCA		\$ (5,682,358)	\$ (6,367,143)	\$ (979,168)	\$ (979,168)
50	Cumulative Gross PCA Contra		\$ 5,682,358	\$ 6,367,143	\$ 979,168	\$ 979,168
51						
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Note: This schedule was derived from original PCA collaborative exhibit B
Note 1: White River and DIT turnaround for all reg assets (per K Chandler and J Story memo 6/7/05)

CERTIFICATE OF SERVICE

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Commission Staff

Robert D. Cedarbaum
Senior Counsel
Shannon E. Smith
Assistant AG
P.O. Box 40128
Olympia, WA 98504-0128

Public Counsel

Simon J. ffitch
Public Counsel Section
Office of Attorney General
900 Fourth Avenue, Suite 2000
Seattle, WA 98164-1012

Federal Executive Agencies

Norman Furuta
Associate Counsel
Department of the Navy
2001 Junipero Serra Blvd., Suite 600
Daly City, CA 94014-1976

Federal Executive Agencies

Kay Davoodi
Rate Intervention
Naval Facilities Engineering Command
1314 Harwood Street SE
Washington Navy Yard, DC 20374-5018

Federal Executive Agencies

Maurice Brubaker
Brubaker and Associates, Inc.
1215 Fern Ridge Parkway, Suite 208
St. Louis, MO 63141

Kroger Co.

Mike Kurtz
Boehm, Kurtz and Lowry
2110 CBLD Center
36 East Seventh St.
Cincinnati, OH 45202

Northwest Energy Coalition and Natural Resources Defense Council

Danielle Dixon
Policy Associate
NW Energy Coalition
219 First Avenue, Suite 100
Seattle, WA 98104

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Edward A. Finklea
Chad Stokes
Cable Huston Benedict Haagensen & Lloyd
1001 SW 5th Suite 2000
Portland, OR 97204

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Paula Pyron
4113 Wolf Berry Court
Lake Oswego, OR 97035-1827

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Don Brookhyser
Elizabeth Westby
Alcantar & Kahl, LLP
1300 SW Fifth Avenue, Suite 1750
Portland, OR 97201

Sound Transit

Elizabeth Thomas
Preston Gates Ellis
925 Fourth Avenue, Suite 2900
Seattle, WA 98104

Seattle Steam Company

James G. Young
President & CEO
Seattle Steam Company
1325 Fourth Avenue, Suite 1440
Seattle, WA 98101

Industrial Customers Northwest Utilities

S. Bradley Van Cleve
Melinda Davison
Davison Van Cleve
1000 SW Broadway, Ste 2460
Portland, OR 97205

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John A. Cameron
Traci A.G. Kirkpatrick
Davis Wright Tremaine LLP
1300 SW Fifth Avenue, Suite 2300
Portland, OR 97201

**Cost Management Services, Inc. &
Cities of Auburn, Des Moines, Federal Way,
Redmond, Renton, SeaTac, and Tukwila**
Elizabeth Thomas
Preston Gates Ellis
925 Fourth Avenue, Suite 2900
Seattle, WA 98104-1158

**Multi-Service Center, Opportunity
Council, Energy Project**
Charles Eberdt
The Energy Project
1701 Ellis Street
Bellingham, WA 98225

City of Bremerton
Angela L. Olsen
Assistant City Attorney
McGavick Graves
1102 Broadway, Suite 500
Tacoma, WA 98401

**Multi-Service Center, Opportunity
Council, Energy Project**
Ronald L. Roseman
2011 – 14th Avenue East
Seattle, WA 98112
Phone: 206-324-8792

City of Kent
Tom Brubaker, Deputy City Attorney
220 Fourth Avenue South
Kent, WA 98032

City of Kent
Michael L. Charneski
Attorney at Law
19812 194th Avenue NE
Woodinville, WA 98072

King County
Donald C. Woodworth
Deputy Prosecuting Attorney
500 Fourth Avenue, Suite 900
Seattle, WA 98104

King County
Thomas Kuffel
Office of the Prosecuting Attorney
E-550 King County Courthouse
516 Third Avenue
Seattle, WA 98104

WorldCom, Inc.
Lisa F. Rackner
Ater Wynne LLP
222 SW Columbia, Suite 1800
Portland, OR 97201-6618

WorldCom, Inc.
Kirk Gibson
Ater Wynne LLP
222 SW Columbia, Suite 1800
Portland, OR 97201-6618

WorldCom, Inc.
Kevin Gallagher
WorldCom, Inc.
1133 – 19th St. NW
Washington, D.C. 20036

City of Maple Valley
c/o John Starbard
City Manager
22035 S.E. Wax Road
P.O. Box 320
Maple Valley, WA 98038

City of Bellevue
c/o Lori Molander Riordan
Supervising Attorney
City Attorney's Office
11511 Main Street
P.O. Box 90012
Bellevue, WA 98009-9012

Microsoft Corporation
Harvard P. Spigal
Preston, Gates & Ellis, LLP
222 SW Columbia, Ste 1400
Portland, OR 97201-6632

Dated: November 15, 2005



Deb Sifferman, Administrative Specialist
Puget Sound Energy, Rates & Regulatory Department