EXHIBIT NO. \_\_\_\_(DWH-6) DOCKET NO. UE-92 WITNESS: D.W. HOFF

## BEFORE THE **WASHINGTON UTILITIES & TRANSPORTATION COMMISSION**

**COMPLAINANT** 

VS.

**PUGET SOUND POWER & LIGHT COMPANY** RESPONDENT

**EXHIBIT** 

CAUTE ON TELLIFIES AND FRANSPORTATION COMMISSION UE-920499 13V

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## PUGET SOUND POWER & LIGHT COMPANY RESPONDENT

**EXHIBIT** 

## Exhibit No. \_\_\_\_\_(DWH-6)

		T	Υ	T				1	T	7	L.L. 07, 1000
<del></del>			Rate Design Case						ļ	<del> </del>	July 27, 1992
	<del> </del>		+	<del> </del>	Rate Spread Based on COS 12 Months Ended 9-30-88			<del> </del>	<del> </del>	+	+
			+	<del> </del>	12	MONEYS ENGED 9-3	10-00		<del> </del>	<del> </del>	<del> </del>
		/A)		(2)		(5)	(6)	(7)	/83	<del>                                     </del>	(10)
<del></del>	+	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	<del>                                     </del>		<del> </del>	<del> </del>		<del></del>		18 of 16 in .	<del> </del>		<del> </del>
<u> </u>	Line		Do aldered of	2-1-4-1-04	0-1-1-1-00-00	0-1-1-1-00	24	High Voltage	11-24		
	No.		Residential	Schedule 24	Schedule 25-29	Schedule 28	Primary	Schedule 48-49	Lighting	Receie	Total
ļ		Revenue Requirement by Schedule:	<del> </del>	<del> </del>			<del> </del>				<del> </del>
	+		24/2 245 244		*** ***	212 700 000					
->->->	1	Total Sales of Electricity -COS	\$449,945,611	\$91,163,266	\$99,696,576	\$49,706,996	\$49,575,535	\$72,231,385	\$7,803,440	\$3,440,274	\$823,563,08
<b> </b>	-	Exh CEL-3 Summary 2 Line 10		270 100 715	470 //0 4/0			*********			
-333	2	Revenues Reg Rates-COS	\$481,459,337	\$78,460,745	\$70,442,642	\$43,977,247	\$51,983,214	\$86,520,437	\$7,118,393	\$3,601,072	\$823,563,08
		Exh CEL-3 Summary 2 Line I1					ļ			<del> </del>	<del> </del>
	3	Parity Ratio	0.93	1.16	1.42	1.13	0.95	0.83	1,10	0.96	
	-	Exh CEL-3 Summery 2 Line 12								<del> </del>	<del> </del>
	4	Sales - Proforma	\$437,541,913	\$90,104,680	\$98,567,410	\$49,082,685	\$49,137,801	\$70,962,301	\$7,811,522	\$3,381,823	\$806,590,13
	<del> </del>	Exh DWH-7 Page 1 Col 1	<del> </del>	<b></b>							
	5	Rev Req Rates - COS Adj	\$469,055,639	\$77,402,159	\$69,313,476	\$43,352,936	\$51,545,480	\$85,251,353	\$7,126,475	\$3,542,621	\$806,590,139
		Line 2 · (Line I · Line 4)					44 145 4-1	******	/2025 6 : 27	****	
	6	Difference in Revenue	\$31,513,726	(\$12,702,521)	(\$29,253,934)	(\$5,729,749)	\$2,407,679	\$14,289,052	(\$685,047)	\$160,798	\$4
	-	Line 2 · Line 1					****		1005-51	452.55	ļ
	7	Rate increase (Decrease)	\$10,504,575	(\$4,234,174)	(\$9,751,311)	(\$1,909,916)	\$802,560	\$4,763,017	(\$228,349)	\$53,599	\$1
		Line 6 * 1/3									
	8	Percent Increase (Decrease)	2.40%	-4.70%1	-9.89%	-3.89%	1.63%	6.71%	-2.92%	1.58%	
	ļ	Line 7 / Line 4									
	9	Revenues - NEW	\$448,046,488	\$85,870,506	\$88,816,099	\$47,172,769	\$49,940,361	\$75,725,318	\$7.583,173	\$3,435,422	\$806,590,136
		Line 4 + Line 7									
	10	Parity Ratio - NEW	0.955210	1.109407	1.281368	1.088110	0.968860	0.888259	1.064085	0.969740	
	<u> </u>	Line 9 / Line 5	ļ								
-3-3-3-3	- 11	Total COS	\$477,270,618	\$84,117,771	\$81,724,307	\$46,359,532	\$51,618,079	\$82,448,994	\$7,397,450	\$3,559,065	\$834,495,816
		Exh CEL-3 Summary 2 Pg 1 Line 6									
		Demand Revenues:									
	12	Demand COS	\$209,524,921	\$31,648,158	\$31,039,351	\$19,915,319	\$17,881,717	\$14,663,810	\$820,734	\$1,014,404	\$326,508,414
		Supplemental Wk. TMPDEM.XLS Line 7									
	13	Adjusted Demand COS			\$32,603,006	\$20,210,713	\$18,038,679	\$14,867,778	\$827,894	\$1,017,675	\$87,565,746
		(L11/L1*L10)*L12)									
	14	Existing Demand Rev.			\$30,094,497	\$13,403,837	\$14,156,640	\$13,185,593			
	15	Difference in Demand			\$2,508,509	\$6,806,877	\$3,882,039	\$1,682,185			
	16	Demand Increase ( Decrease)			\$1,254,255	\$3,403,438	\$1,941,020	\$841,093			
	17	Target Demand - NEW			\$31,348,752	\$16,807,275	\$16,097,659	\$14,026,685			
		Customer Charges:									
->->	18	Customer Costs - COS	\$4.90	\$6.90	\$21.50	\$22.21	\$122.43				
		Exh CEL-6 Line 40									
		Number of Customers	601,141	66,080	4,553	394	522				
		Exh CEL-6 Line 35									
		Number of Basic Charges	622,388	73,867	5,529	440	592				
		DWH - Witpapers Pgs. 3,6,9,12,15,18,& 21									
		Adjust Customer Costs- COS	\$4.73	\$6.25	\$17.70	\$19.89	\$107.95				
		L 18 / (L 20 / 21 )			7,9	7,0,00					
			\$4.55	\$4.55	\$19.00	\$19.00	\$63.50				
		Existing Customer Charges Difference in Customer Costs	\$0.18	\$1.70	(\$1.30)	\$0.89	\$44.45				
			\$0.18	\$0.85	(\$1.30)	\$0.89	\$44.45				
		Customer Cost Increase/ Decrease		\$5.40	\$17.70	\$19.89	\$107.95				
		Target Customer Cost L24 + L22	\$4.73 \$4.75	\$4.75	\$17.70	\$15.09	\$107.50				
		Proposed Single Phase Basic Charge		\$10.80	\$19.00	\$19.00	\$105.00				
	27	Proposed Three Phase Basic Charge	\$10.80	<b>≱10.00</b> I	\$19.00	\$19.UU	\$103.00				
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