PUGET SOUND ENERGY-GAS RESULTS OF OPERATIONS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2007 GENERAL RATE INCREASE

LINE NO.		ACTUAL RESULTS OF OPERATIONS		TOTAL ADJUSTMENTS		ADJUSTED RESULTS OF OPERATIONS		REVENUE REQUIREMENT DEFICIENCY			AFTER RATE INCREASE
1	OPERATING REVENUES:										
2	SALES TO CUSTOMERS	\$	1,169,255,872	\$	(113,875,834)	\$	1,055,380,038	\$	48,062,673	\$	1,103,442,711
3	MUNICIPAL ADDITIONS	Ψ	49,479,594	Ψ	(49,479,594)	Ψ	-	Ψ.	-	Ψ	-
4	OTHER OPERATING REVENUES		17,032,367		(2,951,933)		14,080,433		1,150,024		15,230,457
5	TOTAL OPERATING REVENUES	\$	1,235,767,832	\$	(166,307,361)	\$	1,069,460,472		\$49,212,697	\$	1,118,673,169
6											
7	OPER ATTING DELICATION OF										
8 9	OPERATING REVENUE DEDUCTIONS:										
10	GAS COSTS:										
11	GAS COSTS.										
12	PURCHASED GAS	\$	800,512,866	\$	(103,496,401)	\$	697,016,465	\$	-	\$	697,016,465
13											
14	TOTAL PRODUCTION EXPENSES	\$	800,512,866	\$	(103,496,401)	\$	697,016,465	\$	-	\$	697,016,465
15											
16	OTHER POWER SUPPLY EXPENSES	\$	1,700,509	\$	68,602	\$	1,769,111	\$	-	\$	1,769,111
17	TRANSMISSION EXPENSE		570,155		24,632		594,787				594,787
18	DISTRIBUTION EXPENSE		40,817,492		1,794,913		42,612,405		126.011		42,612,405
19 20	CUSTOMER ACCOUNT EXPENSES CUSTOMER SERVICE EXPENSES		25,226,971		680,064		25,907,035		136,811		26,043,846
20	CONSERVATION AMORTIZATION		4,652,566 4,796,112		(3,298,729) (4,796,112)		1,353,837				1,353,837
22	ADMIN & GENERAL EXPENSE		38,296,979		1,627,130		39,924,109		98,425		40,022,534
23	DEPRECIATION		72,897,010		14,033,313		86,930,323		70,423		86,930,323
24	AMORTIZATION		14,088,267		(640)		14,087,627				14,087,627
25	AMORTIZATION OF PROPERTY LOSS		-		0		-				-
26	OTHER OPERATING EXPENSES		511,054		(1,346,642)		(835,588)				(835,588)
27	FAS 133		-		0		-				-
28	TAXES OTHER THAN INCOME TAXES		110,684,987		(54,965,850)		55,719,137		1,890,260		57,609,396
29	INCOME TAXES		10,002,284		5,002,577		15,004,861		16,480,348		31,485,209
30	DEFERRED INCOME TAXES		7,046,149		1,787,482		8,833,631				8,833,631
31	TOTAL OPERATING REV. DEDUCT.	\$	331,290,535	\$	(39,389,260)	\$	291,901,274	\$	18,605,844	\$	310,507,119
32	NET ODED ATING INCOME	\$	102 064 422	ф	(22, 421, 700)	Ф	90 542 722	¢.	20 (0(952	¢.	111 140 505
33 34	NET OPERATING INCOME	Э	103,964,432	Э	(23,421,700)	Э	80,542,732	Э	30,606,853	Э	111,149,585
35	RATE BASE	\$	1,351,825,342	\$	(4,557,648)	Φ	1,347,267,694	¢	_	\$	1,347,267,694
36	RATE DASE	Ψ	1,331,623,342	Ψ	(4,557,046)	Ψ	1,547,207,054	Ψ		Ψ	1,547,207,054
37	RATE OF RETURN		7.69%				5.98%				8.25%
38											
39	RATE BASE:										
40	UTILITY PLANT IN SERVICE	\$	2,268,630,640	\$	2,458,688	\$	2,271,089,328				
41	ACCUMULATED DEPRECIATION		(754,747,709)		(7,016,336)		(761,764,045)				
42	ACCUMULATED DEFERRED FIT - LIBERALIZED		(181,249,183)		-		(181,249,183)				
43	OTHER		(18,315,278)				(18,315,278)				
44	TOTAL NET INVESTMENT	\$	1,314,318,470	\$	(4,557,648)	\$	1,309,760,822				
45 46	ALLOWANCE FOR WORKING CAPITAL TOTAL RATE BASE	Φ.	37,506,872	\$	(4,557,648)	¢	37,506,872 1,347,267,694				
40	TOTAL RATE DASE	<u> </u>	1,351,825,342	Ф	(4,337,048)	Þ	1,547,207,094				