EXHIBIT NO. ___(DWH-7) **DOCKET NO. UE-92** WITNESS: D.W. HOFF

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

COMPLAINANT

VS.

PUGET SOUND POWER & LIGHT COMPANY

RESPONDENT

EXHIBIT

LINGTON LITUTES AND FRANCINGS RICH COMMISSION UE-920499

EXHIBIT NO. ____(DWH-7)
DOCKET NO. UE-920499
WITNESS: D.W. HOFF

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

COMPLAINANT

VS.

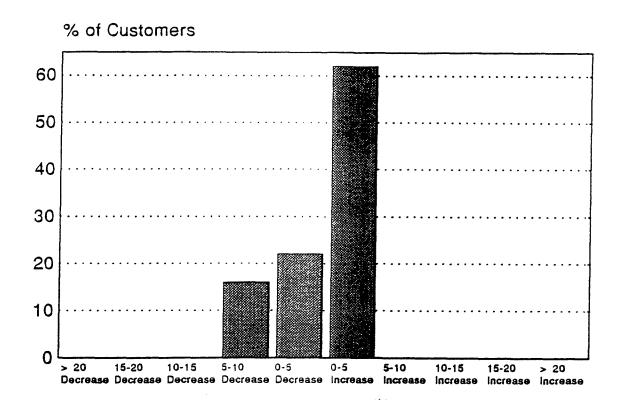
PUGET SOUND POWER & LIGHT COMPANY RESPONDENT

EXHIBIT

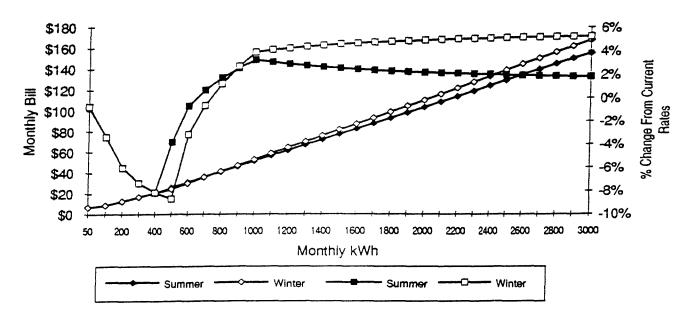
PUGET SOUND POWER AND LIGHT COMPANY PROFORMA AND PROPOSED REVENUE DETAIL SUMMARY

Secondary General Service 26 952_252_145 49,082_685 47,167,734 (1,914_951) -3.9			PROF	FORMA 12 MONTHS	ENDED 9-30-88	PROPOSED 12 MONTHS ENDED 9-30-88			
No. Customer Class - Schedule No. KWH Revenues Revenues Revenues Amount Percent		(1)	(2)			(5)	(6)	(7)	
2 Non-Residential Secondary General Service 24 1,624,696,122 90,104,680 85,851,029 (4,253,651) 4.7		Customer Class - Schedule		кwн				Percent	
Secondary General Service 24	1	Residential	7	7,883,473,987	437,541,913	448,054,547	10,512,634	2.4	
Secondary General Service 25 1,765,151,668 97,910,738 88,351,245 (9,559,493) -9,8	2	Non-Residential							
Secondary General Service 26 952_252_145 49_082_685 47_167_734 (1_914_951) -3.9	3	Secondary General Service	24	1,624,696,122	90,104,680	85,851,029	(4,253,651)	-4.7	
Irrigation Service		Secondary General Service	25	1,765,151,668	97,910,738	88,351,245	(9,559,493)	-9.8	
Total Secondary 4,352,935,359 237,573,244 221,855,937 (15,717,307) -6,6 5 Primary General Service 31 1,057,799,649 41,418,778 42,138,282 719,504 1.7 6 Primary Irrigation 35 4,114,500 107,1114 108,966 1,852 1.7 7 Interruptible Schools 43 161,206,259 7,555,243 7,679,696 124,453 1.6 8 Special Contracts 00 336,720 10,324 10,500 176 1.7 10 High Voltage Interr Svc 46 222,835,800 5,922,890 49,937,444 845,985 1.7 10 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6,7 11 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 12 Total High Voltage 3,146,377,605 357,627,004 347,514,806 (10,112,198) -2,8 Cutdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2,9 16 Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6		Secondary General Service	26	952,252,145	49,082,685		(1,914,951)	-3.9	
5 Primary General Service 31 1,057,799,649 41,418,778 42,138,282 719,504 1.7 6 Primary Irrigation 35 4,114,500 107,114 108,966 1,852 1.7 7 Interruptible Schools 43 161,206,259 7,555,243 7,579,696 124,453 1.6 8 Special Contracts 00 336,720 10,324 10,500 176 1.7 9 Total Primary 1,223,457,128 49,091,459 49,937,444 845,985 1.7 10 High Voltage Interr Svc 46 222,835,800 5,922,890 6,324,193 401,303 6.8 11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 3	4	Irrigation Service	29	10,835,424	475,141	485,929	10,788	2.3	
6 Primary Irrigation 35 4,114,500 107,114 108,966 1,852 1.7 7 Interruptible Schools 43 161,206,259 7,555,243 7,679,696 124,453 1.6 8 Special Contracts 00 336,720 10,324 10,500 176 1.7 9 Total Primary 1,223,457,128 49,091,459 49,937,444 845,985 1.7 10 High Voltage Interr Svc 46 222,835,800 5,922,890 6,324,193 401,303 6.8 11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Outdoor Lighting: 55,932,826 7,811,522 7,583,363		Total Secondary		4,352,935,359	237,573,244	221,855,937	(15,717,307)	-6.6	
Total Primary Total Primar	5	Primary General Service	31	1,057,799,649	41,418,778	42,138,282	719,504	1.7	
8 Special Contracts 00 336,720 10,324 10,500 176 1.7 9 Total Primary 1,223,457,128 49,091,459 49,937,444 845,985 1.7 10 High Voltage Interr Svc 46 222,835,800 5,922,890 6,324,193 401,303 6.3 11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Outdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (555,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	6	Primary Irrigation	35	4,114,500	107,114	108,966	1,852	1.7	
9 Total Primary 1,223,457,128 49,091,459 49,937,444 845,985 1.7 10 High Voltage Interr Svc 46 222,835,800 5,922,890 6,324,193 401,303 6.8 11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Outdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	7		43	161,206,259	7,555,243	7,679,696	124,453	1.6	
9 Total Primary 1,223,457,128 49,091,459 49,937,444 845,985 1.7 10 High Voltage Interr Svc 46 222,835,800 5,922,890 6,324,193 401,303 6.8 11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Cutdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 0 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0	8	Special Contracts	00	336,720	10.324	10,500	176	1.7	
11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Outdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 0 0.0 0 0 0 0 0 0 0 0 0 0 0 0	9	Total Primary		1,223,457,128	49,091,459	49,937,444	845,985	1.7	
11 High Voltage General Svc 49 2,347,149,318 65,039,411 69,397,232 4,357,821 6.7 12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Outdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596)	10	High Voltage Interr Svc	46	222,835,800	5,922,890	6,324,193	401,303	6.8	
12 Total High Voltage 2,569,985,118 70,962,301 75,721,425 4,759,124 6.7 13 Reactive Power 0 0 0 0 14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Cutdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	11		49	2,347,149,318	65,039,411	69,397,232	4,357,821	6.7	
14 Total Non-Residential Service 8,146,377,605 357,627,004 347,514,806 (10,112,198) -2.8 Outdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 16 Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	12			2,569,985,118	70,962,301	75,721,425	4,759,124	6.7	
Outdoor Lighting: 55,932,826 7,811,522 7,583,363 (228,159) -2.9 If Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	13	Reactive Power			0	0	0	:	
16 Irrigation Adjustment 227,873 0 (227,873) 17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	14	Total Non-Residential Service		8,146,377,605	357,627,004	347,514,806	(10,112,198)	-2.8	
17 SALES OF ELECTRICITY 16,085,784,418 803,208,312 803,152,716 (55,596) 0.0 18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	•	Outdoor Lighting:		55,932,826	7,811,522	7,583,363	(228,159)	-2.9	
18 Unbilled Revenue 43,311,757 2,282,250 2,282,250 0 0.0 19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	16	Irrigation Adjustment			227,873	o	(227,873)		
19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	17	SALES OF ELECTRICITY		16,085,784,418	803,208,312	803,152,716	(55,596)	0.0	
19 Temperature Adjustment 62,742,000 3,675,697 3,675,697 0 0.0 20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6	18	Unbilled Revenue		43,311,757	2,282,250	2,282,250	0	0.0	
20 SALES TO RETAIL CUSTOMERS 16,191,838,175 809,166,259 809,110,663 (55,596) 0.0 21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6							0	0.0	
21 FIRM RESALE 94,531,073 3,381,823 3,435,422 53,599 1.6						, ,	(55,596)	0.0	
							, , ,		
		TOTAL RETAIL & FIRM RESALE		16,286,369,248	812,548,082	812,546,085	(1,997)	0.0	

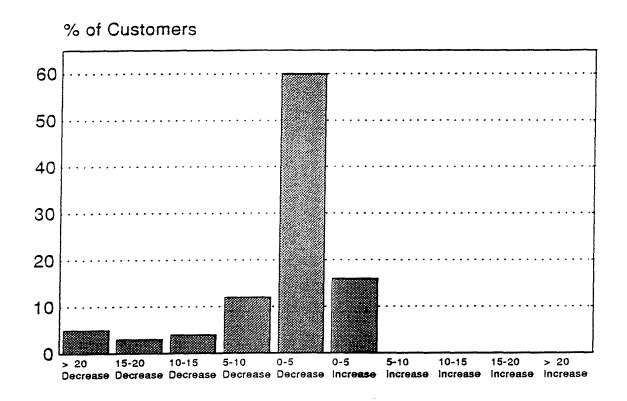
Schedule 7 Impacts Percent Change In Bills



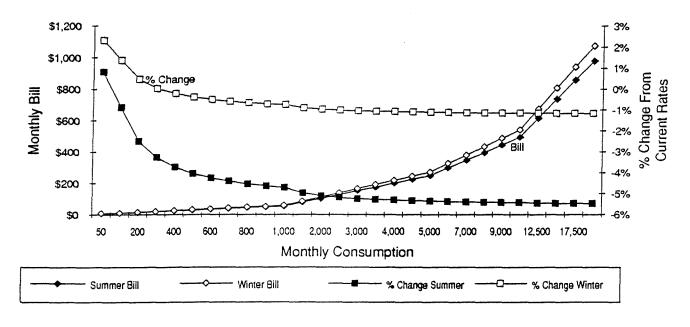
Impacts Of Proposed Residential Rate



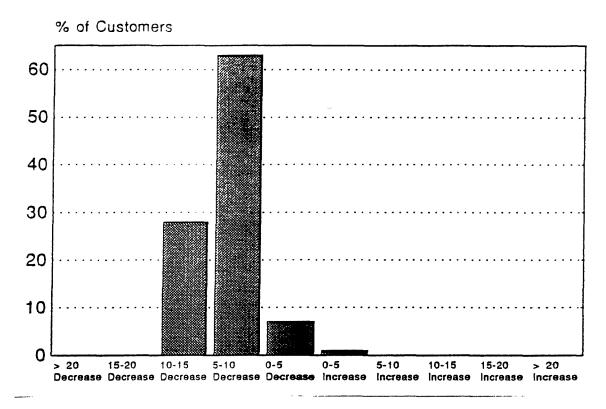
Schedule 24 Impacts Percent Change In Bills



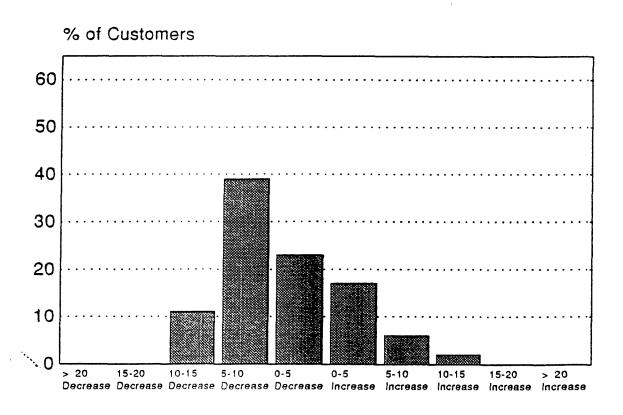
Impacts of Proposed Schedule 24 Rate



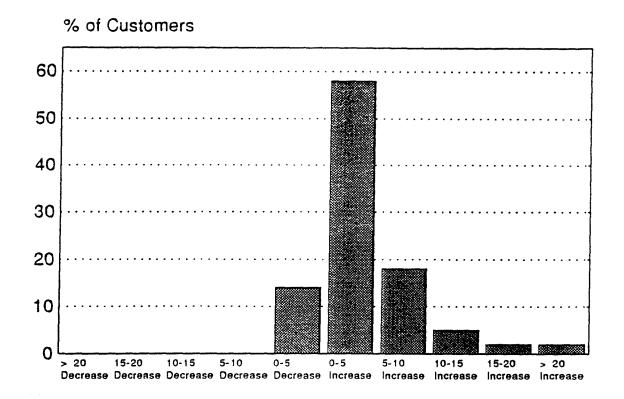
Schedule 25 Impacts Percent Change In Bills



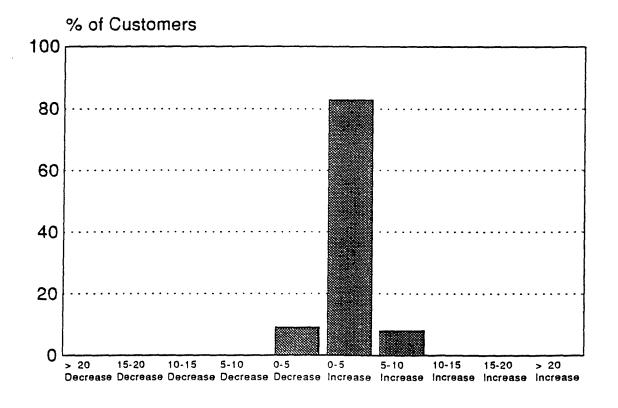
Schedule 26 Impacts
Percent Change In Bills



Schedule 31 Impacts Percent Change In Bills



Schedule 43 Impacts Percent Change In Bills



Puget Sound Power & Light Company TOTAL ANNUAL COSTS Average Residential Customer

Month	кwн	Present	Proposed	Amount Difference	Percent Difference
January 1991	1,662	\$82.93	\$87.00	4.07	4.9%
February 1991	1,622	\$80.86	\$84.80	3.94	4.9%
March 1991	1,392	\$68.94	\$72.16	3.22	4.7%
April 1991	1,253	\$60.03	\$61.79	1.76	2.9%
May 1991	1,093	\$52.18	\$53.84	1.66	3.2%
June 1991	931	\$44.51	\$45.80	1.29	2.9%
July 1991	825	\$39.73	\$40.54	0.81	2.0%
August 1991	<i>7</i> 15	\$34.76	\$35.07	0.31	0.9%
September 1991	732	\$35.53	\$35.92	0.39	1.1%
October 1991	784	\$38.34	\$38. <i>7</i> 2	0.38	1.0%
November 1991	986	\$47.97	\$49.83	1.86	3.9%
December 1991	1,243	\$61.22	\$63.96	2.74	4.5%
TOTAL	13,238	\$647.00	\$669.43	\$22.43	3.5%
	======		=======	=======	
Monthly Average	1,103	\$53.92	\$55.79	\$1.87	3.5%
	======		======		

	PRESEN' Effective	PROPOSED RATES				
Monthly Rate:	Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge per Month:	\$4.55	\$4.55	>>>>	\$4.75	\$4.75	+++
Energy Charge:						
¢ / kWh for First 400 kWh	4.7412	4.7412	→ →→→	4.241	4.241	++++
¢ / kWh for Next 100 kWh	4.7412	4.7412	→ →→	4.241	5.535	
¢ / kWh for Next 100 kWh	4.7412	4.7412		6.069	5.535	
⊄ / kWh for Next 400 kWh	5.3342	5.0802		6.069	5.535	
¢ / kWh for all over 400 kWh	5.7504	5.4766		6.069	. 5 . 535	
Schedule 95:						
¢ / kWh	0.000	0.000		0.000	0.000	
Schedule 94:						
¢ / kWh	(0.570)	(0.570)		(0.570)	(0.570)	

Puget Sound Power & Light Company TOTAL ANNUAL COSTS Average Residential Customer Home With Electric Space Heating (Sch 17)

Month	KWH	Present	Proposed	Amount Difference	Percent Difference
January 1991	2,076	\$104.38	\$109.77	\$5.39	5.2%
February 1991	2,000	\$100.44	\$105.59	5.15	5.1%
March 1991	1 <i>,7</i> 05	\$85.16	\$89.3 <i>7</i>	4.21	4.9%
April 1991	1,500	\$72.15	\$74.05	1.90	2.6%
May 1991	1,284	\$61.55	\$63.32	1.77	2.9%
June 1991	1,031	\$49.14	\$50.76	1.62	3.3%
July 1991	885	\$42.43	\$43.51	1.08	2.5%
August 1991	727	\$35.31	\$35.67	0.36	1.0%
September 1991	749	\$36.30	\$36.76	0.46	1.3%
October 1991	814	\$39.77	\$40.3 <i>7</i>	0.60	1.5%
November 1991	1,115	\$54.59	\$56.92	2.33	4.3%
December 1991	1,464	\$72.67	\$76.12	3.45	4.7%
TOTAL	15,350	\$753.89	\$782 . 21	\$28.32	3.8%
	======	many make varies arrive anno make hank verse anno anno verse arrive anno anno anno verse	======	3622222	
onthly Average	1,279	\$62.82	\$65.18	\$2.36	3.8%

	PRESEN [®] Effective	PROPOSED RATES				
Monthly Rate:	Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge per Month:	\$4.55	\$4.55	>>>	\$4.75	\$4.75	+++
Energy Charge:						
¢ / kWh for First 400 kWh	4.7412	4.7412	→ →→→	4.2410	4.2410	++++
¢ / kWh for Next 100 kWh	4.7412	4.7412	→ →→	4.2410	5.5350	
¢ / kWh for Next 100 kWh	4.7412	4.7412		6.0690	5.5350	
¢ / kWh for Next 400 kWh	5.3342	5.0802		6.0690	5.5350	
¢ / kWh for all over 400 kWh	5.7504	5.4766		6.0690	5.5350	
Schedule 95:						
⊄ / kWh	0.000	0.000		0.000	0.000	
Schedule 94:						
¢ / kWh	(0.570)	(0.570)		(0.570)	(0.570)	

Puget Sound Power & Light Company TOTAL ANNUAL COSTS Average Residential Customer

Home With Electric Electric Water Heating (Sch 07)

Month	KWH	Present	Proposed	Amount Difference	Percent Difference
January 1991	1,297	\$64.02	\$66.93	\$2.91	4.5%
February 1991	1,293	\$63.81	\$66.71	2.90	4.5%
March 1991	1,142	\$55.99	\$58.41	2.42	4.3%
April 1991	1,074	\$51.25	\$52.90	1.65	3.2%
May 1991	985	\$46.94	\$48.48	1.54	3.3%
June 1991	926	\$44.28	\$45.55	1.27	2.9%
July 1991	867	\$41.62	\$42.62	1.00	2.4%
August 1991	801	\$38.64	\$39.34	0.70	1.8%
September 1991	816	\$39.32	\$40.09	0.77	2.0%
October 1991	849	\$41.44	\$42.30	0.86	2.1%
November 1991	939	\$45.7 3	\$47.25	1.52	3.3%
December 1991	1,089	\$53.24	\$55.49	2.25	4.2%
TOTAL	12,078	\$586.28	\$606.07	\$19.79	3.4%
		ear with age one and all off early with such with age and suff the early suite		=====	
onthly Average	1,007	\$48.86	\$50.5 1	\$1.65	3.4%
					=======

		T RATES e 4-6-90		PROPOS		
Monthly Rate:	Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge per Month:	\$4.55	\$4.55	>>>	\$4.75	\$4.75	+++
Energy Charge:						
¢ / kWh for First 400 kWh	4.7412	4.7412	>>>	4.2410	4.2410	++++
¢ / kWh for Next 100 kWh	4.7412	4.7412	→ →→→	4.2410	5.5350	
¢ / kWh for Next 100 kWh	4.7412	4.7412		6.0690	5.5350	
¢ / kWh for Next 400 kWh	5.3342	5.0802		6.0690	5.5350	
¢ / kWh for all over 400 kWh	5.7504	5.4766		6.0690	5.5350	
Schedule 95:						
⊄ / kWh	0.000	0.000		0.000	0.000	
Schedule 94:						
¢ / kWh	(0.570)	(0.570)		(0.570)	(0.570)	

Puget Sound Power & Light Company TOTAL ANNUAL COSTS Average Residential Customer Home Without Electric Space & Water Heating (Sch 27)

Month	кwн	Present	Proposed	Amount Difference	Percent Difference
January 1991	870	\$42.44	\$43.45	1.01	2.4%
February 1991	889	\$43.35	\$44.50	1.15	2.7%
March 1991	<i>75</i> 1	\$36.77	\$36.91	0.14	0.4%
April 1991	724	\$35.17	\$35.52	0.35	1.0%
May 1991	635	\$31.16	\$31.10	(0.06)	-0.2%
June 1991	617	\$30.34	\$30.21	(0.13)	-0.4%
July 1991	570	\$28.33	\$27.87	(0.46)	-1.6%
August 1991	552	\$27.58	\$26.98	(0.60)	-2.2%
September 1991	553	\$27.62	\$27.03	(0.59)	-2.1%
October 1991	593	\$29.29	\$28.22	(1.07)	-3.7%
November 1991	644	\$31.67	\$31.02	(0.65)	-2.1%
December 1991	<i>77</i> 0	\$37.68	\$ 37.95	0.27	0.7%
TOTAL	8,168	\$401.40	\$400.76	(\$0.64)	-0.2%
	222222		=======	=======	======
onthly Average	681	\$33.45	\$ 33 . 40	(\$0.05)	-0.1%
	الله معاللة الله مع الله الله الله الله الله الله الله الل				=======

	PRESEN' Effective	PROPOSED RATES				
Monthly Rate:	Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge per Month:	\$4.55	\$4.55	>>>	\$4.75	\$4.75	++++
Energy Charge:						
⊄ / kWh for First 400 kWh	4.7412	4.7412	>>>	4.2410	4.2410	+++
⊄ / kWh for Next 100 kWh	4.7412	4.7412	→ →→→	4.2410	5.5350	
¢ / kWh for Next 100 kWh	4.7412	4.7412		6.0690	5.5350	
¢ / kWh for Next 400 kWh	5.3342	5.0802		6.0690	5.5350	
¢ / kWh for all over 400 kWh	5.7504	5.4766		6.0690	5.5350	
Schedule 95:						
⊄ / kWh	0.000	0.000		0.000	0.000	
Schedule 94:						
¢ / kWh	(0.570)	(0.570)		(0.570)	(0.570)	

Puget Sound Power & Light Company MONTHLY TYPICAL BILL COMPARISONS Residential Service Schedule 7

Percent of Bills	KWH	Present	Proposed	Amount Change	Percent Change	Average Cents / kWh	1			
		0070	BER THROU	GH MARCH	I					
0.8%	C	\$4.55	\$4.75	0.20	4.4%		7			
5.1%	300		\$15.76	(1.30)		5.25]			
12.3%	600			(0.98)		4.77	İ			
12.3%	800	\$39.11	\$39.60	0.49	1.3%	4.95				
12.5%	1,000	\$48.63	\$50.60	1.97	4.1%	5.06	1			
16.2%	1,300	\$64.18	\$67.10	2.92	4.5%	5.16				
8.5%	1,500	\$74.54	\$78.10	3.56	4.8%	5.21				
9.7%	1,800	\$90.08	\$94.59	4.51	5.0%	5.26				
4.7%	2,000	\$100.44	\$105.59	5.15	5.1%	5.28				
12.3%	3,000	\$152.24	\$160.58	8.34	5.5%	5.35				
3.7%	4,000	\$204.05	\$215.57	11.52	5.6%	5.39				
98.3%										
	APRIL THROUGH SEPTEMBER									
0.8%	0	\$4.55	\$4.75	0.20	4.4%		l			
5.1%	300	\$1 <i>7</i> .06	\$15.76	(1.30)	-7.6%	5.25				
12.3%	600	\$29.58	\$29.36	(0.22)	-0.7%	4.89				
12.3%	800	\$38.60	\$39.29	0.69	1.8%	4.91				
12.5%	1,000	\$47.62	\$49.22	1.60	3.4%	4.92				
16.2%	1,300	\$62.34	\$64.12	1.78	2.9%	4.93				
8.5%	1,500	\$72.15	\$74.05	1.90	2.6%	4.94				
9.7%	1,800	\$86.87	\$88.94	2.07	2.4%	4.94				
4.7%	2,000	\$96.68	\$98.87	2.19	2.3%	4.94				
12.3%	3,000	\$145.75	\$148.52	2.77	1.9%	4.95				
3.7%	4,000	\$194.82	\$198.1 <i>7</i>	3.35	1.7%	4.95				
98.3%										
		PRESEN Effective			PROPOS	ED RATES				
Monthly Rate:		Oct - Mar			Oct - Mar	Apr - Sep				
Basic Charge per Month:										
One Phase		\$4.55	\$4.55	→ →→	\$4.75	\$4.75	++++			
Three Phase		\$19.00	\$19.00	}	\$10.80	\$10.80	++++			
Energy Charge:										
¢ / kWh for First 400 kWh		4.7412	4.7412	}	4.241	4.241	+++			
¢ / kWh for Next 100 kWh		4.7412	-	>>>	4.241	5.535				
¢ / kWh for Next 100 kWh		4.7412	4.7412		6.069	5.535				
¢ / kWh for Next 400 kWh		5.3342	5.0802		6.069	5.535				
¢ / kWh for all over 400 kV	۷h	5.7504	5.4766		6.069	5.535				
Schedule 95:		0.000	2.222		0.000					
¢/kWh		0.000	0.000		0.000	0.000				
Schedule 94:		10 5701	10 5701		10 570)	(O. 570)				
¢/kWh		(0.570)	(0.570)		(0.570)	(0.570)				

Puget Sound Power & Light Company MONTHLY TYPICAL BILL COMPARISONS General Service Schedule 24

F	Percent of Bills	KWH	Registered Demand	Billed Demand	Present	Proposed	Amount Change	Percent Change	Average Cents / kWh	
			•		ad Factor =					
				OCIOBI	ER THROUGH	MARCH				
	5.7%	0	0	0	\$4.55	\$4.75	0.20	4.4%		
	13.6%	100	0	0	\$9 <i>.7</i> 8	\$9.91	0.13	1.3%	9.91	
	22.6% 500		1	0	\$30.69	\$30.57	(0.12)	-0.4%	6.11	
	14.8%	1,000	3	0	\$56.83	\$56.38	(0.45)		5.64	
	16.2%	2,000	5	0	\$109.10	\$108.01	(1.09)		5.40	
	17.1%	5,000	14	0	\$265.93	\$262.90	(3.03)	-1.1%	5.26	
	7.0%	10,000	. 27	0	\$527.31	\$521.05	(6.26)	-1.2%	5.21	
	2.5%	20,000	55	5	\$1,076.82	\$1,037.35	(39.47)	-3.7%	5.19	
•	99.6%				·					
	APRIL THROUGH SEPTEMBER									
			_		A . a a 1					
	5.7%	0	0	0	\$4.55	\$4.75	0.20	4.4%		
	13.6%	100	0	0	\$9.53	\$9.44	(0.09)	-0.9%	9.44	
	22.6%	500	1	0	\$29.44	\$28.22	(1.22)	-4.1%	5.64	
	14.8%	1,000	3	0	\$54.34	\$51.69	(2.65)	-4.9%	5.17	
	16.2%	2,000	5	0	\$104.12	\$98.63	(5.49)	-5.3%	4.93	
	17.1%	5,000	14	0	\$253.49	\$239.45	(14.04)	-5.5%	4.79	
	7.0%	10,000	27	0	\$502.42	\$474.15	(28.27)	-5.6%	4.74	
	2.5%	20,000	55	5	\$1,027.04	\$943.55	(83.49)	-8.1%	4.72	
				PRESEN	IT RATES		PROPOSE	D RATES		
					e 4-6-90					
Mont	hly Rate:			Oct - Mar			Oct - Mar	Apr - Sep		
	Charge p Phase	er Month:		\$4.55	¢ 4 5 5		¢ 4 7£	¢ 4 7 E		
	e Phase			\$4.55 \$19.00	\$4.55 \$19.00	ナナナナ	\$4.75 \$10.80	\$4.75 \$10.80	++++	
		ge per Mo	nth:	\$17.00	\$17.00	7777	\$10.00	\$10.00	1-1-1-1-	
		illed Demo		\$0.00	\$0.00		\$0.00	\$0.00		
		of Billed D		\$5.35	\$5.35		\$0.00 \$0.00	\$0.00		
	y Charge		omana	ψο.σο	ψ		φο.οο	φο.σο		
_			h	5.2276	4.9787	>>>	5.1630	4.6940	++++	
	¢ / kWh for First 5,000 kWh ¢ / kWh for Next 15,000 kWh			5.2276	4.9787	,,,,,	5.1630	4.6940	++++	
	¢ / kWh for Next 155,000 kWh			4.1917	3.9921	>>>>	5.1630	4.6940	++++	
		over 1 <i>75,</i> 0		2.9779		>>>>	5.1630	4.6940	++++	
	d∪le 95:		*******				J., J.	7. .		
	¢/kWh			0.000	0.000		0.000	0.000		
	dule 94:									
Ø/kl	٧h			0.000	0.000		0.000	0.000		

Puget Sound Power & Light Company MONTHLY TYPICAL BILL COMPARISONS General Service Schedule 25

Percent of Bills	KWH	Registered Demand	Billed Demand	Adj Billed Demand	Present	Proposed	Amount Change	Percent Change	Average Cents / kWh
				Loc	ad Factor =	ı			
					50%				
			. 1		THROUGH				
8.2%	5,000	14	0	15	\$280.38	\$259.40	(20.98)		5.19
12.0%	10,000	27	0	28	\$541.76	1	(41.96)		5.00
28.3% 36.7%	20,000	55 137	5 87	58 144	\$1,091.27 \$2,787.48		(58.83)		5.16
11.2%	50,000 100,000	274	224	288	\$5,616.28	\$2,655.02 \$5,363.64	(132.46)		5.31
3.4%	175,000	479	429	503	\$9,856.81	\$9,420.09	(252.64) (436.72)	-4.5% -4.4%	5.36 5.38
99.8%	175,000	7//	427	300	\$7,000.01	\$7,420.07	(400.7 2)	-4.4/0	5.56
77.076									
				APRII THRA	OUGH SEPTI	ELABED			
				ALKIE ITIK	J001136111	TAIDEN			
8.2%	5,000	14	0	15	\$267.94	\$237.55	(30.39)	-11.3%	4.75
12.0%	10,000	27	0	28	\$516.87	\$456.10	(60.77)	-11.8%	4.56
28.3%	20,000	55	5	58	\$1,041.49	\$927.76	(113.73)	-10.9%	4.64
36.7%	50,000	137	87	144	\$2,677.82	\$2,267.68	(410.14)	-15.3%	4.54
11.2%	100,000	274	224	288	\$5,406.82	\$4,503.76	(903.06)	-16.7%	4.50
3.4%	175,000	479	429	503	\$9,497.65	\$7,853.56	(1,644.09)	-17.3%	4.49
99.8%	170,000	7//	72/ L	- 000	ψ/,4//.00	ψ/,000.00	(1,044.07)	17.070	4.47
77.070									
				PRESEN	T RATES		PROPOSI	ED RATES	
				Effective					
Monthly R	ate:			Oct - Mar			Oct - Mar	Apr - Sep	
			-						
Basic Cha	rge per M	onth:							
One Pha				\$4.55	\$4.55	→ →→→	\$19.00	\$19.00	++++
Three Pho	ase			\$19.00	\$19.00	→ →→	\$19.00	\$19.00	++++
Demand (Charge pe	er Month:							
First 50 kW	of Billed	Demand		\$0.00	\$0.00		\$0.00	\$0.00	
All over 50	0 kW of Bill	ed Demand		\$5.35	\$5.35	>>>	\$6.48	\$4.32	++++
Energy Ch	arge:								
¢/kWhfa	or First 20,0	000 kWh		5.2276	4.9787		4.8080	4.3710	++++
¢/kWhfa	or Next 15	5,000 kWh		4.1917	3.9921	>>>	3.5510	3.2280	++++
¢/kWhfo	or all over	175,000 kWh		2.9779	2.8361	>>>	3.5510	3.2280	++++
Schedule 9	95:								
⊄/kWh				0.000	0.000		0.000	0.000	
Schedule S	94:								
⊄/kWh				0.000	0.000		0.000	0.000	

Percent		Registered	Billed	Adj Billed			Amount	Percent	Average
of Bills	KWH	Demand	Demand	Demand	Present	Proposed	Change	Change	Cents / kWh
				Lo	ad Factor =				
				20	50%				
				OCTOBER	THROUGH A	MARCH			
3.0%	20,000	55	5	58	\$1,091.27	\$1,132.38	41.11	3.8%	5.66
6.2%	50,000	137	87	145	\$2,787.48	\$2,802.45	14.97	0.5%	5.60
1 <i>7</i> .1%	100,000	274	224	290	\$5,616.28	\$5,585.90	(30.38)	-0.5%	5.59
43.8%	200,000	548	498	581	\$10,970.43	\$11,160.51	190.08	1.7%	5.58
26.2%	500,000	1,370	1,320	1,452	\$24,301.83	\$27,868.92	3,567.09	14.7%	5.57
3.2%	750,000	2,055	2,005	2,178	\$35,411.33	\$41,793.88	6,382.55	18.0%	5.57
99.4%			•		•				
				APRIL THR	OUGH SEPTE	MBER			
3.0%	20,000	55	5	58	\$1,041.49	\$922.72	(118.77)	-11.4%	4.61
6.2%	50,000	13 <i>7</i>	87	145	\$2,677.82	\$2,278.30	(399.52)	-14.9%	4.56
17.1%	100,000	274	224	290	\$5,406.82	\$4,537.60	(869.22)	-16.1%	4.54
43.8%	200,000	548	498	581	\$10,575.82	\$9,061.34	(1,514.48)	-14.3%	4.53
26.2%	500,000	1,370	1,320	1,452	\$23,481.82	\$22,622.28	(859.54)	-3.7%	4.52
3.2%	750,000	2,055	2,005	2,178	\$34,236.82	\$33,923.92	(312.90)	-0.9%	4.52
99.4%	. 00,000	_,,,,,			, . ,				
771470									
				PRESEN	VT RATES		PROPOS	ED RATES	
				Effectiv	e 4-6-90				
Monthly R	Pate:				Apr - Sep		Oct - Mar	Apr - Sep	
Wior in ny r	aio.								
Basic Cha	arge per M	tonth:							
One Pho	_			\$4.55	\$4.55	→ →→→	\$19.00	\$19.00	+++ +
Three Ph				\$19.00	\$19.00	>>>	\$19.00	\$19.00	++++
	Charge p	er Month:		•	•		·	·	
	-			\$0.00	\$0.00	→ →→	\$7.7 1	\$5.14	++++
	First 50 kW of Billed Demand All over 50 kW of Billed Demand			\$5.35	\$5.35	→ →→	\$7.71	\$5.14	++++
				¥ 5	4		••••	•	
Energy Charge: ¢ / kWh for First 20,000 kWh				5.2276	4.9787	>>>	3.3310	3.0280	+++ +
	¢ / kWh for Next 155,000 kWh			4.1917	3.9921	>>>	3.3310	3.0280	+++
	¢ / kWh for all over 175,000 kWh			2.9779	2.8361	>>>	3.3310	3.0280	+++
Schedule		,, 2,000		 , , ,					
¢/kWh	. ••								
Schedule	94:			0.000	0.000		0.000	0.000	
¢/kWh	. **			· ·					
				0.000	0.000		0.000	0.000	

Cents per KWH

0.000

0.000

0.000

0.000

Puget Sound Power & Light Company MONTHLY TYPICAL BILL COMPARISONS General Service Schedule 29 (Three Phase)

Percent of Bills	KWH	Registered Demand	Billed Demand	Adj Billed Demand	Present	Proposed	Amount d Change	Percent Change	Average Cents / kWh
			OC.	Load Fac TOBER THRO		КСН			
8.2%	0	0	0	0	\$16.51	\$16.51	0.00	0.0%	
12.0%	100	0	0	0	\$20.77	\$20.75	(0.02)	-0.1%	20.75
28.3%	1,000	3	0	3	\$59.08	\$58.89	(0.19)	-0.3%	5.89
36.7%	5,000	14	0	15	\$229.36	\$228.41	(0.95)	-0.4%	4.57
11.2%	10,000	27	0	29	\$442.21	\$440.31	(1.90)	-0.4%	4.40
3.4%	20,000	55	5	58	\$891.76	\$915.95	24.19	2.7%	4.58
99.8%			-						
			APR	RIL THROUG	н ѕертемв	ER			
0.007	0	0	م ٦		¢1/ c1	417.51	0.00	0.00	
8.2%	0	0	0	0	\$16.51	\$16.51	0.00	0.0%	10.00
12.0%	100	0	0	0	\$18.90	\$18.93	0.03	0.2%	18.93
28.3%	1,000	3	0	3	\$40.37	\$40.75	0.38	0.9%	4.08
36.7%	5,000	14	0	15	\$135.81	\$137.71	1.90	1.4%	2.75
11.2%	10,000	27	0	29	\$255.11	\$258.91	3.80	1.5%	2.59
3.4%	20,000	55	5	58	\$505.16	\$519.63	14.47	2.9%	2.60
99.8%									
				PRESENT	RATES		PROPOS	ED RATES	
				Effective					
Monthly Rate	:		(Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge	per Month	ղ:	_						
Three Phase				\$16.51	\$16.51		\$16.51	\$16.51	
Demand Cha	rge per Mo	onth:		•	,		•	•	
First 50 kW of	_			\$0.00	\$0.00		\$0.00	\$0.00	
All over 50 kV	All over 50 kW of Billed Demand			\$4.77	\$2.29	>>>	\$6.48	\$2.29	++++
Energy Charg							•	•	
. .	¢ / kWh for First 20,000 kWh				3.4160		4.8080	3.4540	++++
	¢ / kWh for Next 155,000 kWh				2.9750	>>>	3.5510	3.0080	++++
¢/kWh for al	¢ / kWh for all over 175,000 kWh				2.9750	>>>	3.5510	3.0080	++++
Schedule 95:									
⊄/kWh				0.000	(0.460)		0.000	(0.460)	
Schedule 94:								•	
¢/kWh				(0.570)	(0.570)		(0.570)	(0.570)	

Percent of Bills	KWH	Registered Demand	Adj Billed Demand	Present	Proposed	Amount Change	Percent Change	Average Cents / kWh
				ad Factor = 50				
			ОСТОВЕ	R THROUGH M	MARCH			
13.9%	20,000	55	60	\$871.30	\$995.00	123.70	14.2%	4.98
12.6%	50,000	137	149	\$2,080.90	\$2,324.59	243.69	11.7%	4.65
20.0%	100,000	274	299	\$4,098.30	\$4,549.59	451.29	11.0%	4.55
21.0%	200,000	548	597	\$8,133.10	\$8,988.77	855.67	10.5%	4.49
21.7%	500,000	1,370	1,493	\$20,237.50	\$22,317.13	2,079.63	10.3%	4.46
6.1%	1,000,000	2,740	2,987	\$40,411.50	\$44,534.67	4,123.17	10.2%	4.45
0.0%	2,000,000	5,479	5,972	\$80,755.30	\$88,953.52	8,198.22	10.2%	4.45
4.7%	5,000,000	13,699	14,932	\$201,799.30	\$222,237.12	20,437.82	10.1%	4.44
100.0%					<u> </u>			
			APRIL TH	ROUGH SEPTE	MBER			
13.9%	20,000	55	60	\$843.84	\$835.60	(8.24)	-1.0%	4.18
12.6%	50,000	137	149	\$2,012.25	\$1,927.89	(84.36)	-4.2%	3.86
20.0%	100,000	274	299	\$3,961.00	\$3,754.39	(206.61)	-5.2%	3.75
21.0%	200,000	548	597	\$7,858.50	\$7,400.17	(458.33)	-5.8%	3.70
21.7%	500,000	1,370	1,493	\$19,551.00	\$18,344.73	(1,206.27)	-6.2%	3.67
6.1%	1,000,000	2,740	2,987	\$39,038.50	\$36,588.07	(2,450.43)	-6.3%	3.66
0.0%	2,000,000	5,479	5,972	\$78,009.30	\$73,063.92	(4,945.38)	-6.3%	3.65
4.7%	5,000,000	13,699	14,932	\$194,934.30	\$182,509.52	(12,424.78)	-6.4%	3.65
100.0%	2,000,000		,	Ţ,, o , o	Ţ. 52,5 \$7. 52	(, . , . , . , . ,		<u> </u>

		NT RATES		PROPOSE		
Monthly Rate:	Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge per Month:	\$63.50	\$63.50	-	\$105.00	\$105.00	
Demand Charge per Month: All kW of Billed Demand	\$4.20	\$4.20	>>>	\$5.41	\$3.61	
Energy Charge:	2.8840	2.7467	+++ +	0.0070	0.5700	++++
Schedule 95:	2.0040	2.7407	7777	2.8270	2.5700	****
¢ / kWh Schedule 94:	0.000	0.000		0.000	0.000	
¢ / kWh	0.000	0.000		0.000	0.000	

Puget Sound Power & Light Company MONTHLY TYPICAL BILL COMPARISONS General Service Schedule 43

Percent of Bills	KWH	Registered Demand	Adj Billed Demand	Present	Proposed	Amount Change	Percent Change	Average Cents / kWh
				Load Factor				
			OCT	OBER THROU	GH MARCH			
14.6%	5,000	27	28	\$293.02	\$337.35	44.33	15.1%	6.75
13.3%	10,000	55	57	\$525.70	\$572.95	47.25	9.0%	<i>5.7</i> 3
21.0%	20,000	110	114	\$987.90	\$1,040.90	53.00	5.4%	5.20
22.0%	50,000	274	285	\$2,371.34	\$2,444.75	73.41	3.1%	4.89
22.7%	100,000	548	570	\$4,679.18	\$4,784.50	105.32	2.3%	4.78
6.4%	200,000	1,096	1,140	\$9,294.86	\$9,464.00	169.14	1.8%	4.73
0.0%	500,000	2,740	2,850	\$23,141.90	\$23,502.50	360.60	1.6%	4.70
100.0%		_			<u> </u>			
			APRI	L THROUGH S	EPTEMBER			
14.6%	5,000	27	28	\$286.16	\$324.50	38.35	13.4%	6.49
13.3%	10,000	55	57	\$511.97	\$547.25	35.28	6.9%	5.47
21.0%	20,000	110	114	\$960.44	\$989.50	29.06	3.0%	4.95
22.0%	50,000	274	285	\$2,302.69	\$2,316.25	13.56	0.6%	4.63
22.7%	100,000	548	570	\$4,541.88	\$4,527.50	(14.38)	-0.3%	4.53
6.4%	200,000	1,096	1,140	\$9,020.26	\$8,950.00	(70.26)	-0.8%	4.48
0.0%	500,000	2,740	2,850	\$22,455.40	\$22,217.50	(237.90)	-1.1%	4.44

		PROPOS	ED RATES			
Monthly Rate:	Oct - Mar	Apr - Sep		Oct - Mar	Apr - Sep	
Basic Charge per Month: Demand Charge per Month:	\$63.50	\$63.50	•	\$105.00	\$105.00	
All kW of Billed Demand	\$3.16	\$3.16	>>>>	\$3.25	\$3.25	++++
Energy Charge: ¢ / kWh for all kWh Schedule 95:	2.8840	2.7467	>>>>	2.8270	2.5700	+++
⊄/kWh	0.000	0.000		0.000	0.000	
Schedule 94; ¢ / kWh	0.000	0.000		0.000	0.000	

100.0%

PUGET SOUND POWER & LIGHT COMPANY COMPARISON OF FILED AND REVISED FILED RATES * Docket No. UE-920499

	filed	Revised 7/27/92
Residential Service - Schedule 7		
Basic Charge, plus Energy Charge	\$5.35 / \$12.30	\$4.75 / \$10.80
October to March		
First 500 kWh	4.096 g per kWh	4.241 ¢ per kWh
All over 500 kWh	6.069 ⊈ per kWh	••
April to September First 400 kWh	4.096 ∉ per kWh	4.241 ∉ per kWh
All over 400 kWh	5.535 ∉ per kWh	**
General Service - Schedule 24		
Basic Charge 1 Phase / 3 Phase, plus Energy Charge	\$5.35 / \$12.30	\$4.75 / \$10.80
October to March all kWh	5.118 of per kWh	5,163 of per kWh
April to September all kWh	4.652 ⊈ per kWh	4.694 ¢ per kWh
Small Demand General Service - Schedule 25		
Basic Charge 1 Phase / 3 Phase, plus	\$26.50	\$19.00
Demand Charge		
October to March	No Charge	••
First 50 kW Billing Demand All over 50 kW Billing Demand	\$6.53 per kW	\$6.48 per kW
April to September	43.00 ps. 7.00	to to be the
First 50 kW Billing Demand	No Charge	**
All over 50 kW Billing Demand	\$4.35 per kW	\$4.32 per kW
Energy Charge		
October to March First 20,000 kWh	4.808 ∉ per kWh	**
gil over 20,000 kWh	3.480 g per kWh	3.551 ∉ per kWh
April lo September	, , , , , , , , , , , , , , , , , , ,	2
First 20,000 kWh	4.372 ∉ per kWh	4.371 ⊄ per kWh
all over 20,000 kWh	3.164 ¢ per kWh	3.228 ∉ per kWh
targe Demand General Service - Schedule 26		
Basic Charge 1 Phase / 3 Phase, plus	\$70.00	\$19.00
Demand Charge		
October to March All kW Billing Demand	\$7.85 per kW	\$7.71 per kW
April to September All kW Billing Demand Energy Charge	\$5.23 per kW	\$5.14 per kW
October to March all kWh	3,299 g per kWh	3.331 g per kWh
April to September all kWh	2.999 ⊄ per kWh	3.028 ¢ per kWh
Seasonal Irrigation & Drainage Pumping Service - Schedule 29		9475 / 93 / 53
Basic Charge 1 Phase / 3 Phase, plus Demand Charge	\$5.35 / \$16.51	\$4.75 / \$16.51
October to March		
First 50 kW Billing Demand	No Charge	••
All over 50 kW Billing Demand	\$6.53 per kW	\$6.48 per kW
April to September	No Charge	••
First 50 kW Billing Demand All over 50 kW Billing Demand	\$2.30 per kW	\$2.29 per kW
Energy Charge	V	4-1-1 (2-1-1)
October to March		
First 20,000 kWh	4.808 ¢ per kWh	••
all over 20,000 kWh	3.480 ¢ per kWh	3.551 ¢ per kWh
April to September First 20,000 kWh	3.438 ∉ per kWh	3,454 ⊄ per kWh
all over 20,000 kWh	2.996 ¢ per kWh	3.008 ¢ per kWh
·		
Primary General Service (Optional) - Schedule 30 Demand Charge		
First Block kW Billing Demand	\$4.29 per kW	**
Second Block kW Billing Demand	\$5.16 per kW	••
Energy Charge		
October to March		
First Block kWh	2.429 ¢ per kWh	2.439 ⊄ per kWh
All Excess kWh Energy Charge	3.762 ¢ per kWh	**
April to September		
First Block kWh	2.429 ¢ per kWh	2.439 ⊈ per kWh
All Excess kWh	3.194 ¢ per kWh	**
Primary General Service - Schedule 31		
Basic Charge 1 Phase / 3 Phase, plus	\$105.00	••
Demand Charge	4100.00	
October to March All kW Billing Demand	\$5.42 per kW	\$5.41 per kW
April to September All kW Billing Demand	\$3.61 per kW	••
Energy Charge	0.010 4 LWb	0.007
October to March all kWh April to September all kWh	2.819 ¢ per kWh 2.563 ¢ per kWh	2.827 ¢ per kWh 2.570 ¢ per kWh
April 10 September dir Kitti	2.360 ¢ per kwn	2.570 g per kwn
rimary General Service - Schedule 35		
Basic Charge 1 Phase / 3 Phase, plus	\$105.00	••
Demand Charge	95 12 tur	45 43 L344
October to March All kW Billing Demand April to September All kW Billing Demand	\$5.42 per kW \$1.56 per kW	\$5.41 per kW
Energy Charge		
	4.133 B .11.11.1	
October to March all kWh	2.819 ¢ per kWh	2.827 ¢ per kWh
October to March all kWh April lo Seplember all kWh	·	2.827 ⊄ per kWh 2.070 ⊄ per kWh

PUGET SOUND POWER & LIGHT COMPANY COMPARISON OF FILED AND REVISED FILED RATES *

Docket No. UE-920499 (Continued)

	Ella al	Davis and 7 (07 (00
Secondary Voltage Interruptible Service Credit - Schedule 36	filed	Revised 7/27/92
Monthly Basic Charge	\$66.00	••
Interruption Month Basic Charge	\$23.50	••
Firm Interruptible Demand One Year Contract	\$0.75 per kW	**
Five Year Contract	\$1.25	••
Demand Penalty:		
One Year Contract First Occurrence	\$0.75 per kW	••
Second Occurence	\$0.83 per kW	••
Third and Successive Occurrences	\$0.94 per kW	••
Five Year Contract	41.45	40
First Occurrence Second Occurrence	\$1.25 per kW \$1.38 per kW	**
Third and Successive Occurrences	\$.1.56 per kW	••
Interrupted Energy Credit		
Long Term Firm Interruptible	2.70 ¢ credit per kWh	2,67 ¢ credit per kWh
Short Term Firm Interruptible Non-Firm Interruptible	0.80 ¢ credit per kWh 0.80 ¢ credit per kWh	0.77 ¢ credit per kWh 0.77 ¢ credit per kWh
·		2
Primary Voltage Interruptible Service Credit - Schedule 38 Monthly Basic Charge	\$66.00	••
Interruption Month Basic Charge	\$23.50	••
Firm Interruptible Demand	,	
One Year Contract	\$0.75 per kW	••
Five Year Contract Demand Penalty:	\$1.25	
One Year Contract		
First Occurrence	\$0.75 per kW	••
Second Occurrence	\$0.83 per kW	**
Third and Successive Occurrences Five Year Contract	\$0.94 per kW	••
First Occurrence	\$1.25 per kW	••
Second Occurrence	\$1.38 per kW	••
Third and Successive Occurrences	\$.1.56 per kW	**
Interrupted Energy Credit Long Term Firm Interruptible	3,18 ¢ credit per kWh	3.17 ¢ credit per kWh
Short Term Firm Interruptible	1.28 ¢ credit per kWh	1.27 ¢ credit per kWh
Non-Firm Interruptible	1.28 ¢ credit per kWh	1.27 ¢ credit per kWh
Primary General Service - Schedule 43		
Basic Charge 1 Phase / 3 Phase, plus	\$105.00	••
Demand Charge	42.77 man 1344	#2 05 man like
October to March All kW Billing Demand April to September All kW Billing Demand	\$3.77 per kW \$2.51 per kW	\$3.25 per kW \$3.25 per kW
Energy Charge	72.07 pc. 477	40.20 p.s
October to March all kWh	2.819 ¢ per kWh	2.827 ¢ per kWh
April to September all kWh	2,563 ¢ per kWh	2.570 ¢ per kWh
Primary General Service - Schedule 001		
Energy Charge		
October to March all kWh	3,423 ¢ per kWh	3.270 ¢ per kWh
April to September all kWh	2.823 ¢ per kWh	2.973 ¢ per kWh
High Voltage General Service - Schedule 46		
Demand Charge	81 (0 === l)(=	••
All kVa Billing Demand Energy Charge	\$1.60 per kVa	••
October to March all kWh	2.518 ¢ per kWh	2.517 ¢ per kWh
April to September all kWh	2.289 ¢ per kWh	2.288 ¢ per kWh
High Voltage General Service (Optional) - Schedule 48		
Demand Charge		
First Block kW Billing Demand	\$2.40 per kW	••
Second Block kW Billing Demand	\$3.97 per kW	••
Energy Charge October to March		
First Block kWh	2.067 ¢ per kWh	2.066 ∉ per kWh
All Excess kWh	3.690 ¢ per kWh	**
Energy Charge		
April to September First Block kWh	2.067 ¢ per kWh	2.066 ¢ per kWh
All Excess kWh	3.133 ¢ per kWh	**
	•	
High Voltage General Service - Schedule 49 Demand Charge		
All kVa Billing Demand	\$2.79 per kVa	••
Energy Charge	•	
October to March all kWh		0.517 1.14%
April to September all kWh	2.518 ¢ per kWh 2.289 ¢ per kWh	2.517 ¢ per kWh 2.288 ¢ per kWh

Excludes Lighting Schedules 50 - 59, which were not revised.
 Not revised.