

**Puget Sound Energy - U-210151 - Submitted April 9, 2021**

Ref #	Filing Title	RCW	WAC	Docket	Frequency	Filing Date	Brief description of information provided/purpose	Recommended Position	Rationale for recommended position
	<i>Example: Commission Basis Report</i>		480-100-257		Annual	Dec. 31	Annual results of operation	Maintain	Provides UTC with needed data to evaluated utility operations and earnings.
1	Purchased gas adjustment		480-90-233(5)	UG-190218 UG-190789	Monthly	Within 30 days after the end of each month	Monthly report of activity in account 191 (unrecovered gas purchase costs)	Change Frequency	Reduce to semiannual or quarterly (similar to PCA report) to reduce administrative burden.
2	Meter and Billing Performance Report			UE-111048 UG-111049	Annual	Jan. 31	Annual report on PSE's performance under the revised Meter and Billing Performance Standards	Remove	WAC (480-90/100-178) has stricter backbilling requirements than PSE's reporting standards
4	Actual [natural gas] results for Washington operations		480-90-275		Quarterly	Within forty-five days of the end of each quarter	Actual results for Washington operations	Maintain	
5	Actual [electric] results for Washington operations		480-100-275		Quarterly	Within sixty days of the end of each quarter	Actual results for Washington operations	Maintain	
6	Officer Certificate regarding Ring-Fencing and Financial Commitments			U-180680	Annual	Jan. 31	Commitment 29: Certificate of an officer of Puget Holdings certifying that neither Puget Holdings nor PSE is prohibited from undertaking certain transactions	Maintain	
7	Debt Report			U-180680	Annual	Mar. 31	Commitment 38: the total amount of debt held at each of Puget Energy and PSE, including the material terms of any new issuances as of Dec. 31 of the previous calendar year. Through 2023.	Maintain	
8	Notice of Change in Voting Rights			U-180680	Event-based	Within 90 days of effective date of change	Commitment 22: PSE shall file a notice with the Commission within ninety (90) days of the effective date of any change in any of (i) the Alberta Investment Management Corporation Act, S.A. 2007, c. A-26.5; (ii) the Public Sector Pension Plans Act, S.B.C. 1999, c. 44; (iii) the Canada Pension Plan Investment Board Act, S.C. 1997, c. 40; ... <i>For full text, please see U-180680</i>	Maintain	
9	Bill Inserts		480-90-103		Monthly	Commensurate with providing the information to consumers	Electronic or paper copies of all pamphlets, brochures, and bill inserts of regulated service information	Change Frequency	Change to Semi-Annual - Majority of this information doesn't change from month to month.
10	Bill Inserts		480-100-103		Monthly	Commensurate with providing the information to consumers	Electronic or paper copies of all pamphlets, brochures, and bill inserts of regulated service information	Change Frequency	Change to Semi-Annual - Majority of this information doesn't change from month to month.
11	Qualifying Storm Notice			UG-040640 UE-040641	Event-based	Within 30 days of a qualifying weather event	Qualifying Storm Loss Deferral Mechanism; notice of a weather event that PSE reasonably believes will qualify for deferral treatment and to file a more detailed report no later than 90 days after the weather-related event.	Maintain	Change to 30 day letter only - Commission Staff can request additional information if desired.

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12	Qualifying Storm Report			UG-040640 UE-040641	Event-based	No later than 90 days after the qualifying weather event	Qualifying Storm Loss Deferral Mechanism; more detailed report following qualifying storm event notice.	Remove	Commission Staff can request additional information based on the 30-day notice if desired.
13	Property transferred without authorization		480-143-190	UE-892688	Annual	Mar. 1	Detailed list of all items transferred without commission approval during the previous calendar year, except items whose fair market value is less than the greater of .01% of the public service company's last rate base	Maintain	
14	Compliance Report for the TransAlta-Centralia Coal Transition Power Purchase Agreement			UE-121373	Annual	Mar. 15	Includes certain generation information, financial assistance payments and FTE info	Maintain	Will no longer be needed by 2025.
15	Commission Basis Report		480-90-257		Annual	Within four months of the end of a utility's fiscal year	Depicts the gas operations of a gas utility under normal temperature and power supply conditions during the reporting period	Maintain	
16	Commission Basis Report		480-100-257		Annual	Within four months of the end of a utility's fiscal year	Depicts the electric operations of an electric utility under normal temperature and power supply conditions during the reporting period.	Maintain	
17	Affiliated Interest and Subsidiary Transactions report		480-90-264		Annual	Due one hundred twenty days from the end of the utility's fiscal or calendar year (reporting period).	Summarizing all transactions, except transactions provided at tariff rates, that occurred between the utility and its affiliated interests, and the utility and its subsidiaries	Maintain	
18	Affiliated Interest and Subsidiary Transactions report		480-100-264		Annual	Due one hundred fifty days from the end of each reporting period, whether a fiscal or calendar year.	Summarizing all transactions, except transactions provided at tariff rates, that occurred between the utility and its affiliated interests, and the utility and its subsidiaries	Maintain	
19	Essential Utilities Services Contracts Report		480-90-268		Annual	One hundred twenty days from the end of each reporting period, whether a fiscal or calendar year.	When the annual value to a vendor exceeds one and one-half percent of total company sales to ultimate customers as reported in the utility's most recent FERC Form No. 2 (or combined Forms No. 1 and No. 2 for combined utilities), each gas utility must report the total contracts with that vendor for essential utility services contract or contracts, along with anticipated associated charges	Remove	No action is ever taken on these filings. Similar information can be obtained through data requests in rate proceedings.

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20	Essential Utilities Services Contracts Report		480-100-268		Annual	One hundred twenty days from the end of each reporting period, whether a fiscal or calendar year	When the annual transactions with a vendor exceed one and one-half percent of total company sales to ultimate customers as reported in the utility's most recent FERC Form No. 1 (or combined Forms No. 1 and No. 2 for combined utilities), each electric utility must report the total contracts with that vendor for essential utility services specifying the relevant terms of the contract or contracts, along with anticipated associated charges.	Remove	No action is ever taken on these filings. Similar information can be obtained through data requests in rate proceedings.
21	Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less		480-107-095		Annual	Nov. 25	Purchases from Qualifying Facilities of Five Megawatts or Less, updating the estimated avoided costs for both energy and capacity.	Maintain	
22	Schedule 120 (Elec) Conservation Cost Recovery Adjustment		480-109-130		Annual	Mar. 1	Recovery of all expected conservation cost changes and amortization of deferred balances.	Maintain	
23	Schedule 120 (Gas) Conservation Cost Recovery Adjustment		480-109-130		Annual	Mar. 1	Recovery of all expected conservation cost changes and amortization of deferred balances.	Maintain	
24	Disconnection Reduction Report			UE-190529 UG-190530	Annual	Jul. 8	For the purpose of analyzing and monitoring disconnection trends	Maintain	
26	SQI and Electric Reliability Report (SQI Annual Report)		480-100-398	UE-072300 UG-072301 UE-011570 UG-011571	Annual	Mar. 31	Service Quality and Electric Reliability Report; Natural Gas Emergency Response Plans; Critical Infrastructure Security Report	Maintain	
3	SQI Semi-Annual Report			UE-072300 UG-072301 UE-011570 UG-011571		Jul. 30	SQI Semi Annual Report for six months ended June, SQI Semi Annual Service Provider Service Quality Report, SQI Gas Emergency Response Plans Report (for reporting period January - June)	Remove	The Commission has not taken action on this report since 1998
27	Integrated Resource Plan (IRP)	19.280.030	480-100-625		Every four years	Jan. 1	Analysis describing the mix of generating resources, conservation methods, technologies, and resources to integrate renewable resources and, where applicable, address overgeneration events, and efficiency resources that will meet current and projected needs at the lowest reasonable cost to the utility and its ratepayers that complies with the requirements specified in RCW 19.280.030(1)	Maintain	
28	IRP Work Plan		480-100-625		Every four years	No later than 15 months prior to the IRP due date	Plan that includes advisory group input and outlines the content of the IRP and expectations for the subsequent two-year progress report	Maintain	
29	Draft IRP		480-100-625		Every four years	No later than four months prior to the due date of the final IRP	Plan that includes the preferred portfolio, Clean Energy Action Plan, and supporting analysis, and to the extent practicable, all scenarios, sensitivities, appendices, and attachments	Maintain	
30	IRP Two Year Progress Report		480-100-625		Every four years	Every two years after a final IRP has been filed	Updates load forecast, demand-side resource assessment including a new conservation potential assessment; resource costs; and the portfolio analysis and preferred portfolio, and any other necessary updates	Maintain	

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31	Clean Energy Implementation Plan (CEIP)		480-100-640		Every four years starting 2021	Oct. 1	The CEIP describes the utility's plan for making progress toward meeting the clean energy transformation standards, and is informed by the utility's clean energy action plan.	Maintain	
32	Clean Energy Compliance Report		480-100-650		Every four years starting 2026	Jul. 1	Unless otherwise ordered by the commission, each electric utility must file a clean energy compliance report with the commission by July 1, 2026, and at least every four years thereafter.	Maintain	
33	Annual Clean Energy Progress Reports		480-100-650		Annual starting 2023	Jul. 1	On or before July 1st of each year beginning in 2023, other than in a year in which the utility files a clean energy compliance report, the utility must file with the commission, in the same docket as its most recently filed CEIP, an informational annual clean energy progress report regarding its progress in meeting its targets during the preceding year.	Maintain	
34	CEIP Participation Plan and Education		480-100-655		Odd years	May 1 of odd years starting 2021	On or before May 1st of each odd-numbered year, the utility must file with the commission a plan that outlines its schedule, methods, and goals for public participation and education both during the development of its CEIP and throughout the implementation of the plan	Maintain	
35	Biennial CEIP update		480-100-640		Every four years	On or before November 1st of each odd-numbered year that the utility does not file a CEIP	The CEIP update may be limited to the biennial conservation plan requirements under chapter 480-109 WAC and will include an explanation of how the update will modify targets in its CEIP. In addition to its proposed biennial conservation plan, the utility may file in the update other proposed changes to the CEIP as a result of the integrated resource plan progress report	Maintain	
36	Schedule 83 Electricity Conservation Service		480-109-110	UE-171087	Annual		Update the budget amount to implement conservation initiatives in electric Schedule 83	Maintain	
37	Annual Report Schedule 93 Voluntary Load Curtailment Rider			UE-021250	Annual	Oct. 31	Annual Report Schedule 93 Voluntary Load Curtailment Rider	Maintain	
38	Schedule 129 (Elec) Annual Low Income Cost Recovery Compliance Filing			UE-011570 UG-011571	Annual	Aug. 31	Cost recovery compliance filing	Maintain	
39	Schedule 129 (Gas) Annual Low Income Cost Recovery Compliance Filing			UE-011570 UG-011571	Annual	Aug. 31	Cost recovery compliance filing	Maintain	
40	Schedule 137 (Elec. only) REC Tracker			UE-111048 UG-111049 UE-131276	Annual	Nov. 27	Temporary customer charge or credit	Maintain	
41	Schedule 139 Liquidated Damages Accounting Petition			UE-200865	Event based	Oct. 2028	Potential obligation to seek additional approval from the Commission if the regulatory liability for liquidated damages granted in this petition is not fully passed back	Maintain	

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42	Schedule 140 (Elec) Property Tax Tracker			UE-121697 UG-121705 UE-130137 UG-130138	2x per year	On or prior to April 15	Implement changes to rates under the Property Tax Tracker; includes a mechanism to adjust rates both up and down to pass through the cost of property taxes consistent with what PSE pays	Change Frequency	Rate change is May 1st each year to coincide with other May 1st rate changes. Tax bills are not known in enough time to file with actuals for a May 1st rate change. Therefore, an estimated filing is made with 30 days notice and an update is filed once final tax bills are received. Recommend filing only once per year with enough time for 30 day noticing using estimates, which will be well informed as most taxing jurisdictions will have been received. The rate filing contains a true-up for prior years similar to other Rider filings such as Schedule 120 Conservation which utilizes 3 months of estimates each year that are true-up the following year.
43	Schedule 140 (Gas) Property Tax Tracker			UE-121697 UG-121705 UE-130137 UG-130138	2x per year	On or prior to April 15	Implement changes to rates under the Property Tax Tracker; includes a mechanism to adjust rates both up and down to pass through the cost of property taxes consistent with what PSE pays	Change Frequency	See Ref# 42
44	Schedule 141X (Elec) Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment			UE-190529 UG-190530	Annual	Aug. 31	Update Schedule 141X for the year's ARAM reversal and to true-up the prior period reversals with amounts actually refunded	Maintain	.
45	Schedule 141X (Gas) Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment			UE-190529 UG-190530	Annual	Aug. 31	Update Schedule 141X for the year's ARAM reversal and to true-up the prior period reversals with amounts actually refunded	Maintain	
46	Schedule 142 (Elec) Revenue Decoupling Adjustment Mechanism			UE-130137 UG-130138	Annual	No later than April 1 of each year	Implement changes to rates under the established Revenue Decoupling Adjustment Mechanism. Schedule 142 is a mechanism for adjusting rates, both up and down, for defined Decoupled customers	Maintain	
47	Schedule 142 (Gas) Revenue Decoupling Adjustment Mechanism			UE-130137 UG-130138	Annual	No later than April 1 of each year	Implement changes to rates under the established Revenue Decoupling Adjustment Mechanism. Schedule 142 is a mechanism for adjusting rates, both up and down, for defined Decoupled customers	Maintain	
48	Schedule 171 Optional Non-Communicating Meter Service Annual Status Report			UE-180860 UG-180861	Annual	Jan. 31	Annual Report of its electric and natural gas Schedules 171 implementation status. Through January 2026.	Maintain	

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49	Schedule 171 Optional Non-Communicating Meter Service Bi-Annual Status Report			UE-180860 UG-180861	Bi-Annual	Jul. 31	Bi-Annual Report of its electric and natural gas Schedules 171 implementation status.	Remove	Change to annual filing. Annual Reporting is sufficient for monitoring this optional service
50	Schedule 194 (Elec) Residential and Farm Credit				As needed	Sep. 1	The purpose of this filing is to pass through the residential exchange benefits that PSE receives from the Bonneville Power Administration under agreements between PSE and BPA. The adjustment will change with little or no notice in response to any change in benefits arising from the Agreement or in Residential Load	Maintain	
51	Deferred Environmental Remediation Detail Reports			UE-170033 UG-170034	Annual	Apr. 30	Provides detail of environmental remediation deferrals	Maintain	
52	Colstrip Annual Report on Decommissioning and Remediation			UE-170033 UG-170034	Annual	Dec. 1	Updates related to the status of Colstrip, provide the most recent estimates for retirement dates, and the amount of decommissioning and remediation expenditures for the Colstrip units along with an update to the estimated future D&R costs	Maintain	
53	PCA Compliance Filing			UE-130617	Annual	30-Apr	Annual report detailing the power costs included in the deferral calculation	Maintain	
54	UTC Fees and FERC Form Reporting - Form 1		480-100-252		Annual	1-May	Comprehensive financial and operating report submitted for Electric Rate regulation and financial audits	Maintain	
55	UTC Fees and FERC Form Reporting - Form 2		480-90-252		Annual	1-May	Comprehensive financial and operating report submitted for Natural Gas Rate regulation and financial audits	Maintain	
56	PCA Quarterly Report			UE-130617	Quarterly	Due the 15 <sup>th</sup> day of the second month after quarter's end	Revises the Power Cost Rate in Schedule 95 in the Company's overall normalized power supply costs	Change Frequency	Could make one filing per year with YTD June information since the annual report under Ref # 53 will contain the annual amounts as of December each year.
57	Securities Transactions Report		480-90-262		Annual	Due five months from the end of the utility's reporting period, whether a fiscal or calendar year	Annual securities transaction report	Maintain	
58	Securities Transactions Report		480-100-262		Annual	Due five months from the end of the utility's reporting period, whether a fiscal or calendar year	Annual securities transaction report	Maintain	
59	Low Income Program Outcome Annual Report			UE-011570 UG-011571	Annual	31-May	Program outcomes will be monitored and analyzed through an annual report the Company will submit to the Commission no later than May 31 <sup>st</sup> of each year...	Maintain	

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60	Annual Conservation Plan		480-109-120		Even years	Nov. 15	On or before November 15th of each even-numbered year, a utility must file with the commission, in the same docket as its current biennial conservation plan, an annual conservation plan containing any changes to program details and annual budget.	Other	We acknowledge the Commission stated in its General Order 601 in Dockets UE-191023 and UE-190698 that these reports may no longer be necessary sometime after 2022.
61	Annual Conservation Report		480-109-120		Annual	Jun. 1	An annual conservation report regarding its progress in meeting its conservation target during the preceding year	Other	See Ref # 60
62	Biennial Conservation Report		480-109-120		Even years	Jun. 1	Report regarding the Company's progress in meeting its conservation target during the preceding two years.	Other	See Ref # 60
63	Biennial Conservation Plan		480-109-120		Odd years	Nov. 1	Includes a request that the commission approve its ten-year conservation potential and biennial conservation target	Other	See Ref # 60
64	Biennial Conservation Report Notice to Customers		480-109-120		Every other year	Within 90 days of final action by the commission in even-numbered years	A utility must provide a summary of the biennial conservation report to its customers by bill insert or other suitable method within ninety days of the commission's final action on the report.	Other	See Ref # 60
65	Renewable Portfolio Standard (RPS) Report for current target year	19.285.070	480-109-210		Annual	Jun. 1	Details the resources the utility has acquired or contracted to acquire to meet its renewable resource obligation for the target year	Remove	PSE agrees with the Commission, as it stated in its General Order 601 in Dockets UE-191023 and UE-190698, that the renewable portfolio standard compliance report will no longer be needed after 2024.
66	Final Renewable Portfolio Standard Report for Report filed two years prior		480-109-210		Annual	Jun. 1	Within two years of submitting the Annual Renewable Portfolio Standard Report, a utility must submit a final renewable portfolio standard compliance report that lists the certificates that it retired in WREGIS for the target year	Remove	See Ref# 65
68	RPS Notice to Customers		480-109-210		Annual	Within ninety days of final action by the commission on the report	Each utility must provide a summary of its annual renewable portfolio standard report to its customers by bill insert or other suitable method.	Remove	See Ref# 65
69	Energy and Emissions Intensity Metrics		480-109-300		Annual	Jun. 1	Greenhouse gas content calculation and energy and emissions intensity metrics	Remove	This reporting requirement was developed prior to the passage of the Clean Energy Transformation Act (CETA). It is not specified in statute, nor is it required by the Department of Ecology, the state agency responsible for regulating air emissions. Reporting would be better focused on CETA compliance.

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70	Pipe Replacement Program Plan			UG-120715	Every other year	Jun. 1	Analysis of pipe replacement priorities and cost recovery	Maintain	
71	Schedule 149 Cost Recovery Mechanism related to Pipeline Replacement Program Plan			UG-120715	Annual or every other year	Jun. 1	Any company electing a CRM will prepare and submit the information described in this section of the policy statement with its program plan	Remove	See Item #72
72	Schedule 149 Cost Recovery Mechanism First Update			UG-120715	Annual	Concurrent with annual PGA filing	The company will update the projected costs with actual investment incurred during May through July and revised costs estimates for August through October with its annual Purchased Gas Adjustment tariff filing.	Maintain	The policy statement recommends 3 filings per year - see item #s 71 and 73. Recommend changing to one filing per year and treat similarly to Schedule 120 Conservation which includes 3 months of estimates that get trued-up each following year.
73	Schedule 149 Cost Recovery Mechanism Second Update			UG-120715	Annual	When actual cost data is available	Once actual project cost data are available, a company will submit actual cost data through September and an updated estimate for October under the PGA docket for that year	Remove	See Item #72
74	Notice of Voting Requirements Change			U-180680	Event-based	Within 30 days of a change	Commitment 23: PSE shall file a notice with the Commission and serve such notice on the parties to Docket U-180860, within thirty (30) days of any (i) change to the voting requirements in either the PSE Bylaws or Puget Holdings LLC Agreement or (ii) creation of an enforceable voting agreement among two or more members of Puget Holdings	Maintain	
75	SQI – Notice to Customers			UE-072300	Annual	No later than 90 days after the Company files its annual report	At least once per year, PSE will report the annual results for each item in the SQI to all of its customers.	Maintain	
76	Notice verification and assistance		480-90-198		Event-based	Within ten days of making a filing requiring posting, publication, or customer notice under WAC 480-90-194, 480-90-195, or 480-90-197, but no sooner than when the tariff is filed with the commission	Customer notice	Maintain	



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77	Notice verification and assistance		480-100-198		Event-based	Within ten days of making a filing requiring posting, publication, or customer notice under WAC 480-100-194, 480-100-195, or 480-100-197, but no sooner than when the tariff is filed with the commission	Customer notice	Maintain	
78	Posting of tariffs for public inspection and review		480-90-193		Event-based	Concurrent with filing with the commission	Each gas utility offering service under tariff must make available for public inspection and review all tariffs governing its provision of service	Maintain	
79	Posting of tariffs for public inspection and review		480-100-193		Event-based	Concurrent with filing with the commission	Each electric utility offering service under tariff must make available for public inspection and review all tariffs governing its provision of service	Maintain	
80	Publication of proposed tariff changes to increase charges or restrict access to services		480-90-194		Event-based	30 days prior to rate increase	Each gas utility offering service under tariff must publish or provide electronically all proposed changes to its tariff for at least thirty days, as required by RCW 80.28.060	Maintain	
81	Publication of proposed tariff changes to increase charges or restrict access to services		480-100-194		Event-based	30 days prior to rate increase	Each electric utility offering service under tariff must publish or provide electronically all proposed changes to its tariff for at least thirty days	Maintain	
82	Tariff schedules to be filed with commission—Public schedules	80.28.050			Event-based	Ongoing	Every gas company, electrical company, wastewater company, and water company shall file with the commission and shall print and keep open to public inspection schedules in such form as the commission may prescribe, showing all rates and charges made, established or enforced, or to be charged or enforced, all forms of contract or agreement, all rules and regulations relating to rates, charges or service, used or to be used, and all general privileges and facilities granted or allowed by such gas company, electrical company, wastewater company, or water company	Maintain	

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83	Tariff changes—Statutory notice—Exception—Waiver of provisions during state of emergency	80.28.060			Event-based	30 days prior to rate increase	Unless the commission otherwise orders, no change may be made in any rate or charge or in any form of contract or agreement or in any rule or regulation relating to any rate, charge or service, or in any general privilege or facility which shall have been filed and published by a gas company, electrical company, wastewater company, or water company in compliance with the requirements of RCW 80.28.050 except after thirty days' notice to the commission and publication for thirty days, which notice must plainly state the changes proposed to be made in the schedule then in force and the time when the change will go into effect and all proposed changes must be shown by printing, filing and publishing new schedules, or shall be plainly indicated upon the schedules in force at the time and kept open to public inspection.	Maintain	
84	Annual fuel mix information	19.29A.050			Annual	Depends on type of customer	Each retail supplier shall provide to its existing and new retail electric customers its annual fuel mix information by generation category as required in RCW 19.29A.060	Maintain	
85	Payment location closure		480-90-188		Event based	30 days prior to payment location closure	The utility must provide written or electronic notice to the commission's consumer affairs section at least thirty days prior to the closing of any business office, customer service center, or payment agency	Maintain	
86	Payment location closure		480-100-188		Event based	30 days prior to payment location closure	The utility must provide written or electronic notice to the commission's consumer affairs section at least thirty days prior to the closing of any business office, customer service center, or payment agency.	Maintain	
87	Distributed Generation Annual Report			UE-131883	Annual	Aug. 1	Report disclosing the amount of distributed generation interconnected to investor-owned utilities in the state of Washington	Remove	There have been multiple changes in state law/programs since this reporting requirement was established (and even since it was updated through a DG Reports Roundtable with UTC and utility staff in 2018) making much of it either redundant with other reporting requirements or limited in its value.
90	Annual Proposed Purchased Gas Adjustment (PGA)		480-90-233		Annual	Within a maximum of fifteen months since the effective date of the utility's last PGA.	A PGA clause is an accounting and rate adjustment procedure that gas utilities use to recover actual gas costs. Gas utilities must file with the commission for recovery of expected gas cost changes and amortization of accumulated book balances.	Maintain	

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91	Annual Hedging Plan			UG-132019	Annual	Filed with Annual PGA	Annual comprehensive hedging plans that demonstrate the integration of risk responsive strategies into the Companies' overall hedging framework	Maintain	
92	Schedule 95A Production Tax Credit Tracker			UE-050870	Annual	Oct. 31	The annual true-up and rate filing for electric Schedule 95A Federal Incentive Tracker which includes the pass back of Treasury Grants received for PSE's Wild Horse Expansion and Lower Snake River wind facilities over ten years.	Maintain	Will no longer be needed after 2022 or 2023 depending on method of truing up final year.
93	Budget		480-140-040		Annual	Within ten days after it is approved by the company, but no later than sixty days after the beginning of the company's fiscal year	Budgets, in a format selected by the reporting company, must show amounts needed for construction, operation and maintenance during the ensuing year.	Other	If mandated mutli-year rate plans and retrospective reviews are adopted, these may no longer be necessary.
94	Electric line extension cost study information filing			UE-150200	Every other year	Dec. 31	PSE will file Electric Line Extension Costs Studies at a minimum every two years starting 2019. These studies will cover a 12-month period.	Maintain	