

**Designated Information is Confidential per WAC 480-07-160**

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**

(Based on allocation factors developed using 12 ME 12/31/2016 information)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 241,481,084	\$ 132,862,925	\$ 374,344,009
3 - SALES FOR RESALE-FIRM	46,249	-	46,249
4 - SALES TO OTHER UTILITIES	11,214,951	-	11,214,951
5 - OTHER OPERATING REVENUES	(7,632,503)	(1,573,066)	(9,205,568)
6 - TOTAL OPERATING REVENUES	\$ 245,109,782	\$ 131,289,859	\$ 376,399,641
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 20,788,732	\$ -	\$ 20,788,732
12 - PURCHASED AND INTERCHANGED	64,637,959	49,431,864	114,069,823
13 - WHEELING	9,879,042	-	9,879,042
14 - RESIDENTIAL EXCHANGE	(9,446,136)	-	(9,446,136)
15 - TOTAL PRODUCTION EXPENSES	\$ 85,859,597	\$ 49,431,864	\$ 135,291,461
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 11,914,721	\$ 360,484	\$ 12,275,205
18 - TRANSMISSION EXPENSE	1,492,590	-	1,492,590
19 - DISTRIBUTION EXPENSE	6,975,564	5,233,458	12,209,022
20 - CUSTOMER ACCTS EXPENSES	6,432,223	2,763,045	9,195,268
21 - CUSTOMER SERVICE EXPENSES	2,627,484	1,080,833	3,708,316
22 - CONSERVATION AMORTIZATION	11,708,950	2,310,969	14,019,919
23 - ADMIN & GENERAL EXPENSE	13,358,970	4,876,387	18,235,358
24 - DEPRECIATION	26,594,522	10,580,643	37,175,165
25 - AMORTIZATION	5,349,447	1,620,820	6,970,267
26 - AMORTIZ OF PROPERTY LOSS	2,218,642	-	2,218,642
27 - OTHER OPERATING EXPENSES	(54,484,658)	323,397	(54,161,261)
28 - ASC 815	2,063,947	-	2,063,947
29 - TAXES OTHER THAN INCOME TAXES	24,894,422	14,469,588	39,364,010
30 - INCOME TAXES	3,243,443	6,877,599	10,121,042
31 - DEFERRED INCOME TAXES	41,920,626	(4,272,045)	37,648,582
32 - TOTAL OPERATING REV. DEDUCT.	\$ 192,170,490	\$ 95,657,044	\$ 287,827,534
<b>NET OPERATING INCOME</b>	<b>\$ 52,939,292</b>	<b>\$ 35,632,816</b>	<b>\$ 88,572,107</b>

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 241,481,084	\$ 132,862,925	\$ -	\$ -	\$ 374,344,009
3 - SALES FOR RESALE-FIRM	46,249	-	-	-	46,249
4 - SALES TO OTHER UTILITIES	11,214,951	-	-	-	11,214,951
5 - OTHER OPERATING REVENUES	(7,632,503)	(1,573,066)	-	-	(9,205,568)
6 - TOTAL OPERATING REVENUES	\$ 245,109,782	\$ 131,289,859	\$ -	\$ -	\$ 376,399,641
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 20,788,732	\$ -	\$ -	\$ -	\$ 20,788,732
12 - PURCHASED AND INTERCHANGED	64,637,959	49,431,864	-	-	114,069,823
13 - WHEELING	9,879,042	-	-	-	9,879,042
14 - RESIDENTIAL EXCHANGE	(9,446,136)	-	-	-	(9,446,136)
15 - TOTAL PRODUCTION EXPENSES	\$ 85,859,597	\$ 49,431,864	\$ -	\$ -	\$ 135,291,461
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 11,914,721	\$ 360,484	\$ -	\$ -	\$ 12,275,205
18 - TRANSMISSION EXPENSE	1,492,590	-	-	-	1,492,590
19 - DISTRIBUTION EXPENSE	6,975,564	5,233,458	-	-	12,209,022
20 - CUSTOMER ACCTS EXPENSES	4,694,840	1,518,103	2,982,325	-	9,195,268
21 - CUSTOMER SERVICE EXPENSES	2,477,728	972,833	257,756	-	3,708,316
22 - CONSERVATION AMORTIZATION	11,708,950	2,310,969	-	-	14,019,919
23 - ADMIN & GENERAL EXPENSE	4,764,458	524,477	12,946,423	-	18,235,358
24 - DEPRECIATION	25,099,791	9,836,748	2,238,626	-	37,175,165
25 - AMORTIZATION	2,654,329	279,518	4,036,420	-	6,970,267
26 - AMORTIZ OF PROPERTY LOSS	2,218,642	-	-	-	2,218,642
27 - OTHER OPERATING EXPENSES	(54,484,658)	323,397	-	-	(54,161,261)
28 - ASC 815	2,063,947	-	-	-	2,063,947
29 - TAXES OTHER THAN INCOME TAXES	24,472,697	14,259,705	631,608	-	39,364,010
30 - INCOME TAXES	3,243,443	6,877,599	-	-	10,121,042
31 - DEFERRED INCOME TAXES	41,878,961	(4,292,780)	62,401	-	37,648,582
32 - TOTAL OPERATING REV. DEDUCT.	\$ 177,035,601	\$ 87,636,375	\$ 23,155,558	\$ -	\$ 287,827,534
<b>NET OPERATING INCOME</b>	\$ 68,074,181	\$ 43,653,485	\$ (23,155,558)	\$ -	\$ 88,572,107
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ 39,289,295	\$ 39,289,295
999 - INTEREST	-	-	-	18,836,406	18,836,406
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	\$ -	\$ -	\$ -	\$ 58,125,701	\$ 58,125,701
<b>NET INCOME</b>	\$ 68,074,181	\$ 43,653,485	\$ (23,155,558)	\$ (58,125,701)	\$ 30,446,407

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**

Account Description	Electric	Gas	Common	Total
<b>1 - OPERATING REVENUES</b>				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	145,224,997	-	-	145,224,997
(2) 442 - Electric Commercial & Industrial Sales	94,398,791	-	-	94,398,791
(2) 444 - Public Street & Highway Lighting	1,857,296	-	-	1,857,296
(2) 480 - Gas Residential Sales	-	94,835,835	-	94,835,835
(2) 481 - Gas Commercial & Industrial Sales	-	36,134,964	-	36,134,964
(2) 489 - Rev From Transportation Of Gas To Others	-	1,892,126	-	1,892,126
(2) SUBTOTAL	241,481,084	132,862,925	-	374,344,009
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	46,249	-	-	46,249
(3) SUBTOTAL	46,249	-	-	46,249
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	4,963,988	-	-	4,963,988
(4) 447 - Electric Sales For Resale - Purchases	6,250,963	-	-	6,250,963
(4) SUBTOTAL	11,214,951	-	-	11,214,951
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	174,901	-	-	174,901
(5) 451 - Electric Misc Service Revenue	578,299	-	-	578,299
(5) 454 - Rent For Electric Property	1,581,749	-	-	1,581,749
(5) 456 - Other Electric Revenues - Transportation	637,988	-	-	637,988
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(10,605,439)	-	-	(10,605,439)
(5) 487 - Forfeited Discounts	-	73,174	-	73,174
(5) 488 - Gas Misc Service Revenues	-	917,829	-	917,829
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	551,441	-	551,441
(5) 495 - Other Gas Revenues	-	(3,197,178)	-	(3,197,178)
(5) SUBTOTAL	(7,632,503)	(1,573,066)	-	(9,205,569)
<b>(1) TOTAL OPERATING REVENUES</b>	<b>245,109,782</b>	<b>131,289,859</b>	<b>-</b>	<b>376,399,641</b>
<b>10 - ENERGY COST</b>				
11 - FUEL				
(11) 501 - Steam Operations Fuel	7,028,039	-	-	7,028,039
(11) 547 - Other Power Generation Oper Fuel	13,760,693	-	-	13,760,693
(11) SUBTOTAL	20,788,732	-	-	20,788,732
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	56,792,059	-	-	56,792,059
(12) 557 - Other Power Supply Expense	7,845,899	-	-	7,845,899
(12) 804 - Natural Gas City Gate Purchases	-	40,273,544	-	40,273,544
(12) 805 - Other Gas Purchases	-	40,000	-	40,000
(12) 8051 - Purchased Gas Cost Adjustments	-	3,300,975	-	3,300,975
(12) 8081 - Gas Withdrawn From Storage	-	7,920,153	-	7,920,153
(12) 8082 - Gas Delivered To Storage	-	(2,102,808)	-	(2,102,808)
(12) SUBTOTAL	64,637,959	49,431,864	-	114,069,823
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,879,042	-	-	9,879,042
(13) SUBTOTAL	9,879,042	-	-	9,879,042
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(9,446,136)	-	-	(9,446,136)
(14) SUBTOTAL	(9,446,136)	-	-	(9,446,136)
<b>(10) TOTAL ENERGY COST</b>	<b>85,859,597</b>	<b>49,431,864</b>	<b>-</b>	<b>135,291,461</b>
<b>GROSS MARGIN</b>	<b>159,250,184</b>	<b>81,857,995</b>	<b>-</b>	<b>241,108,180</b>
<b>OPERATING EXPENSES</b>				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	203,898	-	-	203,898
(17) 502 - Steam Oper Steam Expenses	960,705	-	-	960,705
(17) 505 - Steam Oper Electric Expense	155,253	-	-	155,253
(17) 506 - Steam Oper Misc Steam Power	56,851	-	-	56,851
(17) 507 - Steam Operations Rents	9,288	-	-	9,288

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(17) 510 - Steam Maint Supv & Engineering	137,554	-	-	137,554
(17) 511 - Steam Maint Structures	231,311	-	-	231,311
(17) 512 - Steam Maint Boiler Plant	1,784,243	-	-	1,784,243
(17) 513 - Steam Maint Electric Plant	1,018,472	-	-	1,018,472
(17) 514 - Steam Maint Misc Steam Plant	133,431	-	-	133,431
(17) 535 - Hydro Oper Supv & Engineering	165,252	-	-	165,252
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	418,519	-	-	418,519
(17) 538 - Hydro Oper Electric Expenses	19,830	-	-	19,830
(17) 539 - Hydro Oper Misc Hydraulic Exp	330,632	-	-	330,632
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	7,824	-	-	7,824
(17) 542 - Hydro Maint Structures	106,489	-	-	106,489
(17) 543 - Hydro Maint Res. Dams & Waterways	96,487	-	-	96,487
(17) 544 - Hydro Maint Electric Plant	67,981	-	-	67,981
(17) 545 - Hydro Maint Misc Hydraulic Plant	202,857	-	-	202,857
(17) 546 - Other Pwr Gen Oper Supv & Eng	294,972	-	-	294,972
(17) 548 - Other Power Gen Oper Gen Exp	1,302,631	-	-	1,302,631
(17) 549 - Other Power Gen Oper Misc	692,261	-	-	692,261
(17) 550 - Other Power Gen Oper Rents	270,882	-	-	270,882
(17) 551 - Other Power Gen Maint Supv & Eng	100,043	-	-	100,043
(17) 552 - Other Power Gen Maint Structures	(151,246)	-	-	(151,246)
(17) 553 - Other Power Gen Maint Gen & Elec	3,192,814	-	-	3,192,814
(17) 554 - Other Power Gen Maint Misc	105,483	-	-	105,483
(17) 556 - System Control & Load Dispatch	-	-	-	-
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	15,239	-	15,239
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	-	-	-
(17) 8074 - Purchased Gas Calculation Exp	-	-	-	-
(17) 8075 - Purchased Gas Other Expense	-	148,888	-	148,888
(17) 812 - Gas Used For Other Utility Operations	-	(9,476)	-	(9,476)
(17) 813 - Other Gas Supply Expenses	-	15,752	-	15,752
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	12,690	-	12,690
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	6,383	-	6,383
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	353	-	353
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	31,908	-	31,908
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,768	-	2,768
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	10,815	-	10,815
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	20,639	-	20,639
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	10,702	-	10,702
(17) 831 - Undergrnd Strge - Maint Structures	-	1,238	-	1,238
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	12,468	-	12,468
(17) 833 - Undergrnd Strge - Maint Of Lines	-	-	-	-
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	25,546	-	25,546
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	5,562	-	5,562
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	3,306	-	3,306
(17) 841 - Operating Labor & Expenses	-	45,317	-	45,317
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	386	-	386
(17) SUBTOTAL	11,914,721	360,484	-	12,275,205
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	77,368	-	-	77,368
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	17,645	-	-	17,645

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED DECEMBER 31, 2017**

<b>Account Description</b>	<b>Electric</b>	<b>Gas</b>	<b>Common</b>	<b>Total</b>
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	147,449	-	-	147,449
(18) 5613 - Load Dispatch - Service and Scheduling	37,715	-	-	37,715
(18) 5615 - Reliability Planning & Standards	198,015	-	-	198,015
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	79,307	-	-	79,307
(18) 5618 - Reliability Planning	16,053	-	-	16,053
(18) 562 - Transmission Oper Station Expense	88,618	-	-	88,618
(18) 563 - Transmission Oper Overhead Line Exp	79,744	-	-	79,744
(18) 566 - Transmission Oper Misc	115,984	-	-	115,984
(18) 567 - Transmission Oper Rents	(7,640)	-	-	(7,640)
(18) 568 - Transmission Maint Supv & Eng	5,325	-	-	5,325
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	25,183	-	-	25,183
(18) 570 - Transmission Maint Station Equipment	148,844	-	-	148,844
(18) 571 - Transmission Maint Overhead Lines	443,641	-	-	443,641
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 573 - Transm Maint Misc	19,339	-	-	19,339
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,492,590	-	-	1,492,590
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	(847,337)	-	-	(847,337)
(19) 581 - Distribution Oper Load Dispatching	225,349	-	-	225,349
(19) 582 - Distribution Oper Station Expenses	69,212	-	-	69,212
(19) 583 - Distribution Oper Overhead Line Exp	134,076	-	-	134,076
(19) 584 - Distribution Oper Underground Line Exp	349,047	-	-	349,047
(19) 585 - Distribution Oper St Lighting & Signal	328	-	-	328
(19) 586 - Distribution Oper Meter Expense	23,222	-	-	23,222
(19) 587 - Distribution Oper Cust Installation	294,449	-	-	294,449
(19) 588 - Distribution Oper Misc Dist Exp	2,221,151	-	-	2,221,151
(19) 589 - Distribution Oper Rents	167,388	-	-	167,388
(19) 590 - Distribution Maint Superv & Engineering	74,547	-	-	74,547
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	99,408	-	-	99,408
(19) 593 - Distribution Maint Overhead Lines	2,920,595	-	-	2,920,595
(19) 594 - Distribution Maint Underground Lines	996,727	-	-	996,727
(19) 595 - Distribution Maint Line Transformers	10,115	-	-	10,115
(19) 596 - Distribution Maint St Lighting/Signal	194,821	-	-	194,821
(19) 597 - Distribution Maint Meters	42,467	-	-	42,467
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	180,944	-	180,944
(19) 871 - Distribution Oper Load Dispatching	-	27,925	-	27,925
(19) 874 - Distribution Oper Mains & Services Exp	-	1,341,622	-	1,341,622
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	124,392	-	124,392
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	23,016	-	23,016
(19) 878 - Distribution Oper Meter & House Reg	-	171,700	-	171,700
(19) 879 - Distribution Oper Customer Install Exp	-	438,735	-	438,735
(19) 880 - Distribution Oper Other Expense	-	1,258,755	-	1,258,755
(19) 881 - Distribution Oper Rents Expense	-	76,521	-	76,521
(19) 885 - Dist Maint Supv & Engineering	-	49,441	-	49,441
(19) 886 - Maint of Facilities and Structures	-	7,116	-	7,116
(19) 887 - Distribution Maint Mains	-	915,469	-	915,469
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	60,530	-	60,530
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	30,110	-	30,110
(19) 892 - Distribution Maint Services	-	493,626	-	493,626
(19) 893 - Distribution Maint Meters & House Reg	-	(9,455)	-	(9,455)
(19) 894 - Distribution Maint Other Equipment	-	43,010	-	43,010
(19) SUBTOTAL	6,975,564	5,233,458	-	12,209,022
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	-	-	16,205	16,205
(20) 902 - Meter Reading Expense	835,664	610,022	99,616	1,545,301

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(20) 903 - Customer Records & Collection Expense	726,944	49,205	2,866,505	3,642,653
(20) 904 - Uncollectible Accounts	3,132,233	858,876	-	3,991,109
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	4,694,840	1,518,103	2,982,325	9,195,268
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	2,262,407	834,900	106,525	3,203,831
(21) 909 - Info & Instructional Advertising	132,460	137,933	151,106	421,499
(21) 910 - Misc Cust Svc & Info Expense	-	-	125	125
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	82,861	-	-	82,861
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	2,477,728	972,833	257,756	3,708,316
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	11,708,950	2,310,969	-	14,019,919
(22) SUBTOTAL	11,708,950	2,310,969	-	14,019,919
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	284,282	92,450	6,112,117	6,488,849
(23) 921 - Office Supplies and Expenses	278,049	77,766	1,510,453	1,866,268
(23) 922 - Admin Expenses Transferred	-	-	(2,416,691)	(2,416,691)
(23) 923 - Outside Services Employed	975,378	202,722	2,245,420	3,423,520
(23) 924 - Property Insurance	415,762	1,207	8,038	425,007
(23) 925 - Injuries & Damages	950,909	(886,188)	641,540	706,261
(23) 926 - Emp Pension & Benefits	1,120,587	354,731	827,497	2,302,814
(23) 928 - Regulatory Commission Expense	517,775	529,249	55,267	1,102,291
(23) 9301 - Gen Advertising Exp	-	-	-	-
(23) 9302 - Misc. General Expenses	53,176	42,320	351,881	447,377
(23) 931 - Rents	18,844	-	1,043,530	1,062,374
(23) 932 - Maint Of General Plant- Gas	-	110,221	-	110,221
(23) 935 - Maint General Plant - Electric	149,696	-	2,567,371	2,717,067
(23) SUBTOTAL	4,764,458	524,477	12,946,423	18,235,358
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>44,028,851</b>	<b>10,920,324</b>	<b>16,186,504</b>	<b>71,135,679</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<b>24 - DEPRECIATION</b>				
(24) 403 - Depreciation Expense	24,333,823	9,824,455	2,238,626	36,396,904
(24) 4031 - Depreciation Expense - FAS143	765,968	12,293	-	778,261
(24) SUBTOTAL	25,099,791	9,836,748	2,238,626	37,175,165
<b>25 - AMORTIZATION</b>				
(25) 404 - Amort Ltd-Term Plant	1,289,460	272,647	4,036,420	5,598,528
(25) 406 - Amortization Of Plant Acquisition Adj	971,432	-	-	971,432
(25) 4111 - Accretion Exp - FAS143	393,437	6,870	-	400,307
(25) SUBTOTAL	2,654,329	279,518	4,036,420	6,970,267
<b>26 - AMORTIZ OF PROPERTY LOSS</b>				
(26) 407 - Amortization Of Prop. Losses	2,218,642	-	-	2,218,642
(26) SUBTOTAL	2,218,642	-	-	2,218,642
<b>27 - OTHER OPERATING EXPENSES</b>				
(27) 4073 - Regulatory Debits	(50,178,668)	321,528	-	(49,857,140)
(27) 4074 - Regulatory Credits	(4,254,389)	-	-	(4,254,389)
(27) 4116 - Gains From Disposition Of Utility Plant	(57,027)	(2,085)	-	(59,112)
(27) 4117 - Losses From Disposition Of Utility Plant	6,127	3,954	-	10,080
(27) 4118 - Gains From Disposition Of Allowances	(700)	-	-	(700)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(54,484,658)	323,397	-	(54,161,261)
<b>28 - ASC 815</b>				
(28) 421 - FAS 133 Gain	(514,620)	-	-	(514,620)
(28) 4265 - FAS 133 Loss	2,578,568	-	-	2,578,568
(28) SUBTOTAL	2,063,947	-	-	2,063,947
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>(22,447,949)</b>	<b>10,439,663</b>	<b>6,275,046</b>	<b>(5,733,240)</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>				
(29) 4081 - Taxes Other-Util Income	24,472,697	14,259,705	631,608	39,364,010
(29) SUBTOTAL	24,472,697	14,259,705	631,608	39,364,010
<b>30 - INCOME TAXES</b>				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	16,513	-	-	16,513
(30) 4091 - Fit-Util Oper Income	3,226,930	6,877,599	-	10,104,529

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(30) SUBTOTAL	3,243,443	6,877,599	-	10,121,042
<b>31 - DEFERRED INCOME TAXES</b>				
(31) 4101 - Def Fit-Util Oper Income	334,084,628	102,507,529	62,401	436,654,557
(31) 4111 - Def Fit-Cr - Util Oper Income	(292,205,666)	(106,800,309)	-	(399,005,976)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	41,878,961	(4,292,780)	62,401	37,648,582
<b>NET OPERATING INCOME</b>	<b>68,074,181</b>	<b>43,653,485</b>	<b>(23,155,558)</b>	<b>88,572,107</b>
<b>NON-OPERATING INCOME</b>				
<b>99 - OTHER INCOME</b>				
(99) 4082 - Taxes Other - Other Income	29,563	-	-	29,563
(99) 4092 - Fit - Other Income	-	-	(8,977,195)	(8,977,195)
(99) 4102 - Def Fit - Other Income	-	-	30,466,380	30,466,380
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	11,518	11,518
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	57,531	57,531
(99) 417 - Revenues From Non-Utility Operations	-	-	(3,873,515)	(3,873,515)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	16,469,940	16,469,940
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	2,074,205	2,074,205
(99) 419 - Interest And Dividend Income	-	-	(931,262)	(931,262)
(99) 4191 - Allowance For Other Funds Used During Construction	(437,140)	(377,277)	(353,955)	(1,168,372)
(99) 421 - Misc. Non-Operating Income	(300)	(750)	(462)	(1,512)
(99) 4211 - Gain On Disposition Of Property	(57,950)	-	-	(57,950)
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(476,967)	-	-	(476,967)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	6,972	6,972
(99) 4262 - Life Insurance	-	-	(717,298)	(717,298)
(99) 4263 - Penalties	-	-	(10,000)	(10,000)
(99) 4264 - Expenses For Civic & Political Activities	-	-	493,316	493,316
(99) 4265 - Other Deductions	-	-	5,893,943	5,893,943
(99) SUBTOTAL	(942,795)	(378,027)	40,610,116	39,289,295
<b>999 - INTEREST</b>				
(999) 427 - Interest On Long Term Debt	-	-	17,588,552	17,588,552
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	212,443	212,443
(999) 4281 - Amortization Of Loss On Required Debt	1,786	1,069	216,982	219,836
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,047,104	38,365	715,421	1,800,890
(999) 432 - Allowances For Borrowed Funds	(435,535)	(246,326)	(303,454)	(985,316)
(999) SUBTOTAL	613,354	(206,892)	18,429,944	18,836,406
<b>9999 - EXTRAORDINARY ITEMS</b>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
<b>TOTAL NON-OPERATING INCOME</b>	<b>(329,441)</b>	<b>(584,919)</b>	<b>59,040,061</b>	<b>58,125,701</b>
<b>NET INCOME</b>	<b>68,403,622</b>	<b>44,238,404</b>	<b>(82,195,619)</b>	<b>30,446,407</b>



**PUGET SOUND ENERGY**  
**ALLOCATION OF COMMON CHARGES**  
**FOR THE MONTH ENDED DECEMBER 31, 2017**  
 (Based on allocation factors developed using 12 ME 12/31/2016 information)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
<b>20 - CUSTOMER ACCTS EXPENSES</b>						
(20) 901 - Customer Accounts Supervision	\$ 9,415	\$ 6,790	1	58.10%	41.90%	\$ 16,205
(20) 902 - Meter Reading Expense	62,529	37,087	2	62.77%	37.23%	99,616
(20) 903 - Customer Records & Collection Expense	1,665,439	1,201,065	1	58.10%	41.90%	2,866,505
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.10%	41.90%	-
<b>SUBTOTAL</b>	<b>1,737,383</b>	<b>1,244,942</b>				<b>2,982,325</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>						
(21) 908 - Customer Assistance Expense	61,891	44,634	1	58.10%	41.90%	106,525
(21) 909 - Info & Instructional Advertising	87,793	63,314	1	58.10%	41.90%	151,106
(21) 910 - Misc Cust Svc & Info Expense	73	52	1	58.10%	41.90%	125
(21) 911 - Sales Supervision Exp	-	-	1	58.10%	41.90%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.10%	41.90%	-
(21) 913 - Advertising Expense	-	-	1	58.10%	41.90%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.10%	41.90%	-
<b>SUBTOTAL</b>	<b>149,756</b>	<b>108,000</b>				<b>257,756</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>						
(23) 920 - A & G Salaries	4,081,061	2,031,057	4	66.77%	33.23%	6,112,117
(23) 921 - Office Supplies and Expenses	1,008,529	501,923	4	66.77%	33.23%	1,510,453
(23) 922 - Admin Expenses Transferred	(1,613,625)	(803,066)	4	66.77%	33.23%	(2,416,691)
(23) 923 - Outside Services Employed	1,499,267	746,153	4	66.77%	33.23%	2,245,420
(23) 924 - Property Insurance	4,885	3,152	3	60.78%	39.22%	8,038
(23) 925 - Injuries & Damages	372,735	268,805	1	58.10%	41.90%	641,540
(23) 926 - Emp Pension & Benefits	558,809	268,688	5	67.53%	32.47%	827,497
(23) 928 - Regulatory Commission Expense	36,902	18,365	4	66.77%	33.23%	55,267
(23) 9301 - Gen Advertising Exp	-	-	4	66.77%	33.23%	-
(23) 9302 - Misc. General Expenses	234,951	116,930	4	66.77%	33.23%	351,881
(23) 931 - Rents	696,765	346,765	4	66.77%	33.23%	1,043,530
(23) 932 - Maint Of General Plant- Gas	-	-	4	66.77%	33.23%	-
(23) 935 - Maint General Plant - Electric	1,714,233	853,137	4	66.77%	33.23%	2,567,371
<b>SUBTOTAL</b>	<b>8,594,513</b>	<b>4,351,910</b>				<b>12,946,423</b>
<b>24 - DEPRECIATION/AMORTIZATION</b>						
(24) 403 - Depreciation Expense	1,494,730	743,895	4	66.77%	33.23%	2,238,626
(24) 4031 - Depreciation Expense - FAS143	-	-	4	66.77%	33.23%	-
<b>SUBTOTAL</b>	<b>1,494,730</b>	<b>743,895</b>				<b>2,238,626</b>
<b>25 - AMORTIZATION</b>						
(25) 404 - Amort Ltd-Term Plant	2,695,118	1,341,302	4	66.77%	33.23%	4,036,420
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	66.77%	33.23%	-
(25) 4111 - Accretion Exp - FAS143	-	-	4	66.77%	33.23%	-
<b>SUBTOTAL</b>	<b>2,695,118</b>	<b>1,341,302</b>				<b>4,036,420</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>						
(29) 4081 - Taxes Other-Util Income	421,725	209,883	4	66.77%	33.23%	631,608
<b>SUBTOTAL</b>	<b>421,725</b>	<b>209,883</b>				<b>631,608</b>
<b>30 - INCOME TAXES</b>						
(30) 4091 - Fit-Util Oper Income	-	-	4	66.77%	33.23%	-
<b>SUBTOTAL</b>	<b>-</b>	<b>-</b>				<b>-</b>
<b>31 - DEFERRED INCOME TAXES</b>						
(31) 4101 - Def Fit-Util Oper Income	41,665	20,736	4	66.77%	33.23%	62,401
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	66.77%	33.23%	-
<b>SUBTOTAL</b>	<b>41,665</b>	<b>20,736</b>				<b>62,401</b>
<b>GRAND TOTAL</b>	<b>\$ 15,134,889</b>	<b>\$ 8,020,669</b>				<b>\$ 23,155,558</b>

Allocation Method		Electric		Gas	
1	12 Month Average number of Customers	58.10%	41.90%	100.00%	
2	Joint Meter Reading Customers	62.77%	37.23%	100.00%	
3	Non-Production Plant	60.78%	39.22%	100.00%	
4	4-Factor Allocator	66.77%	33.23%	100.00%	
5	Direct Labor	67.53%	32.47%	100.00%	