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| NATURAL GAS SCHEDULE NO. 183 |
| Natural Gas Conservation Service (Continued) |

1. **Analyses** (Continued)**:** For incremental Measures, energy savings estimates will use Energy Code requirements or, where no such code exists, standard industry practice as determined by the Company to determine minimum baseline energy use.

Measure savings used by the Company are based on, but not limited to:

1. Company-approved Prescriptive Basis Measure savings estimates.
2. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods.
3. Company-approved Performance Basis methods.
4. **Measures:** In addition to meeting the definition of Measure in Section 4, a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding.
5. **Environmental Attributes Ownership:** Environmental Attributes, reporting rights as well as the therm savings associated with these Conservation/energy efficiency Measures installed under the Company’s Energy Efficiency Programs will accrue to the ownership and beneficial use of the Company.
6. **Special Conditions:**
	1. Low Income: Low Income Customers are qualified by government agencies, using federal low income guidelines. Approved Low Income agencies may receive Measure funding equal to the lesser of one hundred percent (100%) of the Measure Cost or the value that will result in a Total Resource Cost Benefit/Cost ratio of a minimum of 0.667. Funding is in accordance with funding described in Natural Gas Energy Efficiency Schedule No. 201.
	2. Regional Market Transformation: Northwest regional programs include projects aimed at advancing new promising technologies or changes to standards, codes and practices, which are anticipated to be cost-effective from a Total Resource Cost Test perspective over time.

(M) Transferred from Sheet No. 1183-E

(K) Transferred to Sheet No. 1183-G (Continued on Sheet No. 1183-G)