



Puget Sound Energy  
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PSE.com

May 21, 2015

Mr. Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, Washington 98504-7250

**RE:** Docket No. UG-150201 (Advice No. 2015-02) - **Do Not Redocket**  
Substitute Tariff Filing – Filed Electronically

Dear Mr. King:

Puget Sound Energy, Inc. (“PSE”) hereby submits in connection with Docket No. UG-150201 the following second substitute tariff sheets to replace the tariff sheets accompanying PSE’s first substitute filing, which was submitted on March 20, 2015, under PSE’s Advice No. 2015-02. This substitute filing is pursuant to RCW 80.28.060 and Chapter 480-80 WAC and includes the following portion of the Company’s WN U-2 tariff for natural gas service.

- 9<sup>th</sup> Revision of Sheet No. 107-D - Schedule No. 7: Facilities Extension Standards (Continued)
- 9<sup>th</sup> Revision of Sheet No. 107-E - Schedule No. 7: Facilities Extension Standards (Continued)
- 11<sup>th</sup> Revision of Sheet No. 107-F - Schedule No. 7: Facilities Extension Standards (Continued)

The purpose of this substitute tariff filing is to revise the effective date of the tariff sheets from June 1, 2015, to September 1, 2015, at the request of the WUTC Staff. The effective date of the proposed tariff *rates* are also changed from June 1, 2015, to September 1, 2015, accordingly.

This substitution is provided for in WAC 480-80-111(a) as the revisions address concerns of the Commission with the pending tariff sheets. The tariff sheets described herein reflect the original issue dates of February 6, 2015, and the revised effective dates of September 1, 2015.

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Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 456-2110.

Sincerely,



Manager, Regulatory Initiatives & Tariffs

for

Ken Johnson

Director, State Regulatory Affairs

Enclosure

cc: Sheree Carson, Perkins Coie  
Simon ffitich, Public Counsel

**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 7** (T)  
**Facilities Extension Standards (Continued)**

5. **Standard Costs (Continued):** (T)

TABLE 7.2

Facility Type	Effective 1/1/10		Effective 9/1/15		(C)
	Base Cost	Cost per foot	Base Cost	Cost per foot	
1. Gas Main (up to 4" PE in size)					
With Company provided trench for gas only--		\$42.78		\$64.52	(I)
With Customer provided trench—(*)		\$15.29		\$17.56	(I)
2. Gas Service					
a. Residential Gas Service (any size PE service)					
With Company provided trench for stub and service extension or from existing stub for service extension to meter location.	\$3,479		\$4,429		(I)
With Company provided trench for stub; Customer provided trench or conduit for service extension from stub to meter location	\$2,341		\$2,923		(I)
With Customer provided trench or conduit from main or from stub to meter location (**)	\$ 841		\$ 966		(I)
With Customer provided trench or conduit from existing service on contiguous lot for twin services	\$1,887		\$2,222		(I)
b. Commercial Gas Service (up to 4" PE in size)					
The sum of the following charge, as applicable:					
With Company provided trench in right-of-way to private property for stub	\$3,722		\$4,484		(I)
With Company provided trench for service extension from stub to meter location		\$46.45		\$75.65	(I)
With Customer provided trench from either stub or main to meter location (**)		\$28.81		\$41.50	(I)
* Includes installation of up to 4" PE main in a Customer provided trench on private property within the boundaries of the development.					
** If the Customer elects to provide trench from main or stub in the public right-of-way adjacent to the service location, the Customer will be responsible for obtaining the street use permit, all restoration of the trench to local government standards, and insurance and bonding to Company requirements.					

**Issued:** February 6, 2015  
**Advice No.:** 2015-02

**Effective:** September 1, 2015

**Issued By Puget Sound Energy, Inc.**

By:



Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 7**

(T)

**Facilities Extension Standards (Continued)****5. Standard Costs (Continued):**

(T)

TABLE 7.2 (Continued)

Facility Type	Effective 1/1/10		Effective 9/1/15		(C)
	Base Cost	Cost per foot	Base Cost	Cost per foot	
3. Meter Set Assembly					
a. Diaphragm Meters					
LP delivery and installed concurrently with a new service and a new riser					
Class 250 meter set assembly	\$ 127		\$ 147		(I)
Class 400 meter set assembly	425		579		(I)
Class 600 meter set assembly			916		(N) (N)
1000 meter set assembly	1,269		1,487		(I)
LP delivery and installed on an existing riser or an existing manifold					
Class 250 meter set assembly	\$ 413		\$ 351		(R)
Class 400 meter set assembly	710		783		(I)
Class 600 meter set assembly			1,121		(N) (N)
1000 meter set assembly	1,442		1,692		(I)
LP delivery and installed on a new riser					
1400 meter set assembly	\$ 6,616		Est. Costs		(C)
2300 meter set assembly	7,762		Est. Costs		(C)
IP delivery and installed on a new riser					
1000 meter set assembly	\$ 6,408		\$ 6,992		(I)
LP delivery with a manifold or IP delivery with a manifold					
1000 meter set assembly	Est. Costs		Est. Costs		
1400 meter set assembly	Est. Costs		Est. Costs		
b. Rotary Meters					
LP delivery and installed on a new riser					
3000 meter set assembly	\$ 6,072		\$ 7,939		(I)
5000 meter set assembly	7,072		8,917		(I)
7000 meter set assembly	7,579		7,634		(I)
11000 meter set assembly	11,406		13,460		(I)
16000 meter set assembly	15,145		14,101		(R)
IP delivery and installed on a new riser					
3000 meter set assembly	\$ 7,482		\$ 9,237		(I)
5000 meter set assembly	8,482		10,216		(I)
7000 meter set assembly	8,990		8,932		(R)
11000 meter set assembly	12,816		16,053		(I)
16000 meter set assembly	17,862		16,694		(R)

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**Title:** Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE NO. 7**

(T)

**Facilities Extension Standards (Continued)**

5. **Standard Costs** (Continued):

(T)

TABLE 7.2 (Continued)

Facility Type	Effective 1/1/10		Effective 9/1/15		(C)
	Base Cost	Cost per foot	Base Cost	Cost per foot	
Meter Set Assembly (Continued)					
LP delivery with a manifold or IP delivery with a manifold					(D) (D)
3000 meter set assembly	Est. Costs		Est. Costs		
5000 meter set assembly	Est. Costs		Est. Costs		
7000 meter set assembly	Est. Costs		Est. Costs		
11000 meter set assembly	Est. Costs		Est. Costs		
16000 meter set assembly	Est. Costs		Est. Costs		
c. Turbine Meters	Est. Costs		Est. Costs		
4. Miscellaneous					
a. Residential meter relocation					(C)
0' - 10' with Customer provided trench	\$ 1,221		\$ 1,405		(C) (N)
0' - 10' with Company provided trench	1,622		1,922		(C) (N)
11' - 25' with Customer provided trench	1,221		1,772		(C) (N)
11' - 25' with Company provided trench	1,622		2,533		(C) (N)
Greater than 25' with Customer provided trench	1,221	\$ 31.09	1,772	\$ 12.49	(C) (N) (N)
Greater than 25' with Company provided trench	1,622	32.26	2,533	18.22	(C) (N) (N)
Cut & reset riser only (no additional service line)	1,221		1,313		(I)
*The maximum construction cost for residential meter relocation	\$ 3,242		\$ 4,429		(I)
b. Commercial/Industrial meter relocation	Est. Costs		Est. Costs		
c. Excess Flow Valve Installation on an existing service	Est. Costs		Est. Costs		
d. Guard posts installed concurrently with a new service, per service or manifold					
2.5" Posts	\$ 250		\$ 642		(I)
4" Posts	303		675		(I)
6" Posts			Est. Costs		(N) (N)

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